

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

July 9, 1997

Lone Star Oil & Gas, Inc. P. O. Box 2735 Midland, Texas 79702 Attention: Mark L. Branum

Administrative Order DD-181(NSBHL)

Dear Mr. Branum:

Reference is made to your application dated June 17, 1997 for approval to recomplete the Marathon Oil Company J. Benson Well No. 1 (API No. 30-025-29787), located on the surface 330 feet from the South line and 330 feet from the East line (Unit P) of Section 14, Township 16 South, Range 38 East, NMPM, in order to further develop the North Knowles-Devonian Pool, Lea County, New Mexico.

The Division Director Finds That:

(1) The application has been duly filed under the provisions of:

(a) Rule 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995; and,

(b) Rule 104.F of said Division general rules, revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996;

(2) The subject well was drilled by Marathon Oil Company in late 1986 and completed as the discovery well for the North Knowles-Devonian Pool in February, 1987 (see Division Order No. R-8451, issued in Case 9133 and dated June 3, 1987); the 80 acres comprising the S/2 SE/4 of said Section 14 was dedicated to said well to form a standard 80-acre oil spacing and proration unit for the North Knowles-Devonian Pool; the well ceased producing in January, 1993;

- (3) The North Knowles-Devonian Pool is subject to the "Special Rules and Regulations for the North Knowles-Devonian Pool", as promulgated by Division Order No. R-8497, as amended, which includes provisions for 80-acre oil spacing and proration units with wells to be located within 150 feet of the center of a governmental quarter-quarter section or lot;
- (4) Lone Star proposes to recomplete the subject well by kicking-off from vertical at a depth of approximately 9,500 feet, drill in a north-northeasterly direction, build angle to approximately 15 degrees, and continue drilling in such a manner as to bottom back into the Devonian formation at a subsurface location considered to be unorthodox that is within a target area 100 feet in radius of a point that is 1100 feet from the South line and 770 feet from the East line (Unit P) of said Section 14, with total horizontal displacement of said wellbore to be approximately 800 feet; and,
- (5) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, 104.F(2), and Rule 5 of said Order No. R-8451, as amended, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Lone Star Oil & Gas, Inc., is hereby authorized to recomplete the Marathon Oil Company J. Benson Well No. 1 (API No. 30-025-29787), located on the surface 330 feet from the South line and 330 feet from the East line (Unit P) of Section 14, Township 16 South, Range 38 East, NMPM, Lea County, New Mexico, by kicking-off from vertical at a depth of approximately 9,500 feet, drill in a north-northeasterly direction, build angle to approximately 15 degrees, and continue drilling in such a manner as to bottom back into the Devonian formation at a subsurface location considered to be unorthodox that is within a target area 100 feet in radius of a point that is 1100 feet from the South line and 770 feet from the East line (Unit P) of said Section 14, with total horizontal displacement of said wellbore to be approximately 800 feet.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

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Administrative Order DD-181(NSBHL) Lone Star Oil & Gas, Inc. July 9, 1997 Page 3

<u>PROVIDED FURTHER THAT</u> during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) The S/2 SE/4 of said Section 14 shall be dedicated to said well to form a standard 80-acre oil spacing and proration unit for the North Knowles-Devonian Pool.

(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F and Division Order No. R-8451, as amended.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO **OIL CONSERVATION DIVISION** WILLIAM J. LEMAY Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs

Ru: 6-18-97 Sugp: 7-8-97 Released: 7-9-97

DD-016.80

July 9, 1997

Lone Star Oil & Gas, Inc. Attention: Mark L. Branum P. O. Box 2735 Midland, Texas 79702

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- (4) Lone Star proposes to recomplete the subject well by kicking-off from vertical at a depth of approximately 9,500 feet, drill in a north-northeasterly direction, build angle to approximately 15 degrees, and continue drilling in such a manner as to bottom back into the Devonian formation at a subsurface location considered to be unorthodox that is within a target area 100 feet in radius of a point that is 1100 feet from the South line and 770 feet from the East line (Unit P) of said Section 14, with total horizontal displacement of said wellbore to be approximately 800 feet; and,
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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs

DD

Lone Star Oil & Gas

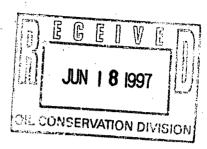
A Texas Corporation

Fax 915/684-3710

Tel 915/686-9390

P. O. Box 2735 • Midland, Texas 79702

17 June 1997



Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505 Attn: Michael E. Stogner

> Re: Rule 111 Application Section 14-16S-38E Lea County, New Mexico

Gentlemen:

Lone Star Oil & Gas, Inc. hereby respectfully requests approval to drill a directional well in Section 14-16S-38E of Lea County, New Mexico on or before 15 July 1997. As our bottom hole location may be deemed as being non-standard, Lone Star Oil & Gas, Inc. respectfully requests likewise approval by the Commission in this regard.

Lone Star Oil & Gas, Inc. is making this request because a wellbore previously drilled by Marathon Oil Company, the J. Benson #1 depicted on the enclosed plat, may be re-entered and sidetracked to attempt to extend the North Knowles-Devonian oil pool. All of the surface and intermediate casing was left in the Benson #1 well, enabling us to make use of the first 5000' of the wellbore at a substantial cost savings.

Enclosed please find the required plat, a vertically oriented plan view and horizontal plan view, type log section, and evidence of notification of offset operators.

Very truly yours,

LONE STAR OIL & AS, INC.

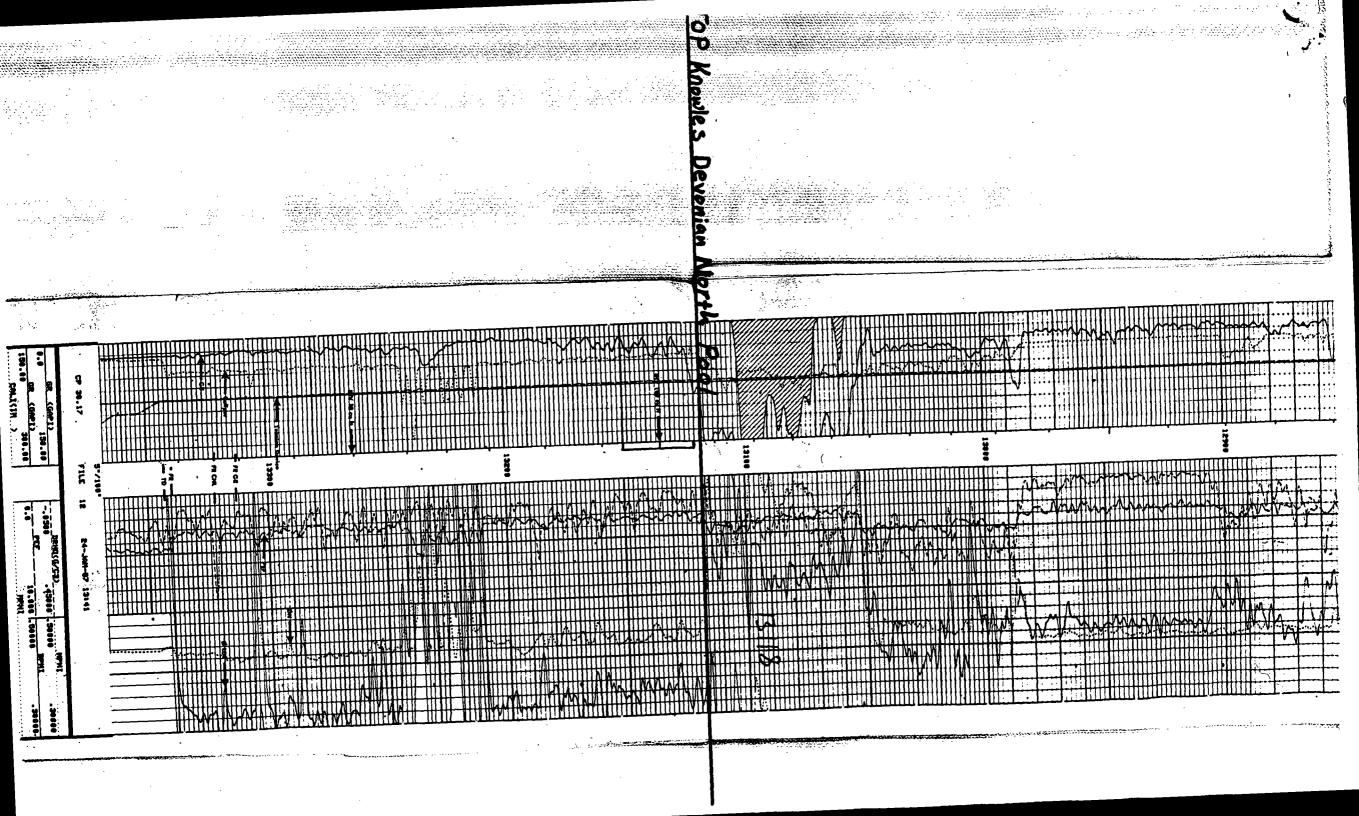
Mark L. Branum

MB/mac enclosure

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Tel 915/686-9390 Fax 915/684-3710

P. O. Box 2735 • Midland, Texas 79702

17 June 1997

Jantmer

Christensen Petroleum, Inc. P.O. Box 3790 Midland, Texas 79702

CERTIFIED MAIL - RETURN RECEIPT REOUESTED

Re: Rule 111 Application Section 14-16S-38E Lea County, New Mexico

Gentlemen:

Notice is hereby given of our intent to reenter the J. Benson #1 well located in the captioned section and directionally drill a well to the Devonian formation as shown on the enclosed application.

If you have an objection, it must be filed in writing within twenty (20) days of the above date.

Very truly yours,

LONE STAR OIL & GAS INC.

Mark L. Branum

MB/mac enclosure



P. O. Box 2735 • Midland, Texas 79702

17 June 1997

Marathon Oil Company 125 West Missouri Midland, Texas 79701

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MB/mac enclosure



P. O. Box 2735 • Midland, Texas 79702

17 June 1997

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District I PO Box 1980, Hobbs, NM 88241-1988 District II 811 Bouth First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Axise, NM 87410 District IV 2040 South Pscheco, Santa Fe, NM 87505

* APR-10-97 THU 8:43 AM

State of New Mexico Emergy, Mussels & Natural Resources Department

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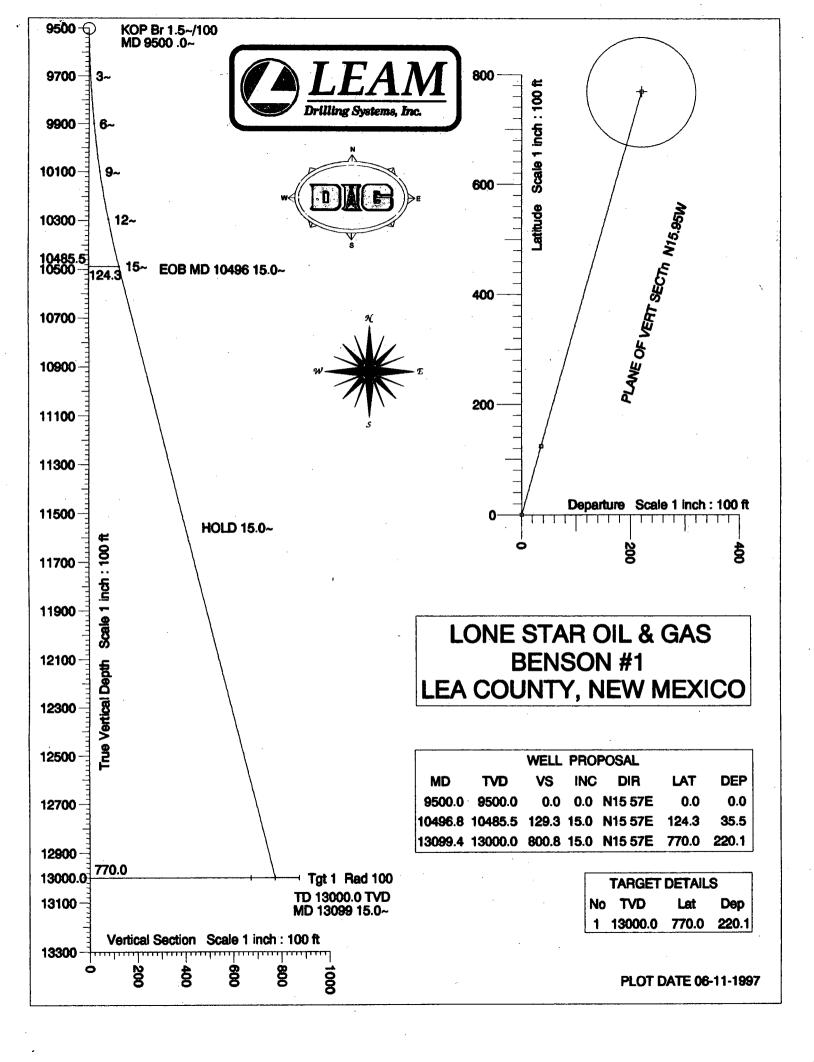
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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BENSON BENSON #1 6-11-97 Plane of Vertical Section 15.95

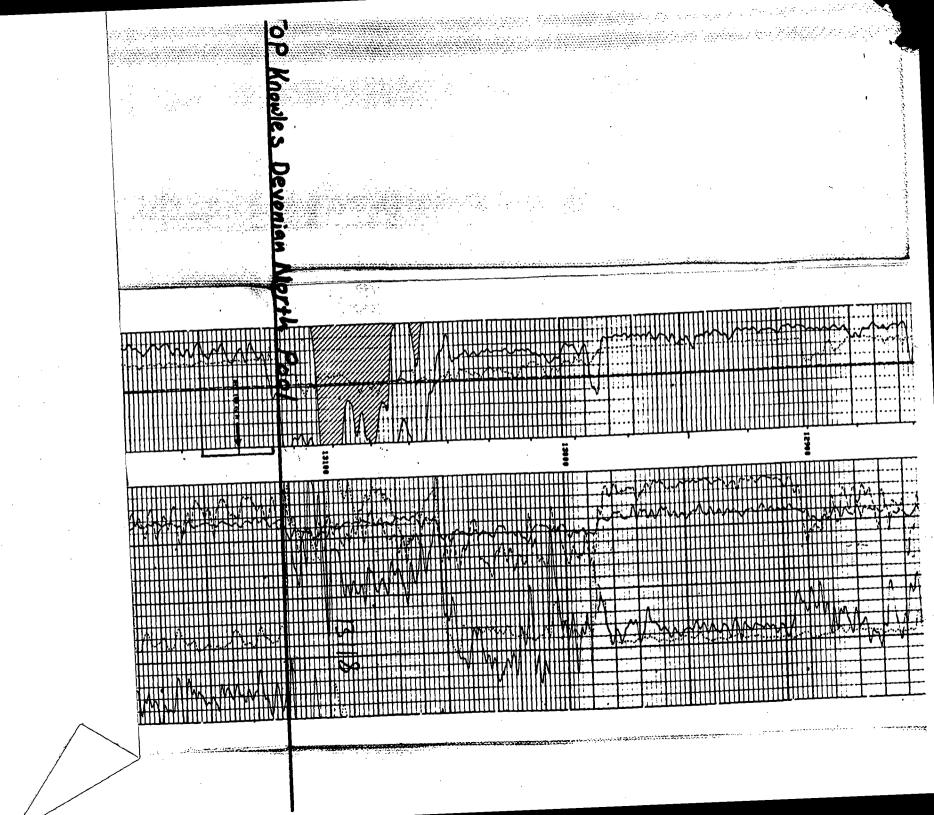
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10600.0	14.95	15.95	10585.2	156.0	149.9	42.9	0.0	0.0	0.0	0.0
10800.0	14.95		10778.5	207.6	199.6	57.0	0.0	0.0	0.0	0.0
11000.0	14.95		10971.7	259.2	249.2	71.2	0.0	0.0		0.0
11200.0	14.95	15.95	11164.9	310.8	298.8	85.4	0.0	0.0	0.0	0.0
11400.0	14.95	15.95	11358.1	362.4	348.4	99.6	0.0	0.0	0.0	0.0
11600.0	14.95	15.95	11551.4	414.0	398.0	113.8	0.0	0.0	0.0	0.0
11800.0	14.95	15.95	11744.6	465.6	447.6	127.9	0.0	0.0	0.0	0.0
12000.0	14.95	15.95	11937.8	517.2	497.3	142.1	0.0	0.0	0.0	0.0
12200.0	14.95	15.95	12131.1	568.8	546.9	156.3	0.0	0.0	0.0	0.0
12400.0	14.95	15.95	12324.3	620.4	596.5	170.5	0.0	0.0	0.0	0.0
12600.0	14.95	15.95	12517.5	672.0	646.1	184.7	0.0	0.0	0.0	0.0
12800.0	14.95	15.95	12710.7	723.6	695.7	198.8	0.0	0.0	0.0	0.0
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P. O. Box 2735 • Midland, Texas 79702

17 June 1997

Marathon Oil Company 125 West Missouri Midland, Texas 79701

CERTIFIED MAIL-RETURN RECEIPT REOUESTED

Re: Rule 111 Application Section 14-16S-38E Lea County, New Mexico

Gentlemen:

Notice is hereby given of our intent to reenter the J. Benson #1 well located in the captioned section and directionally drill a well to the Devonian formation as shown on the enclosed application.

If you have an objection, it must be filed in writing within twenty (20) days of the above date.

Very truly yours,

LONE STAR OIL & GAS, INC.

Mark L. Branum

MB/mac enclosure



P. O. Box 2735 • Midland, Texas 79702

17 June 1997

Christensen Petroleum, Inc. P.O. Box 3790 Midland, Texas 79702

CERTIFIED MAIL - RETURN RECEIPT REOUESTED

Re: Rule 111 Application Section 14-16S-38E Lea County, New Mexico

Gentlemen:

Notice is hereby given of our intent to reenter the J. Benson #1 well located in the captioned section and directionally drill a well to the Devonian formation as shown on the enclosed application.

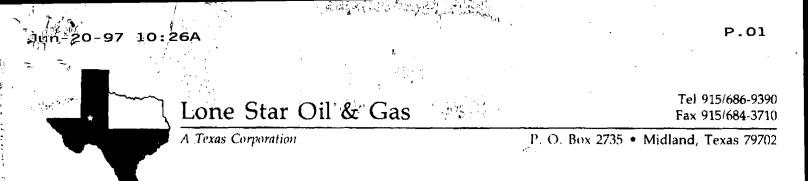
If you have an objection, it must be filed in writing within twenty (20) days of the above date.

Very truly yours,

LONE STAR OIL & GAS ANC.

Mark L. Branum

MB/mac enclosure



FAX TRANSMITTAL COVER SHEET

Date: 20 JUNE 1997

Message TO: MILFIALL STOLNER

Location: SANTA FE OCD

Fax Machine No: 505 827 1389

OK 2

Message From: MARK BRANUM/LSOKG

IDLAL (1)

Location:__

Fax Machine No: (915) 684-3710

Comments: DENSON REEKITEY RIG AVAILABLE 7/25/47. DOES PAPERWORK RE: RULE 111 APP LOOK

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Cement Production Casing

Calculations

2ND STAGE LEAD: (5189 ft fill)

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= 153.02 ft ³
= 1770.19 ft ³
= 1923.21 ft ³
= 342.52 bbls
= 117.84 ft ³
$= 117.84 \mathrm{ft}^3$
= 21.0 bbls
= 1174.57 ft ³
= 1174.57 ft ³
= 209.19 bbls

TOTAL DISPLACEMENT VOLUME: (13100 ft casing)

13100 ft * 0.0238 bbl/ft	= 311.80 bbls
	= 311.80 bbis

DISPLACEMENT VOLUME TO SHOE JOINT:

311.80 bbls -	1.00 bbls	=	310.80 bbls
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Cement Production Casing

Job Recommendation

FIRST STAGE

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Run in hole with 5-1/2 inch casing with a TAM external casing packer and a Halliburton Hydraulic operated Multiple Stage Cementer on top of the packer. Circulate the hole volume 2 to 3 times to remove mud filter cake. Run a bow spring centralizer every 5th joint from TD to 4500 ft or approximately 50 centralizers. Activate the TAM packer then the Multiple Stage Cementer then begin the cement job. Pump the following first stage cement designed to fill from 13,100 ft to 10,000 ft. assuming 50 % excess. (Note: Assuming a mud density of 9.5 lb/gal and a cement weight of 13.0 lb/gal this collum of cement will result in a differential pressure across the packer element of 564 psi. The elements are good for 3000 psi according to the TAM International representative.)

FLUID 1: 1ST STAGE CEMENT Modified Super Premium 1 lb/sk Salt (3 %) (Accelerator) 0.4% CFR-3 (Dispersant) 0.1% HR[@]-7 (Retarder) Mixed With Fresh Water

Fluid Weight:	13.00 lb/gai
Fluid Yield:	1.65 ft ³ /sk
Fluid Water Ratio:	8.70 gal/sk
Total Mixing Fluid:	148.1 bbls
Top of Fluid:	1 000 0 ft
Calculated Fill:	3100 ft
Fluid Volume:	210.19 bbls
Calculated Volume:	711.6 sks
Shoe Joint Volume:	3.40 sks
Total Volume:	715.00 sks
Proposed Volume:	715 sks

Displace with a mix of 2% KCl water from the TD to the Multiple Stage Cementer at 10,000 ft then regular mud from 10,000 ft. to surface. When the plug lands at TD, pressure up and open the second Stage Cementer tool. Circulate for 6 hours to allow the first stage cement time to gel and begin building strength.

Cement Production Casing

Job Recommendation

SECOND STAGE

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Cement the second stage as follows which is designed to fill from 10,000 ft to 4500 ft assuming 50% excess in open hole.

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FLUID 1: 2ND STAGE LEAD Halliburton Lite Premium 5 Ib/sk Salt (6 %) (Accelerator) Mixed With Fresh Water

Fluid Weight:	12.60 lb/gal
Fluid Yield:	1.99 ft ³ /sk
Fluid Water Ratio:	10.85 gal/sk
Total Mixing Fluid:	250.6 bbls
Top of Fluid:	4500 ft
Calculated Fill;	5189 ft
Fluid Volume:	342.52 bbls
Calculated Volume:	966.00 sks
Proposed Volume:	970 sks

FLUID 2: 2ND STAGE TAIL Premium Cement Mixed With Fresh Water

Fluid Weight:	15.60 lb/gal
Fluid Yield:	1.18 ft ³ /sk
Fluid Water Ratio:	5.20 gal/sk
Total Mixing Fluid:	12.4 bbls
Top of Fluid:	9689 ft
Calculated Fill:	311 ft
Fluid Volume:	21.0 bbls
Calculated Volume:	100.00 sks
Proposed Volume:	100 sks

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District f	
PO Box 1980, Hobbs, NM 88241-1980	
District fl	
\$11 South First, Artonia, NM \$5210	
District III	
1000 Rio Brazos Rd., Asiec, NM \$7410	
District IV	

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State of New Mexico Energy, Minerals & Netural Resources Department

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- OCD DISTRICT II - P.P.

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10. Revised October 18, 199 Instructions on back Submit to Appropriate District Offic-State Lease - 4 Copie

Fee Lease - 3 Copie

1040 South Pecheco, Santa Fe, NM 87505

AMENDED REPORT

		W	ELL LO	CATION	AND AC	REAGE DEDI	CATION PL	.A <u>T</u>				
30-025-	30-025-29787 ³ Pool Code ¹ Pred Nau 36330 North Knowles - D											
* Property					J. Benso	Nume D	. 1	Well Number				
'OGRID 161485	No.		Lone	Star ('Operator Dil & Gas,				3	' Elevation 698 '		
					¹⁰ Surface	Location						
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			¹¹ Bot	tom Hol	e Location I	f Different Fro	om Surface					
UL or lot po. P	Section 14	Township	Range 38-E	Lot Ida	Foot from the 1100	North/South line South	Feet from the *	Eas/Wes		Cousty		
¹⁸ Dedicated Acr 80	n ⁴ Joint N	or Infill "	Consolidatio	n Code "O	irder No.					:		
NO ALLOWA	BLE WI					I UNTIL ALL INT			CONSO	LIDATED OR		
16							I hereby certing true and comp lightatore Printed Name Vi ille 6- ate	ty that the lay plate to the base ark L. 1 icce-Pres -17-97	Grandetes ST of my J Branu Siden	t		
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9133 Order No. R-8451

THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION FOR AN ORDER CREATING, CONTRACTING, AND EXTENDING CERTAIN POOLS IN LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 6 and May 20, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>3rd</u> day of June, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and having been fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) There is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Bone Spring formation, said pool to bear the designation of Gem-Bone Spring Pool. Said Gem-Bone Spring Pool was discovered by the Manzano Oil Corporation Federal 31-G Well No. 1 located in Unit H of Section 31, Township 19 South, Range 33 East, NMPM. It was completed in the Bone Spring formation on January 26, 1987. The top of the perforations is at 10,500 feet.

(3) There is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Devonian formation, said pool to bear the designation of North Knowles-Devonian Pool. Said North Knowles-Devonian Pool was discovered by the Marathon Oil Company Benson Well No. 1 located in Unit P of Section 14, Township 16 South, Range 38 East, NMPM. It was completed in the Devonian formation on February 11, 1987. The top of the perforations is at 13,120 feet. -2-Case No. 9133 Order No. R-8451

(4) There is need for the contraction of the Vacuum-Abo Reef Pool in Lea County, New Mexico, due to the completion of the BTA Oil Producers Buckeye C 8601 JV-P Well No. 1 located in Unit F of Section 36, Township 17 South, Range 35 East, NMPM, in the Abo formation. The deleted acreage will be included in the South Double A-Abo Pool.

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(5) There is need for the dismissal of the proposed extension of the Lusk-Delaware Pool in Lea County, New Mexico, because the well completed in this area is deeper than the depth range for said pool, and a request for a new pool creation will be forthcoming at a later date.

(6) There is need for certain extensions to the South Double A-Abo Pool, the North Air Strip-Bone Spring Pool, the Alston Ranch-Upper Pennsylvanian Pool, the Casey-Strawn Pool, the Lower Double A-Abo Pool, the House Yates-Seven Rivers Gas Pool, the Lazy J-Pennsylvanian Pool, the North Sanmal-Pennsylvanian Pool, the Sanmal-Queen Pool, the Shipp-Strawn Pool, the West Teas Yates-Seven Rivers Pool, and the Vacuum Grayburg-San Andres Pool, all in Lea County, New Mexico.

(7) The effective date of this order and all creations, contractions, and expansions included herein should be June 1, 1987.

IT IS THEREFORE ORDERED THAT:

(a) A new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production is hereby created and designated as the Gem-Bone Spring Pool, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 31: NE/4

(b) A new pool in Lea County, New Mexico, classified as an oil pool for Devonian production is hereby created and designated as the North Knowles-Devonian Pool, consisting of the following described area:

TOWNSHIP 16 SOUTH, RANGE 38 EAST, NMPM Section 14: SE/4

(c) The Vacuum-Abo Reef Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby contracted by the deletion of the following described area:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM Section 36: SE/4 NW/4 -3-Case No. 9133 Order No. R-8451

(d) The South Double A-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM Section 36: N/2 NW/4 and SE/4 NW/4

(e) The North Air Strip-Bone Spring Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM Section 14: SE/4

(f) The Alston Ranch-Upper Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 13 SOUTH, RANGE 34 EAST, NMPM Section 25: NW/4 and E/2 SW/4

(g) The Casey-Strawn Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM Section 34: SW/4

(h) The Lower Double A-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, NMPM Section 16: SE/4

(i) The House Yates-Seven Rivers Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 1: NE/4

TOWNSHIP 20 SOUTH, RANGE 39 EAST, NMPM Section 6: NW/4

(j) The Lazy J-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 13 SOUTH, RANGE 33 EAST, NMPM Section 28: SW/4 -4-Case No. 9133 Order No. R-8451

(k) The proposed extension to the Lusk-Delaware Pool in Lea County, New Mexico, is hereby dismissed. 6

(1) The North Sanmal-Pennsylvanian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM Section 7: SE/4 Section 8: SW/4

(m) The Sanmal-Queen Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM Section 1: NE/4 and SW/4

(n) The Shipp-Strawn Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM Section 3: NE/4

(0) The West Teas Yates-Seven Rivers Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM Section 9: N/2 SW/4

(p) The Vacuum Grayburg-San Andres Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM Section 35: NE/4

IT IS FURTHER ORDERED THAT:

(1) Pursuant to Section 70-2-18, NMSA 1978, contained in Chapter 271, Laws of 1969, any well which, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one which is presently dedicated thereto, shall have 60 days from the effective date of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain a non-standard unit approved by the Division. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit -5-Case No. 9133 Order No. R-8451

for the pool. Failure to file Form C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Division shall subject the well to cancellation of allowable.

(2) The effective date of this order and all creations, contractions, and extensions included herein shall be June 1, 1987.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY Director

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FAX NU - BIBTNEFTLI

District 1 PO Box 1980, Hobbs, NM 88241-1989 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Emergy, Minerals & Natural Resources Department

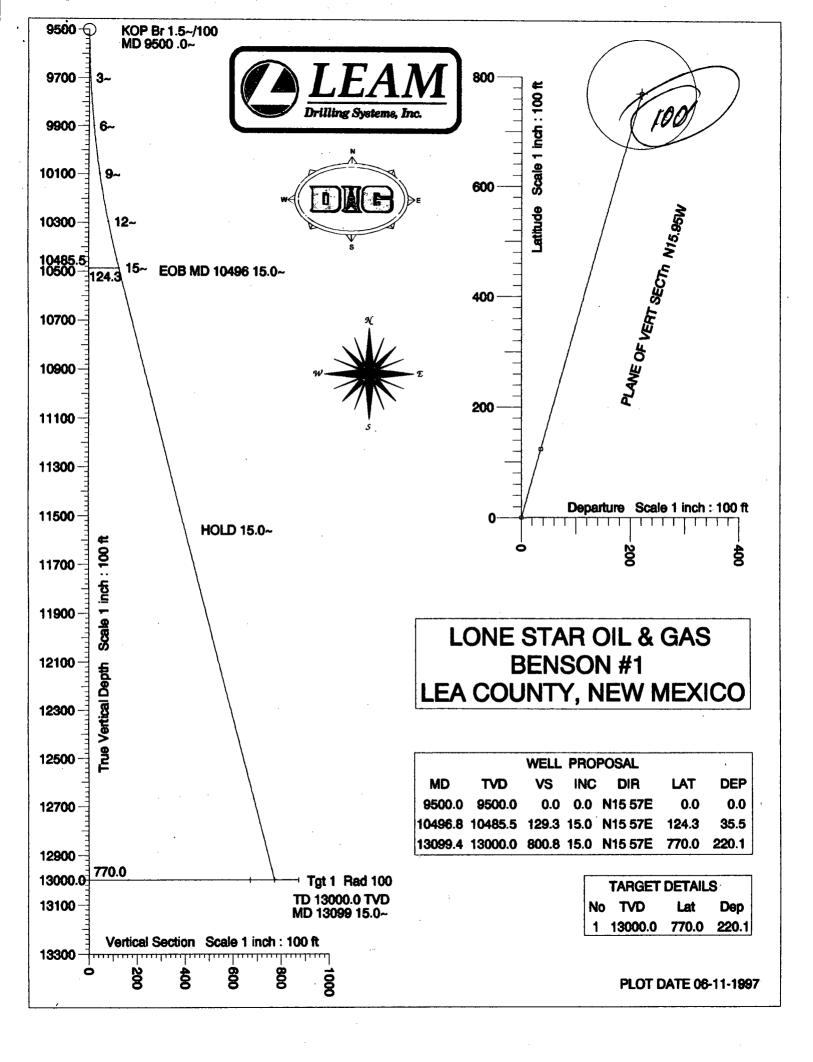
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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	¹¹ Bottom Hole Location If Different From Surface											
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BENSON BENSON #1 6-11-97 Plane of Vertical Section 15.95

Section	1 (C	const Dogleg)							
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10800.0	14.95	15.95 10778.5	207.6	199.6	57.0	0.0	0.0	0.0	0.0
11000.0	14.95	15.95 10971.7	259.2	249.2	71.2	0.0	0.0	0.0	0.0
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Section 1 (Const Dogleg)