



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 19, 1997

Boyd & McWilliams Energy Group, Inc.
c/o Sagebrush Permitting Consultants
P. O. Box 123
Artesia, New Mexico 88211-0123
Attention: Melanie J. Parker

Administrative Order DD-175

Dear Ms. Parker:

Reference is made to your application dated May 12, 1997 on behalf of the operator Boyd & McWilliams Energy Group, Inc. for authorization to re-enter and recomplete the plugged and abandoned Rodman Corporation/Robert E. Enfield Federal "22" Well No. 1 (API No. 30-005-20392) by side tracking off of the vertical portion of the wellbore and directionally drill to a pre-determined bottomhole gas well location in order to test the Morrow formation underlying the W/2 of Section 22, Township 13 South, Range 30 East, NMPM, Chaves County, New Mexico.

The Division Director Finds That:

- (1) The subject application has been duly filed under the provisions of Rule 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (2) The Rodman Corporation/Robert E. Enfield Federal "22" Well No. 1 was originally drilled in 1971 to a depth of 10,731 feet at a standard oil well location 1980 feet from the South and West lines (Unit K) of said Section 22 to test the lower Mississippian and Devonian intervals; said well tested dry and was subsequently plugged and abandoned;
- (3) Any Morrow gas production encountered in this well would be considered "wildcat" production and would therefore be subject to the statewide rules and regulations for gas wells to all horizons of Wolfcamp age or older, as promulgated by Rule 104.B(1)(a), which provides for 320-acre gas spacing and proration units, or drilling units, and requires that wells be located no closer than 660 feet to the nearest side boundary of the designated tract nor closer than 1650 feet to the

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depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) The W/2 of said Section 22 is to be dedicated to said to form a standard 320 acre gas spacing and proration.

(4) The "producing area" for said wellbore shall include that area within the NE/4 SW/4 of said Section 22 that is no closer than 660 feet to the quarter section line to the east, nor closer than 330 feet from any of the three quarter-quarter section lines to the north, south and west.

(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F and 104.B.

(6) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Roswell

DD-Sage

June 19, 1997

Rec. 5-14-97
Sis. 6-3-97
Reland: 6-19-97

Boyd & McWilliams Energy Group, Inc.
c/o Sagebrush Permitting Consultants
P. O. Box 123
Artesia, New Mexico 88211-0123

Attention: Melanie J. Parker

175

Administrative Order DD-****

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for 2-18-77
2:28. 4-3-77
2:28. 4-18-77

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and requires that wells be located no closer than 660 feet to the nearest side boundary of the designated tract nor closer than 1650 feet to the nearest end boundary, nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary thereon;

- (4) The applicant/operator proposes to re-enter the subject wellbore and recompleat by drilling out the plugs at the surface, tie back into the 8-5/8 inch intermediate casing at 483 feet, clean out the openhole interval below the intermediate string at 2,027 feet to a depth of approximately 7,400 feet, kick-off from vertical in a northwesterly direction and continue drilling in such a manner as to bottom into the Morrow formation at a standard subsurface gas well location in the NE/4 SW/4 (Unit K) of said Section 22;
- (5) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 SW/4 of said Section 22 that is no closer than 660 feet to the quarter section line to the east, nor closer than 330 feet from any of the three quarter-quarter section lines to the north, south and west; and,
- (6) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The operator, Boyd & McWilliams Energy Group, Inc., is hereby authorized to re-enter and recompleat the plugged and abandoned Rodman Corporation/Robert E. Enfield Federal "22" Well No. 1 (API No. 30-005-20392), located at a standard gas well location 1980 feet from the South and West lines (Unit K) of Section 22, Township 13 South, Range 30 East, NMPM, Chaves County, New Mexico, by drilling out the plugs at the surface, tie back into the 8-5/8 inch intermediate casing at 483 feet, clean out the openhole interval below the intermediate string at 2,027 feet to a depth of approximately 7,400 feet, kick-off from vertical in a northwesterly direction and continue drilling in such a manner as to bottom into the Morrow formation at a standard subsurface gas well location in the NE/4 SW/4 (Unit K) of said Section 22;

PROVIDED HOWEVER THAT prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

PROVIDED FURTHER THAT during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) The W/2 of said Section 22 is to be dedicated to said to form a standard 320 acre gas spacing and proration.

(4) The "producing area" for said wellbore shall include that area within the NE/4 SW/4 of said Section 22 that is no closer than 660 feet to the quarter section line to the east, nor closer than 330 feet from any of the three quarter-quarter section lines to the north, south and west.

(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F and 104.B.

(6) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Roswell



Sagebrush Permitting Consultants

P.O. Box 123 • Artesia, NM 88211-0123

Office (505) 748-2415 • Cellular (505) 365-8565 • Home (505) 748-1064

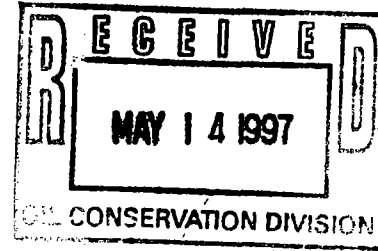
Melanie J. Parker, Consultant

DD

6/3/97



May 12, 1997



Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: Boyd & McWilliams Energy Group, Inc.
Federal "22" No. 1 - 1980' FSL & 1980' FWL
Unit K, Section 22, T13S, R30E
Chaves County, New Mexico

Gentlemen:

Boyd & McWilliams Energy Group, Inc. respectfully requests administrative approval to directionally drill the re-entry of the Federal "22" No. 1 well in Chaves County, New Mexico. This well was originally drilled in 1971 by The Rodman Corporation and was plugged and abandoned on June 24, 1972 by Robert N. Enfield.

Boyd & McWilliams plans to re-enter the existing wellbore, clean out to approximately 7400', kick off and TD the well at a bottom hole location of 2210' FSL and 1675' FWL, remaining in Unit K of Section 22. The proposed true vertical depth is 9950'.

The purpose of directionally drilling from 7400' is to avoid possible mechanical problems in the existing wellbore in the targeted Morrow zone. The geologic purpose is to improve the structural position of the targeted zone and possibly reduce water production.

In accordance with Rule 111.E, this Application is being filed in triplicate along with plats of the surface location and the targeted bottom hole location and a topographic map of the area. There are no producing wells offsetting this lease, and only one current offset leasee (all other leases offsetting this lease have expired). El Paso Natural Gas is the offset leasee and has been notified of this Application by copy of same via Certified Mail of this date.

Please contact me at 505-748-2415 should you require further information.

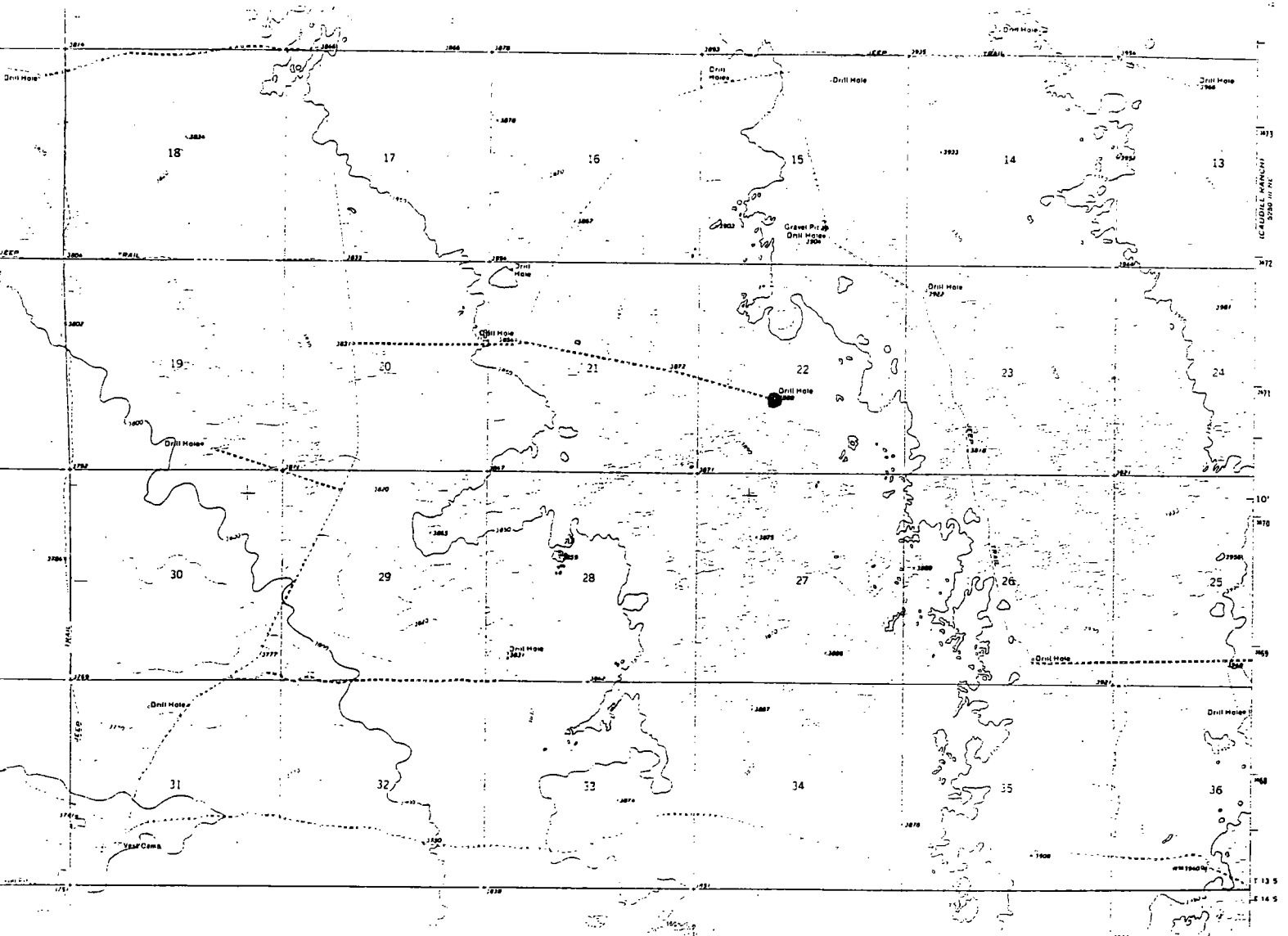
Sincerely,

Melanie J. Parker
Agent for
Boyd & McWilliams Energy Group, Inc.

Attachments

TOPOGRAPHIC MAP

Boyd & McWilliams Energy Group, Inc.
Federal "22" No. 1 ●
1980' FSL & 1980' FWL, Unit K
Section 22, T13S, R30E
Chaves County, New Mexico



Celeste
Grynberg
2-1-99
E 1285

Surface Location

All distances must be from the outer boundaries of the Section.

P1 A wellbore

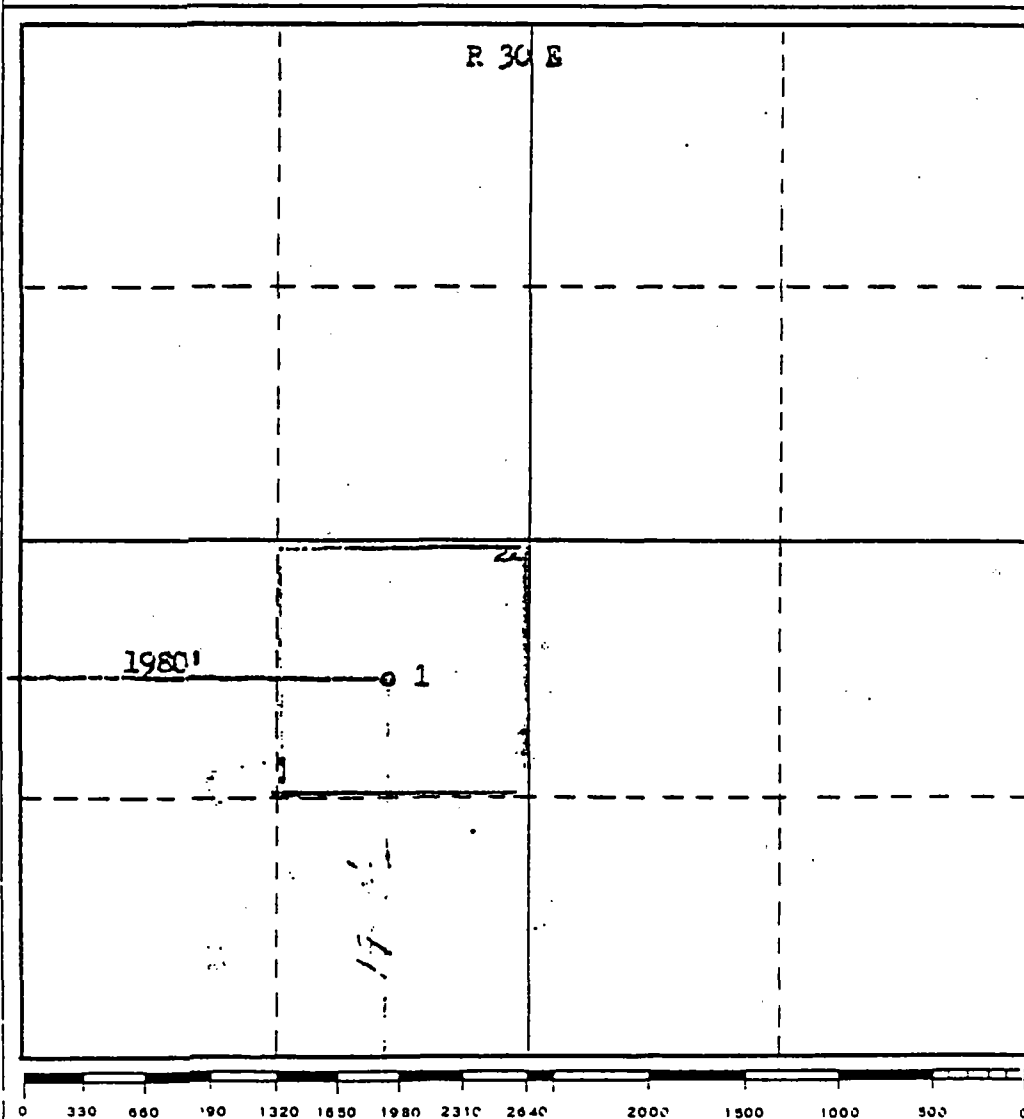
Operator		Lease		Well No.	
Unit Letter	Section	Township	Range	County	
Actual Footage Location of Well					
feet from the		line and	feet from the		line
Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:		Acres
3937	9000' M.S. TEST	1960	11' C		40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jim Roper
 Position Area Supt.
 Company The Robinson Corp.
 Date 10-6-71

RECEIVED
 U.S. GEOLOGICAL SURVEY
 OCEANOGRAPHY
 JAMES H. BROWN

Date Surveyed

Registered Professional Engineer
 and/or Land Surveyor

Certificate No.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name FEDERAL 22	Well Number 2
OGRID No. 002685	Operator Name BOYD & MCWILLIAMS ENERGY GROUP, INC.	Elevation 3890

Surface Location

UL or lot No. K	Section 22	Township 13 S	Range 30 E	Lot Idn	Feet from the 2210	North/South line SOUTH	Feet from the 1675	East/West line WEST	County CHAVES
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Melanie J. Parker</u> Printed Name <u>Melanie J. Parker</u> Title <u>Agent</u> Date <u>5/6/97</u>	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 25, 1997 Date Surveyed _____ Signature _____ Professional Surveyor Seal Registered Professional Surveyor No. 3239 State of New Mexico 676 3239 12641	

Form 3160-3
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK Drill <input type="checkbox"/> Deepen <input type="checkbox"/> <input checked="" type="checkbox"/> Re-Enter		5. LEASE DESIGNATION AND SERIAL NO. NM 0268967-A	
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Boyd & McWilliams Energy Group, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. c/o Melanie J. Parker PO Box 123 Tosia, NM 88211-0123 505-748-2415		8. FARM OR LEASE NAME, WELL NO. Federal 22 No. 1	
4. LOCATION OF WELL (Report loc: At surface At proposed prod. zone 1980' FSL & 1980' FWL, Unit J Section 22, T13S, R30E		9. API WELL NO. 30-005-20392	
10. FIELD AND POOL OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T13S, R30E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 23 E of Hagerman then 13 miles N to location		12. COUNTY OR PARISH Chaves County	13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 320	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 320	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 9950'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3937' GR		22. APPROX. DATE WORK WILL START June 1, 1997	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
15"	12 3/4"	34#	400'
11"	8 5/8"	24#	2027'
7 7/8"	4 1/2"	11.6 & 10.5#	9950'
		QUANTITY OF CEMENT	
		500 sx CI C w/2% CC (existing)	
		200 sx CI C w/2% CC (existing)	
		1500 sx CI C w/2% CC	

This well was originally drilling by The Rodman Corporation as the Federal "22" No. 1 in 1971 and was a dry hole. The well was transferred to Robert N. Enfield who plugged it in June 1972. Boyd & McWilliams Energy Group, Inc. plans to drill out the plugs at the surface, 483', 2027', and 4200'. We will tie back in to the 8 1/2" casing at 483' to surface. At 7400' we will kick off and drill directionally to TD the well at a bottom hole location of 2210' FSL & 1675' FWL, Section 22. The true vertical depth will be approximately 9950'. (We are currently applying for Permission to Drill a straight hole at 2210' FSL & 1675' FWL, Section 22, T13S, R30E [surface location] should this re-entry not be successful.)

MUD PROGRAM: This is a re-entry and will use brine and gel to TD.
BOP PROGRAM: BOP will be installed on the 8 5/8" casing and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Melanie Parker TITLE Agent DATE 5/8/97

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3100-6
(JUNE 1982)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Boyd & McWilliams Energy Group, Inc.

3. Address and Telephone No.

c/o Melanie J. Parker

P.O. Box 123

Artesia, NM 88211-0123

505-748-2415

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Unit J

Section 22, T13S, R30E

FORM APPROVED

Budget Form No. 102A-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

NM 0268967-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 22 No. 1

9. Well API No.

30-005-20392

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other - Amend APD



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log Form.)

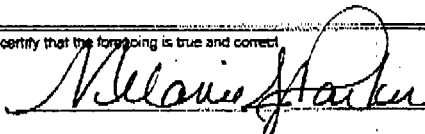
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

We wish to amend the previously submitted Application for Permit to Drill the above referenced well as follows:

The well is currently plugged and abandoned. We plan to drill out plugs and clean well out with a 7 7/8" bit to 8000' (+500'), run 5 1/2" 15.5# K-55 casing and cement with 200 sx Class "H" cement. Pending approval from NM OCD we plan to kick off at that point and directionally drill a 4 3/4" hole to a TD approximately 300'-500' away from the original wellbore. We will run 2 7/8" N-80 tubing to TD and will cement the tubing in the hole back up to the 5 1/2" casing. The true vertical depth will be approximately 9950'.

14. I hereby certify that the foregoing is true and correct.

Signed



Title: Agent for Boyd & McWilliams Energy Group, Inc.

6/16/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title:

Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

[The page contains extremely faint, illegible text, likely a scan of a document with very low contrast or a blank page with noise. No specific content can be transcribed.]

Sagebrush Permitting Consultants

P.O. Box 123
Artesia, NM 88211-0123
505-748-2415
Fax: 505-748-2415

FAX TRANSMISSION COVER SHEET

Date: June 19, 1997
To: Michael Stogner - OCD
Fax: 505-827-1389
Subject: Federal "22" No. 1
Sender: Melanie J. Parker

**YOU SHOULD RECEIVE 4 PAGE(S), INCLUDING THIS COVER SHEET. IF
YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL 505-748-2415.**

Following is the Federal Application for Permit to Drill as submitted to the BLM. Pete Chester of the BLM Roswell office said today that the Application will be approved tomorrow. Also following is a Sundry Notice submitted earlier this week reflecting a change in the casing program as stated in the APD. They do not plan to tie back in to the 8 5/8" casing as originally submitted, but will run 5 1/2" to 8000' and kick off from there with a 4 3/4" bit.

If you need further information, please call me.

DD Sage

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud. The document also notes that records should be kept for a sufficient period of time to allow for a thorough review in the event of an audit.

2. The second part of the document outlines the specific requirements for record-keeping. It states that all transactions must be recorded in a clear and concise manner, and that the records must be kept in a secure and accessible location. The document also requires that records be kept in a format that is compatible with the accounting system used by the organization.

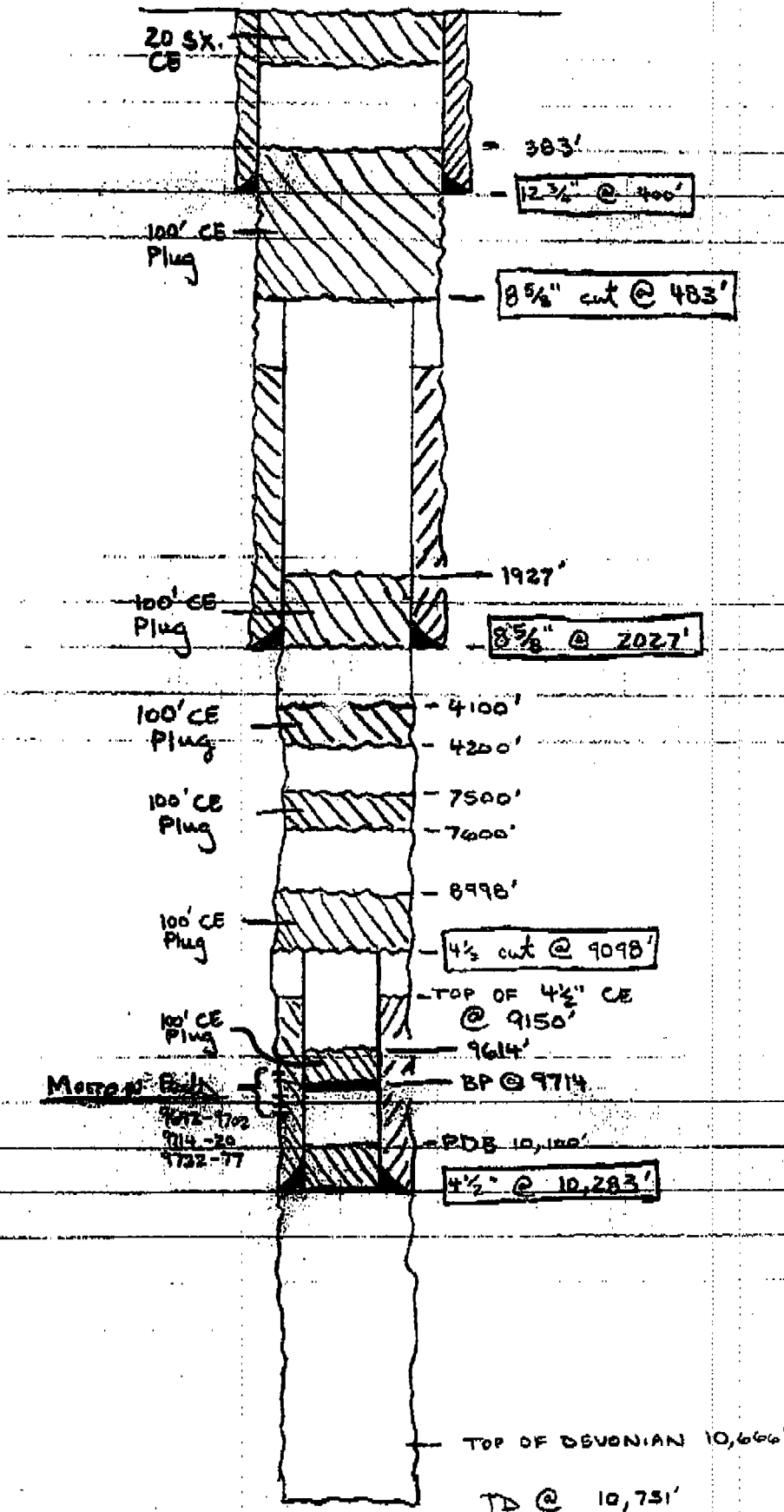
3. The third part of the document discusses the role of the auditor in the record-keeping process. It states that the auditor is responsible for reviewing the records to ensure that they are accurate and complete. The document also notes that the auditor has the right to access all records and to request additional information if necessary.

4. The fourth part of the document discusses the consequences of failing to comply with the record-keeping requirements. It states that organizations that fail to maintain accurate records may be subject to penalties and fines. The document also notes that failure to comply with the requirements may result in the organization being unable to participate in certain programs or activities.

5. The fifth part of the document discusses the importance of training and education in the record-keeping process. It states that all personnel involved in the process must be properly trained and educated to ensure that they are able to maintain accurate records. The document also notes that training and education should be ongoing and should be updated as the accounting system and the requirements for record-keeping evolve.

#1 Fed 22

Date	4-23-97	By	Boyd
From	Melanie Parker	To	Boyd
Co.	Boyd & McWilliams		
Phone #			
Fax #			





Sagebrush Permitting Consultants

P.O. Box 123 • Artesia, NM 88211-0123
Office (505) 748-2415 • Cellular (505) 365-8565 • Home (505) 748-1064
Melanie J. Parker, Consultant



May 12, 1997

Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: Boyd & McWilliams Energy Group, Inc.
Federal "22" No. 1 - 1980' FSL & 1980' FWL
Unit K, Section 22, T13S, R30E
Chaves County, New Mexico

Gentlemen:

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The purpose of directionally drilling from 7400' is to avoid possible mechanical problems in the existing wellbore in the targeted Morrow zone. The geologic purpose is to improve the structural position of the targeted zone and possibly reduce water production.

In accordance with Rule 111.E, this Application is being filed in triplicate along with plats of the surface location and the targeted bottom hole location and a topographic map of the area. There are no producing wells offsetting this lease, and only one current offset leasee (all other leases offsetting this lease have expired). El Paso Natural Gas is the offset leasee and has been notified of this Application by copy of same via Certified Mail of this date.

Please contact me at 505-748-2415 should you require further information.

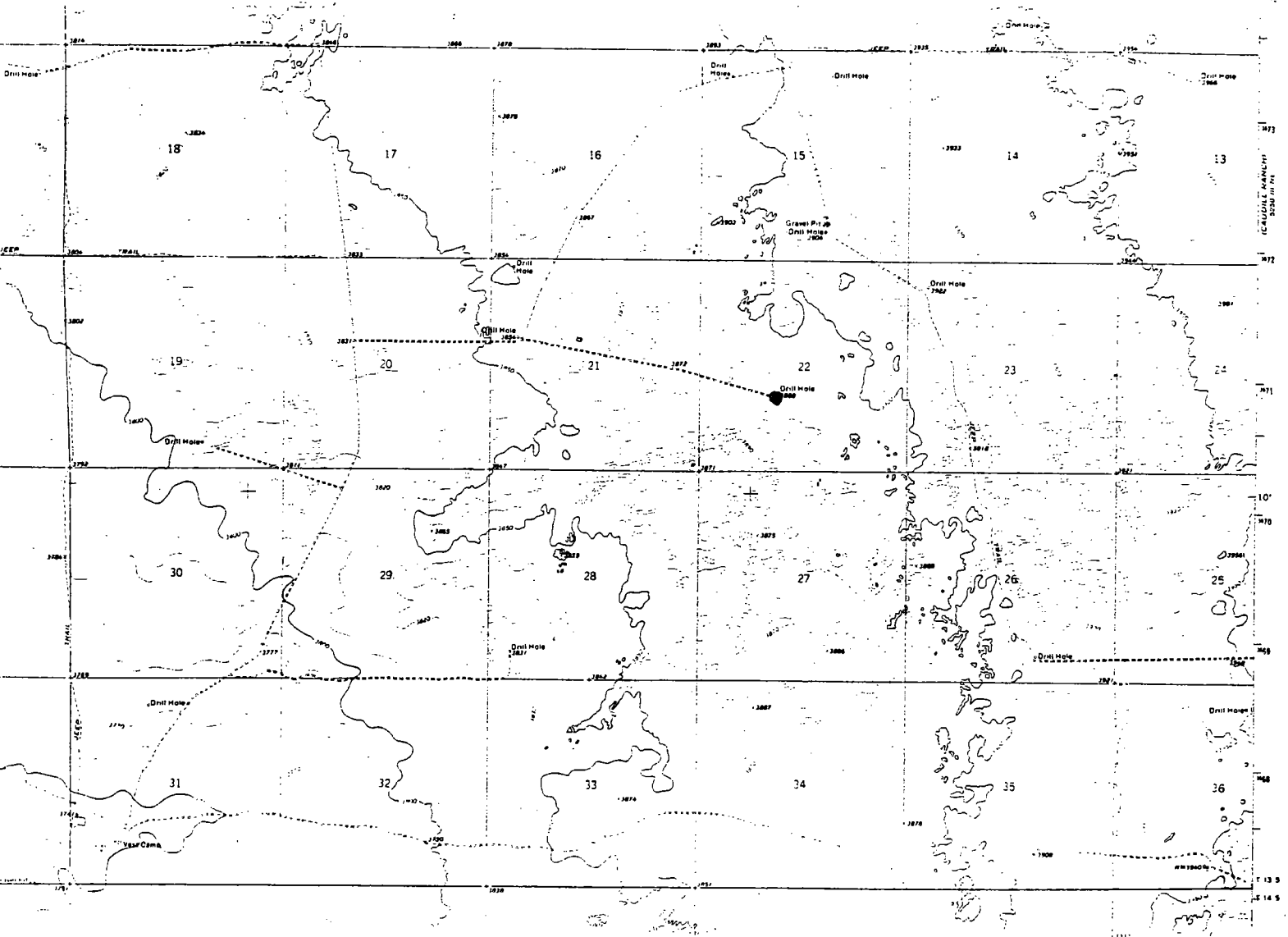
Sincerely,

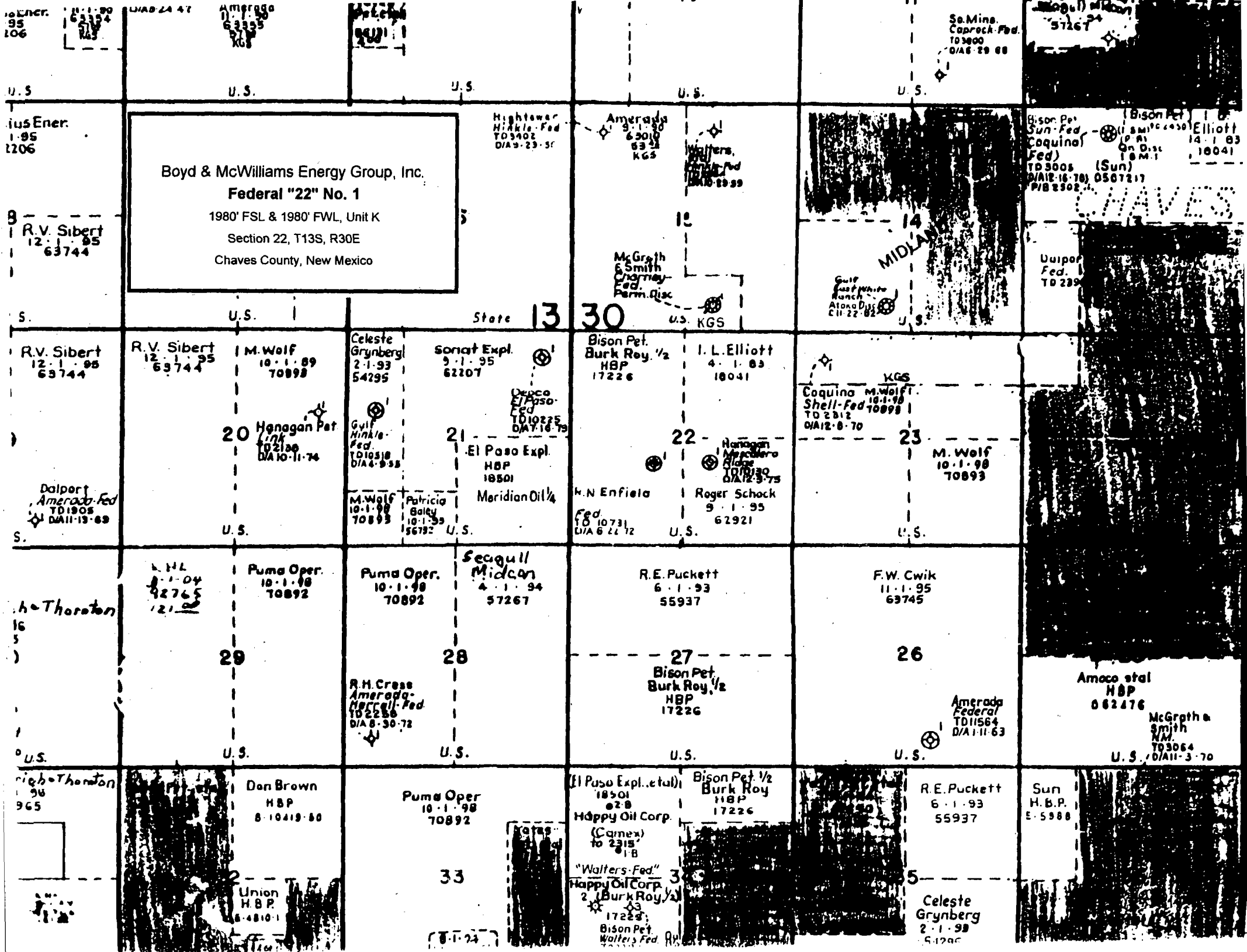
Melanie J. Parker
Agent for
Boyd & McWilliams Energy Group, Inc.

Attachments

TOPOGRAPHIC MAP

Boyd & McWilliams Energy Group, Inc.
Federal "22" No. 1 ●
1980' FSL & 1980' FWL, Unit K
Section 22, T13S, R30E
Chaves County, New Mexico





Surface Location

All distances must be from the outer boundaries of the Section.

P. A. Wellbore

Operator		Lease		Well No.	
Unit Letter	Section	Township	Range	County	
Actual Footage Location of Well:		135	30E	Gruver	
feet from the line and		1960	feet from the line		
Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:		Acres
3937	9000' MISS TEST	W' C			40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 30 E

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Wm. R. Roper
 Position Area Supt.
 Company The Rodman Corp.
 Date 10-6-71

RECEIVED
 00 E 30 1971
 U.S. GEOLOGICAL SURVEY
 JAMES H. BROWN

Date Surveyed

Registered Professional Engineer
 and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0718

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Bottomhole Location
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name FEDERAL 22		Well Number 2
OCRID No. 002685	Operator Name BOYD & MCWILLIAMS ENERGY GROUP, INC.		Elevation 3890

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	22	13 S	30 E		2210	SOUTH	1675	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>Melanie J. Parker</i> Signature <i>Melanie J. Parker</i> Printed Name <i>Agent</i> Title <i>5/6/97</i> Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 25, 1997 Date Surveyed <i>RONALD EIDSON</i> Signature Professional Surveyor NEW MEXICO 3239 097-11-07 676 3239 12641



Sagebrush Permitting Consultants

P.O. Box 123 • Artesia, NM 88211-0123

Office (505) 748-2415 • Cellular (505) 365-8565 • Home (505) 748-1064

Melanie J. Parker, Consultant



May 12, 1997

Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: Boyd & McWilliams Energy Group, Inc.
Federal "22" No. 1 - 1980' FSL & 1980' FWL
Unit K, Section 22, T13S, R30E
Chaves County, New Mexico

Gentlemen:

Boyd & McWilliams Energy Group, Inc. respectfully requests administrative approval to directionally drill the re-entry of the Federal "22" No. 1 well in Chaves County, New Mexico. This well was originally drilled in 1971 by The Rodman Corporation and was plugged and abandoned on June 24, 1972 by Robert N. Enfield.

Boyd & McWilliams plans to re-enter the existing wellbore, clean out to approximately 7400', kick off and TD the well at a bottom hole location of 2210' FSL and 1675' FWL, remaining in Unit K of Section 22. The proposed true vertical depth is 9950'.

The purpose of directionally drilling from 7400' is to avoid possible mechanical problems in the existing wellbore in the targeted Morrow zone. The geologic purpose is to improve the structural position of the targeted zone and possibly reduce water production.

In accordance with Rule 111.E, this Application is being filed in triplicate along with plats of the surface location and the targeted bottom hole location and a topographic map of the area. There are no producing wells offsetting this lease, and only one current offset leasee (all other leases offsetting this lease have expired). El Paso Natural Gas is the offset leasee and has been notified of this Application by copy of same via Certified Mail of this date.

Please contact me at 505-748-2415 should you require further information.

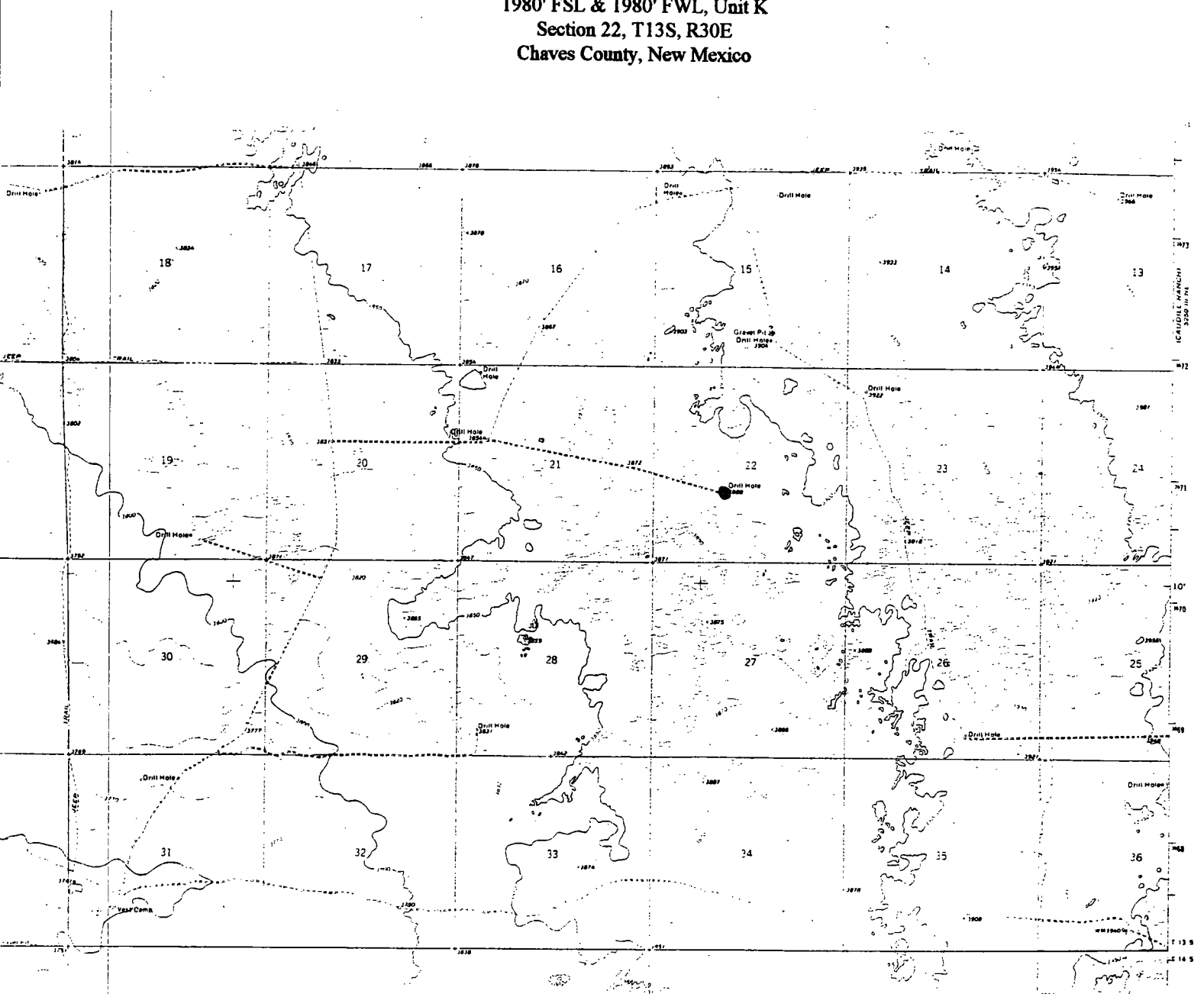
Sincerely,

Melanie J. Parker
Agent for
Boyd & McWilliams Energy Group, Inc.

Attachments

TOPOGRAPHIC MAP

Boyd & McWilliams Energy Group, Inc.
Federal "22" No. 1 ●
1980' FSL & 1980' FWL, Unit K
Section 22, T13S, R30E
Chaves County, New Mexico



<p>U.S.</p> <p>Boyd & McWilliams Energy Group, Inc. Federal "22" No. 1 1980' FSL & 1980' FWL, Unit K Section 22, T13S, R30E Chaves County, New Mexico</p>	<p>U.S.</p> <p>High Tower Hiale Fed TD3402 DIA 9-23-55</p>	<p>U.S.</p> <p>Amerada 63010 63011 KGS</p>	<p>U.S.</p> <p>Walters Fed DIA 10-28-59</p>	<p>U.S.</p> <p>McGrath & Smith Fed Perm. Disc</p>	<p>U.S.</p> <p>McGrath & Smith Fed Perm. Disc</p>	<p>U.S.</p> <p>McGrath & Smith Fed Perm. Disc</p>
<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>	<p>U.S.</p> <p>Bison Pet. Burk Roy 1/2 HBP 17226</p>	<p>U.S.</p> <p>I. L. Elliott 4-1-83 18041</p>
<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>	<p>U.S.</p> <p>Bison Pet. Burk Roy 1/2 HBP 17226</p>	<p>U.S.</p> <p>I. L. Elliott 4-1-83 18041</p>
<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>	<p>U.S.</p> <p>Bison Pet. Burk Roy 1/2 HBP 17226</p>	<p>U.S.</p> <p>I. L. Elliott 4-1-83 18041</p>
<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>	<p>U.S.</p> <p>Bison Pet. Burk Roy 1/2 HBP 17226</p>	<p>U.S.</p> <p>I. L. Elliott 4-1-83 18041</p>
<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>	<p>U.S.</p> <p>Bison Pet. Burk Roy 1/2 HBP 17226</p>	<p>U.S.</p> <p>I. L. Elliott 4-1-83 18041</p>
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<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>	<p>U.S.</p> <p>Bison Pet. Burk Roy 1/2 HBP 17226</p>	<p>U.S.</p> <p>I. L. Elliott 4-1-83 18041</p>
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<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>R.V. Sibert 12-1-95 63744</p>	<p>U.S.</p> <p>M. Wolf 10-1-99 70893</p>	<p>U.S.</p> <p>Celeste Grynberg 2-1-93 54295</p>	<p>U.S.</p> <p>Soniat Expl. 9-1-95 62207</p>		

Surface Location

All distances must be from the outer boundaries of the Section.

P. A. wellbore

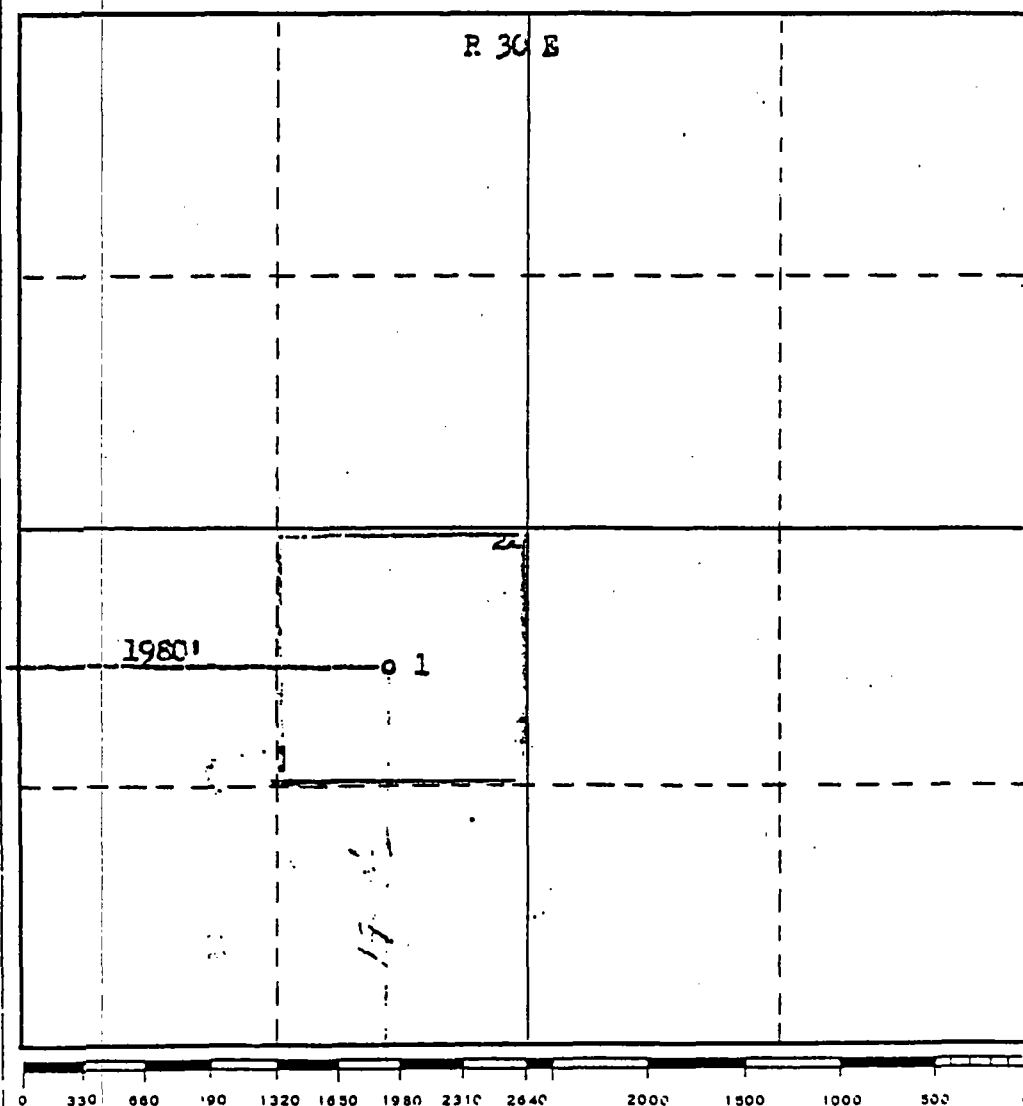
Operator		Lease		Well No.	
Unit Letter	Section	Township	Range	County	
Actual Footage Location of Well					
feet from the		line and	feet from the		line
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:		Acres
3937	9000' M-55 TEST	1960	4' C		40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jim. Peppers
 Position Area Supt.
 Company The Rodman Corp.
 Date 10-6-71

RECEIVED
 The location shown on this plat was plotted from field notes and actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JAMES H. BROWN

Date Surveyed

Registered Professional Engineer
 and/or Land Surveyor

Certificate No.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

Bottomhole Location

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. Box 2088, SANTA FE, N.M. 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name FEDERAL 22	Well Number 2
OGRID No. 002685	Operator Name BOYD & MCWILLIAMS ENERGY GROUP, INC.	Elevation 3890

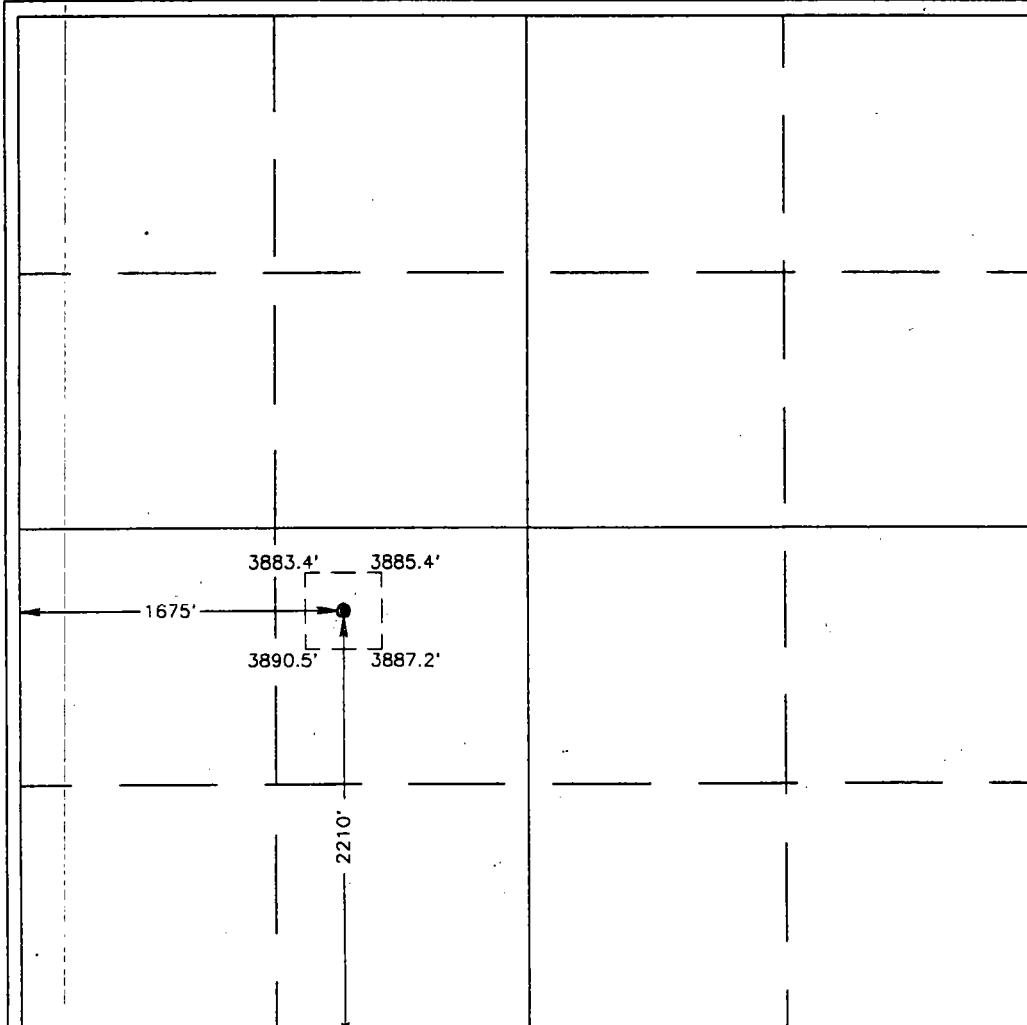
Surface Location

UL or lot No. K	Section 22	Township 13 S	Range 30 E	Lot Idn	Feet from the 2210	North/South line SOUTH	Feet from the 1675	East/West line WEST	County CHAVES
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
					Dedicated Acres					Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Melanie J. Parker</i> Signature</p> <p>Melanie J. Parker Printed Name</p> <p>Agent Title</p> <p>5/6/97 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 25, 1997 Date Surveyed</p> <p>Signature: <i>RONALD L. EIDSON</i> Professional Surveyor</p> <p>DMCC</p> <p>3239 676 3239 12641</p>
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