



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 23, 1997

Amoco Production Company
San Juan Business Unit
P. O. Box 800
Denver, Colorado 80201
Attention: Pamela W. Staley

Administrative Order DD-190

Dear Ms. Staley:

Reference is made to Amoco Production Company's application dated June 5, 1997 for authorization to recomplete the existing Pritchard "A" Well No. 2-A (API No. 30-045-22020) by side tracking off of the vertical portion of the wellbore and drill a high angle slant hole to a predetermined bottomhole location in order to further develop the Blanco-Mesaverde Pool underlying its existing 321.00-acre standard gas spacing and proration unit ("GPU") comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 1, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11274 on June 13, 1995;
- (2) By Order No. R-8170, as amended, the Division promulgated the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blanco-Mesaverde Pool*," which includes provisions for 320-acre gas spacing and proration units and well location requirements whereby the initial well drilled on a GPU shall be located no closer than 790 feet to the outer boundary of the quarter section on which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary and the infill well drilled on an existing GPU shall be in the quarter section not containing a Mesaverde gas well and shall be located with respect to the restrictions as previously described;
- (3) The Pritchard "A" Well No. 2-A, located at a standard gas well location for said 321.00-acre GPU 1710 feet from the South line and 1090 feet from the East line (Unit I) of said Section 1, was originally drilled and completed in 1976 as an infill well to the Pritchard "A" Well No. 2 (API No. 30-045-09917), located at a standard gas well location 1590 feet from the North line and 940 feet from the East line (Unit H) of said Section 1;

- (4) A high angle slant hole drilled off of the existing vertical wellbore in the Pritchard "A" Well No. 2-A as proposed should provide Amoco a better opportunity to encounter the naturally occurring fracture system in the Mesaverde formation, which should result in a higher production rate and an increased ultimate recovery of gas from this well;
- (5) The applicant/operator proposes to kick-off from vertical at a depth of approximately 4,700 feet by milling a window in the existing 4 1/2-inch liner, drill in a southeasterly direction, build to an angle of approximately 34 degrees in order to bottom back into the Blanco-Mesaverde Pool, with total horizontal displacement of said wellbore to be approximately 450 feet;
- (6) The applicable drilling window or "producing area" for said wellbore should include that area within the SE/4 of said Section 1 that is no closer than 790 feet to any quarter section line; and,
- (7) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Amoco Production Company, is hereby authorized to recomplete its existing Pritchard "A" Well No. 2-A (API No. 30-045-22020), located at a standard infill gas well location 1710 feet from the South line and 1090 feet from the East line (Unit I) of Section 1, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico, by milling a window in the existing 4 1/2-inch liner at a depth of approximately 4,700 feet, kick-off from vertical in a southeasterly direction, build to an angle of approximately 34 degrees in order to bottom back into the Blanco-Mesaverde Pool (total horizontal displacement of said wellbore to be approximately 450 feet) within a drilling window or "producing area" comprising the SE/4 of said Section 1 that is no closer than 790 feet to any quarter section line.

PROVIDED HOWEVER THAT prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

PROVIDED FURTHER THAT during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Aztec district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Aztec offices of the Division upon completion.

(3) Blanco-Mesaverde gas production from both the existing Pritchard "A" Well No. 2 (API No. 30-045-09917), located at a standard gas well location 1590 feet from the North line and 940 feet from the East line (Unit H) of said Section 1, and the Pritchard "A" Well No. 2-A, as described above, shall be attributed to the existing 321.00-acre standard gas spacing and proration unit ("GPU") comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of said Section 1.

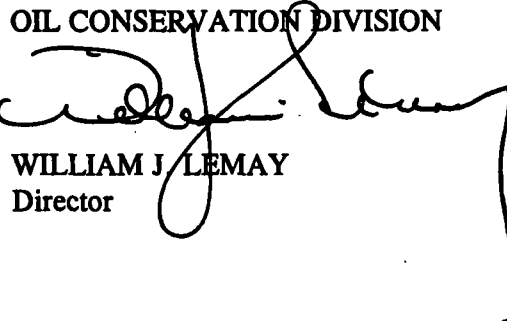
(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F and Order No. R-8170, as amended.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

DD-AMOC.17

Rec: 6-11-97

Susp: 7-1-97

Released: 7-23-97

July 23, 1997

Amoco Production Company
Southern Rockies Business Unit
P. O. Box 800
Denver, Colorado 80201

San Juan

Attention: Pamela W. Staley

190
Administrative Order DD-*****

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The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11/274 on June 13, 1995;
- (2) By Order No. R-8170, as amended, the Division promulgated the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations For The Blanco-Mesaverde Pool", which includes provisions for 320-acre gas spacing and proration units and well location requirements whereby the initial well drilled on a GPU shall be located ~~be~~ no closer than 790 feet to the outer boundary of the quarter section on which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary and the infill well drilled on an existing GPU shall be in the quarter section not containing a Mesaverde gas well and shall be located with respect to the restrictions as previously described;
- (3) The Pritchard "A" Well No. 2-A, located at a standard gas well location for said 321.00-acre GPU 1710 feet from the South line and 1090 feet from the East line (Unit 1) of said Section 1, was originally drilled and completed in 1976 as an infill well to the Pritchard "A" Well No. 2 (API No. 30-045-09917), located at

a standard gas well location 1590 feet from the North line and 940 feet from the East line (Unit H) of said Section 1;

- (4) A high angle slant hole drilled off of the existing vertical wellbore in the Pritchard "A" Well No. 2-A as proposed should provide Amoco a better opportunity to encounter the naturally occurring fracture system in the Mesaverde formation, which should result in a higher production rate and an increased ultimate recovery of gas from this well;
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- (7) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Amoco Production Company, is hereby authorized to recomplete its existing Pritchard "A" Well No. 2-A (API No. 30-045-22020), located at a standard infill gas well location 1710 feet from the South line and 1090 feet from the East line (Unit I) of Section 1, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico, by milling a window in the existing 4 1/2-inch liner at a depth of approximately 4,700 feet, kick-off from vertical in a southeasterly direction, build to an angle of approximately 34 degrees in order to bottom back into the Blanco-Mesaverde Pool (total horizontal displacement of said wellbore to be approximately 450 feet) within a drilling window or "producing area" comprising the SE/4 of said Section 1 that is no closer than 790 feet to any quarter section line.

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PROVIDED FURTHER THAT during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

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(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F and Order No. R-8170, as amended.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

Mike Stogner

From: Frank Chavez
To: Mike Stogner
Subject: RE: Amoco Dir. Drlg. Ords.
Date: Monday, July 28, 1997 9:09AM

These look OK.

From: Mike Stogner
Sent: Wednesday, July 23, 1997 10:05 AM
To: Kathy Valdes
Cc: Ernie Busch; Frank Chavez
Subject: Amoco Dir. Drlg. Ords.

Draft Administrative DD Orders for Amoco's:

- (1) Fields "A" #1 (30-045-11271) in the N/2 of Sec. 25-T32N-R11W, Blanco-Mesaverde Pool:
- (2) Wallace Gas Com #1 (30-045-10150) in the N/2 of Sec. 35-T31N-R11W, Blanco-Mesaverde Pool:
- (3) Schwerdtfeger "LS" #2-A (30-045-22425) in the N/2 equivalent of Sec. 27-T31N-R9W, Blanco-Mesaverde Pool:
- (4) Pritchard "A" #2-A (30-045-22020) in the E/2 equivalent) of Sec. 1-T30N-R9W, Blanco-mesaverde Pool:
- (5) Florance #1-R (30--045-25307) in the W/2 of Sec. 11-T30N-R9W, Blanco-Mesaverde Pool:

DATE 6/11/97 7/1/97 MS KW DD

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

PRITCHARD A#2A

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

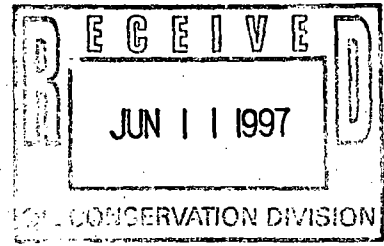
- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☒ DD ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☒ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

PAMELA W. STALEY
Print or Type Name

Signature

REGULATORY AFFAIRS ENGR.
Title

6/5/97
Date

✓ 40000

1000 : 1000



June 5, 1997

**Amoco Production Company
San Juan Business Unit**

1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

**Application For Deviated Wellbore - Rule 111.C.
Pritchard A #2A
Unit I Section 1-T30N-R9W
Blanco Mesaverde Pool
San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval to enter the existing wellbore in the Pritchard A #2A well referenced above and directionally drill the well in the Blanco Mesaverde Pool. The well is currently completed as a shut-in well in the Blanco Mesaverde Pool. Directionally drilling the well will help place the wellbore away from the original openhole completion and provide an opportunity to encounter the naturally occurring fracture system in the Mesaverde formation which will increase the producing rate and ultimate recovery of gas for this well. We are requesting the Project Area for this well to be the Blanco Mesaverde gas proration unit consisting of the E/2 Section 1, T30N-R9W with the Producing Area for the well to consist of a rectangle inside the gas proration unit that is not closer than 790' from the outer boundaries of the gas proration unit.

In accordance with Rule 111-D.(2), attached to aid in your review are:

- 1) a plat showing the well location, project area and producing area for the project well and the offset spacing units, their wells and operators;
- 2) a vertically oriented plan view for the project well showing top and bottom of the pool, degree of angle to be built, kickoff point, penetration point and lateral length;
- 3) a horizontal plan view for the project well showing the project area, producing area, estimated azimuth and maximum length of the lateral;
- 4) a type log section identifying the top and bottom of the pool.

As notification, a copy of this application will be sent by certified mail return receipt requested to the offset operators shown on the attached list advising them that if they have any objection, it must be filed in writing within (20) days of the date notice was sent.

Sincerely,

Pamela W. Staley

Attachments

cc: Mark Rothenberg, Amoco
Pat Archuleta, Amoco
Well File
Proration Files

DATA SUMMARY SHEET

WELLNAME

Pritchard A #2A

API

3004522020

LOCATION

Unit I Section 1-T30N-R9W

ACREAGE IN SPACING UNIT

321 Acres E/2

LOCATION FOOTAGES

1710 FSL x 1090 FEL

STANDARD LOCATION?

YES

OTHER WELL(S) PRODUCING IN SPACING UNIT IN MESAVERDE POOL

PRITCHARD A #2 (3004509917) (UNIT H)

REASON FOR DEVIATION OR DIRECTIONAL DRILLING

DEVIATED TO ENCOUNTER FRACTURED FEATURE AT ORTHODOX LOCATION

KICKOFF POINT

4700'

DIRECTION TO BE DRILLED

SOUTHEAST

TYPE CURVE

HIGH ANGLE

LATERAL DISTANCE FROM VERTICAL OR ORIGINAL WELLBORE

449' AT 136 DEGREES AT A TD OF APPROXIMATELY 5615'

OFFSET OPERATOR LIST
Pritchard A #2A

Burlington Resources Oil and Gas Co.
P.O. Box 4289
Farmington, NM 87499

SUBJECT Pritchard A 2A - 3004522020

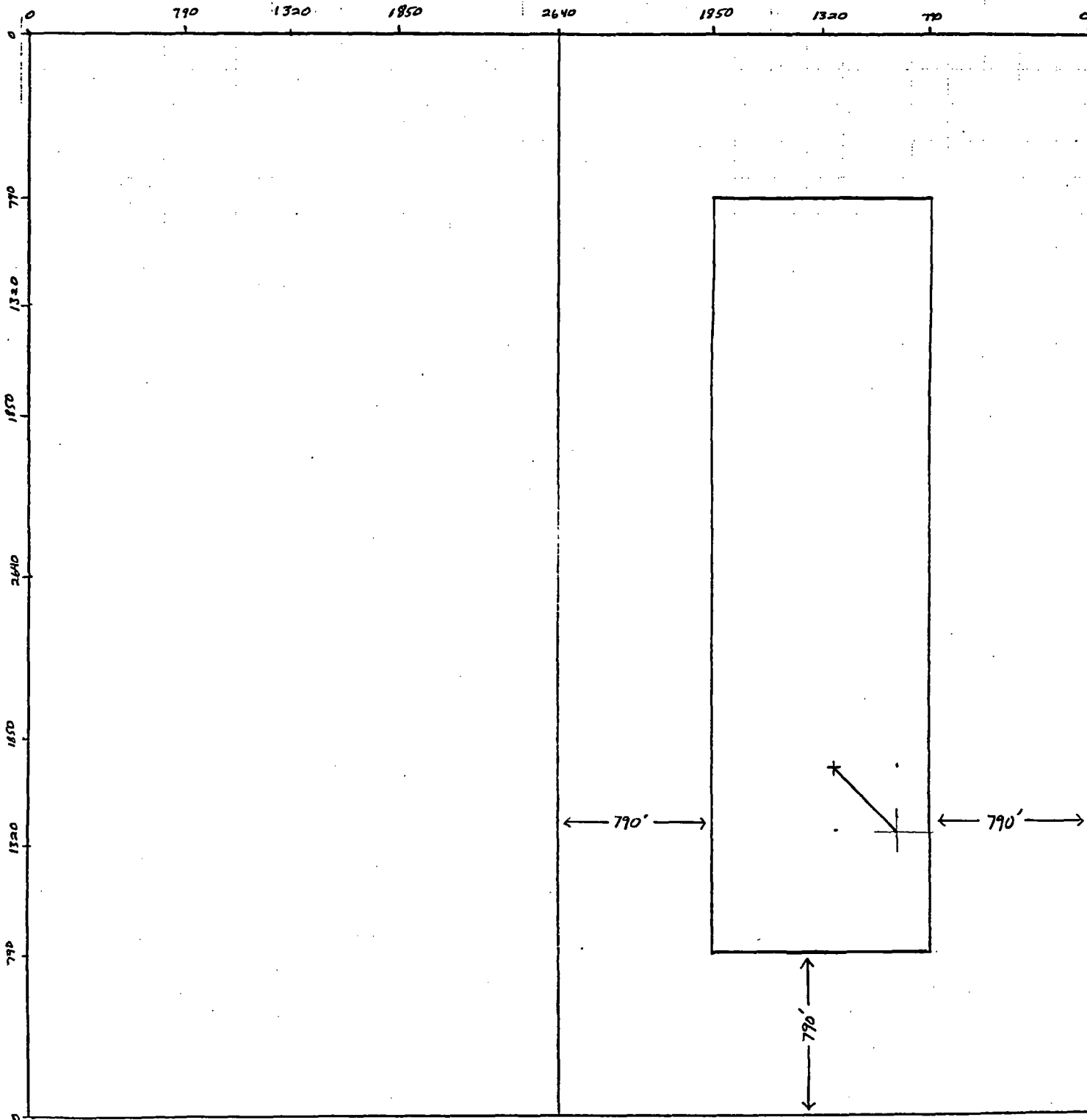
1710' FSL X 1090' FEL sec. 1 - 30N-9W

Sheet No. _____

Appn. _____

Date _____

By _____

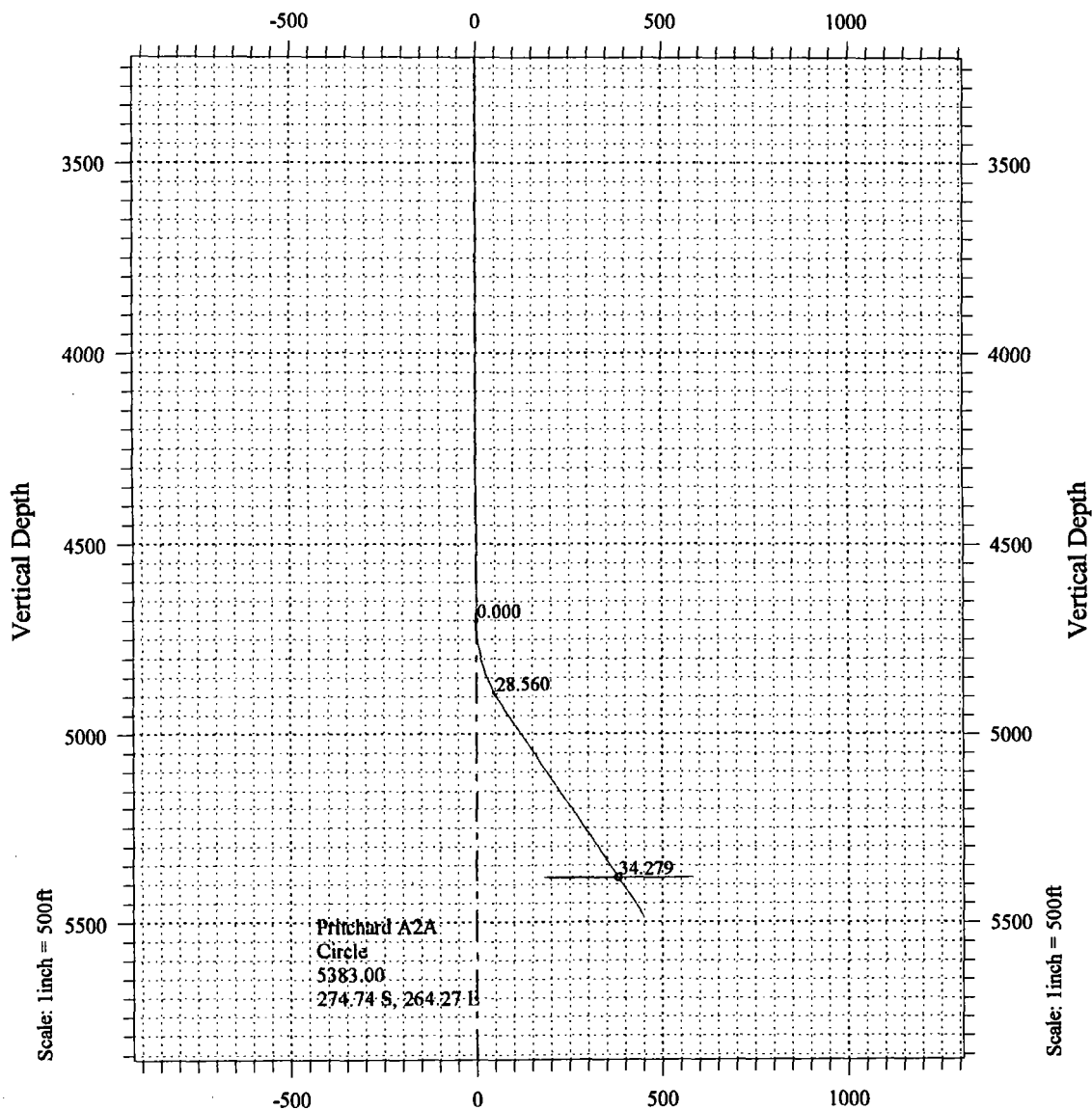


Customer: Amoco Production Co.
Folder: Amoco Production Co.
Field: New Mexico
Project: Re-Entry Wells
Structure: Sec 1-T30N-R9W
Well: Pritchard A2A

Vertical Section

Scale: 1 inch = 500ft

Section Azimuth: 136.113 (True North)



Scale: 1 inch = 500ft

Section Azimuth: 136.113 (True North)

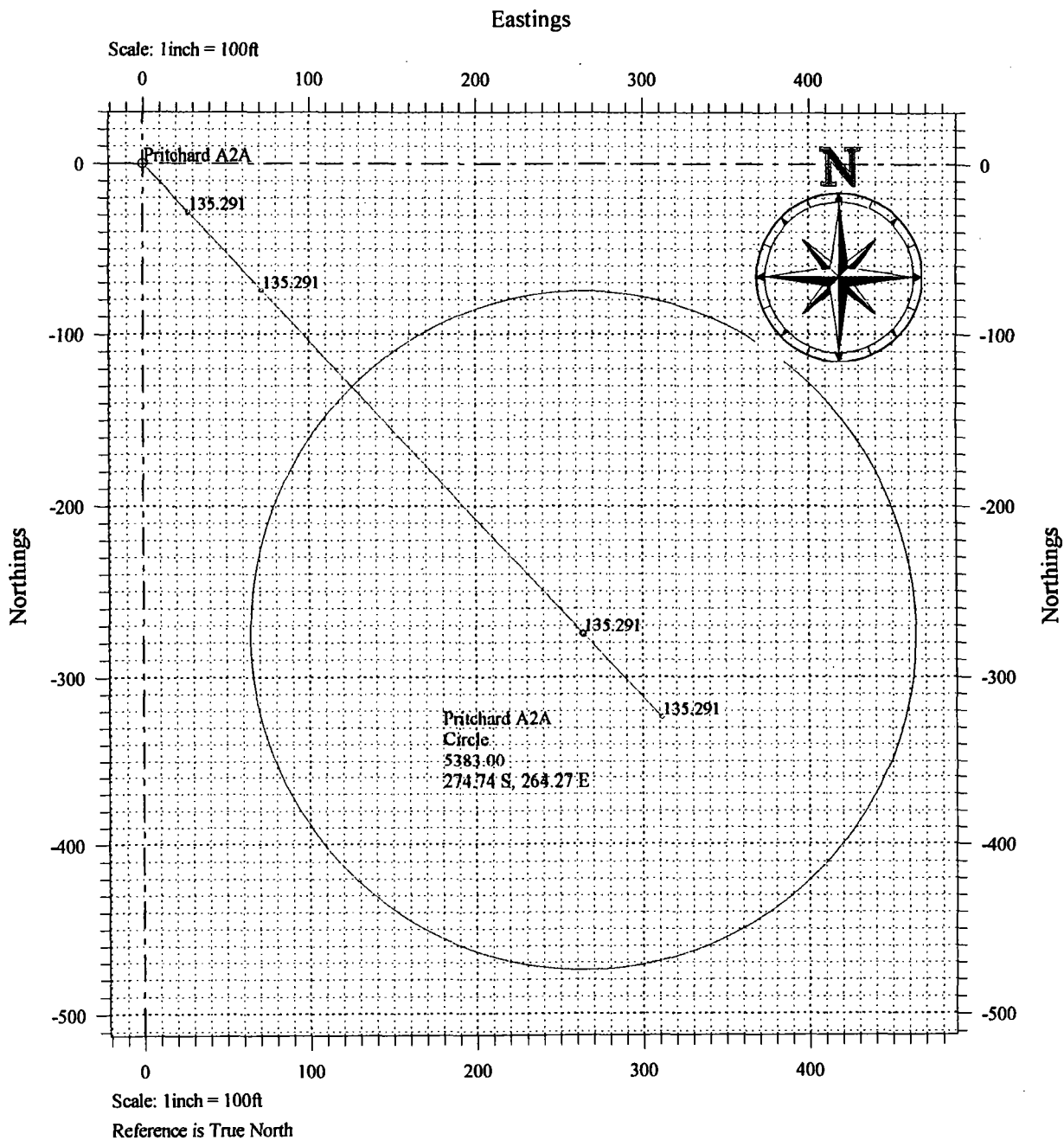
Vertical Section

Prepared:

Checked:

Approved:

Customer: Amoco Production Co.
Folder: Amoco Production Co.
Field: New Mexico
Project: Re-Entry Wells
Structure: Sec 1-T30N-R9W
Well: Pritchard A2A



Eastings

Prepared:

Checked:

Approved:

Sperry-Sun Drilling Services

Proposal Report for Pritchard A2A - Alternate Pritchard A 2A



**Amoco Production Co.
New Mexico**

**Re-Entry Wells
Sec 1-T30N-R9W**

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
3100.00	0.000	0.000	3100.00	0.00 N	0.00 E	0.00	0.000
4700.00	0.000	0.000	4700.00	0.00 N	0.00 E	0.00	0.000
4940.05	34.279	136.113	4925.98	50.23 S	48.31 E	69.69	14.280
5493.14	34.279	136.113	5383.00	274.74 S	264.27 E	381.21	0.000
5614.16	34.279	136.113	5483.00	323.86 S	311.52 E	449.37	0.000

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

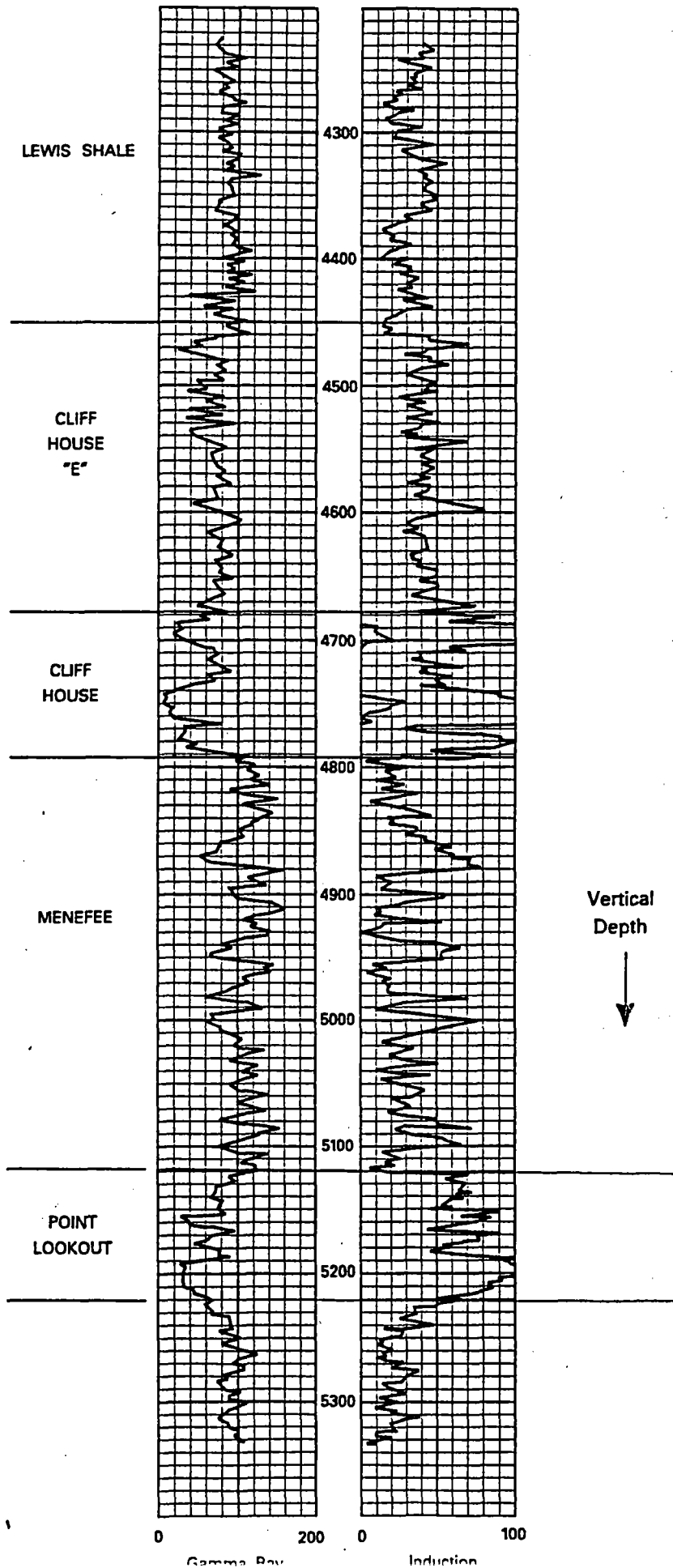
The Dogleg Severity is in Degrees per 100ft.

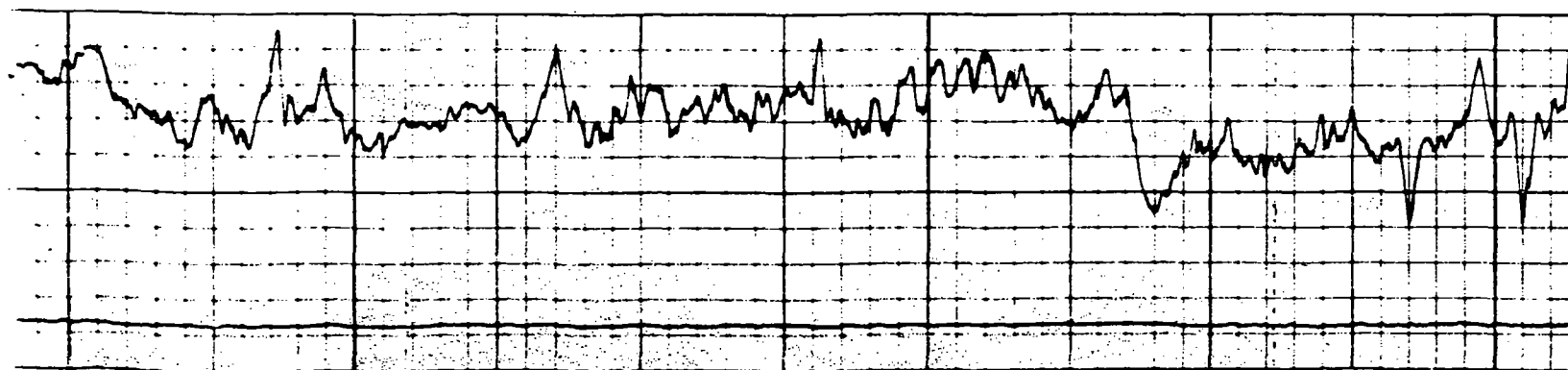
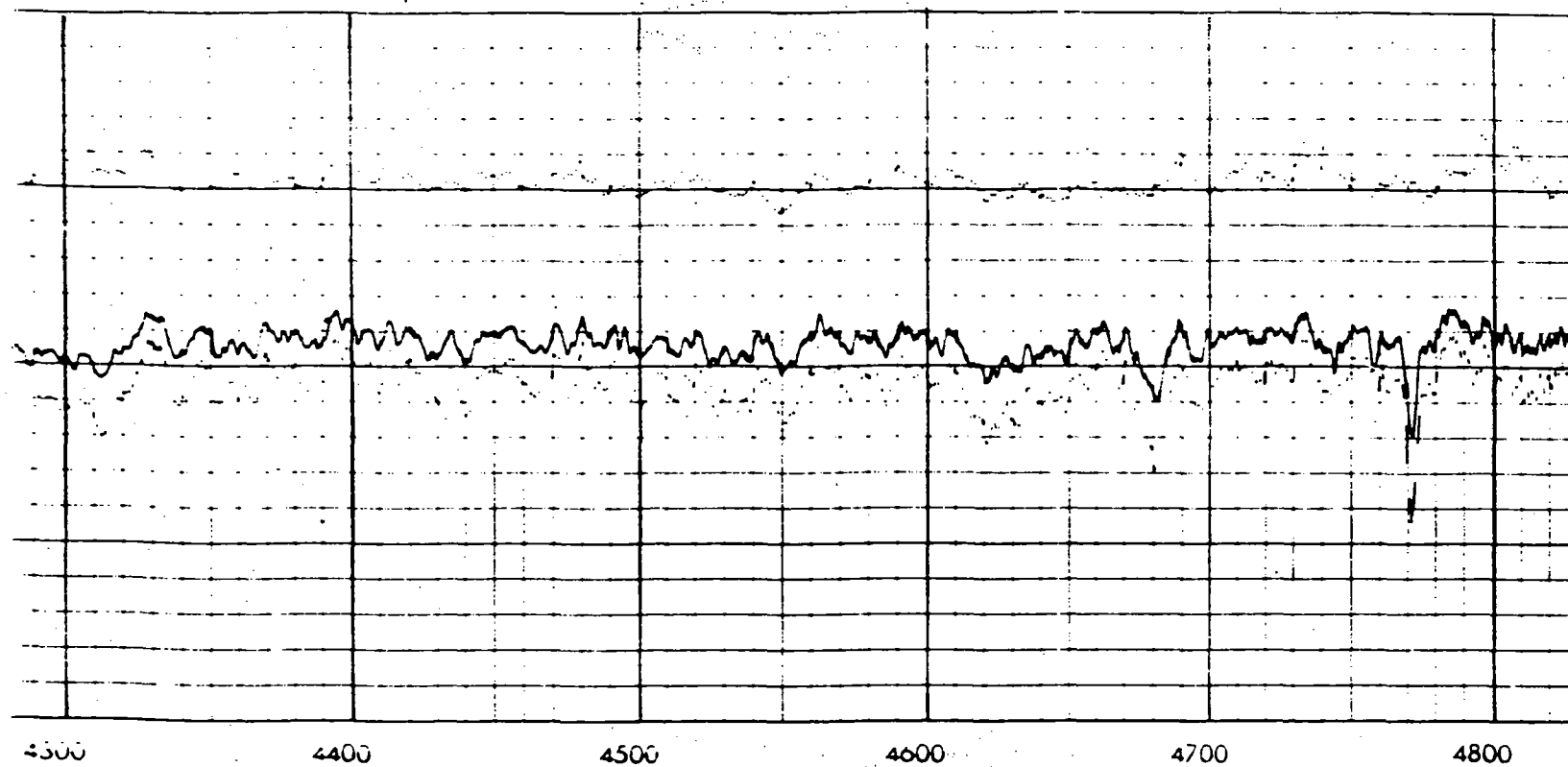
Vertical Section is from Well and calculated along an Azimuth of 136.113° (True).

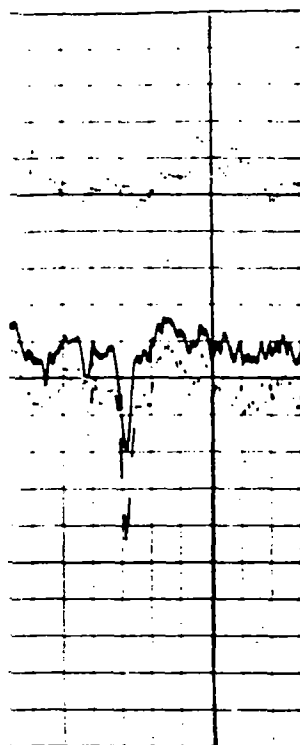
Coordinate System is NM-W. Grid Convergence at Surface is -0.822°.

Based Upon Minimum Curvature type calculations, at a Measured Depth of 5614.16ft.,
The Bottom Hole Displacement is 449.37ft., in the Direction of 136.113° (True).

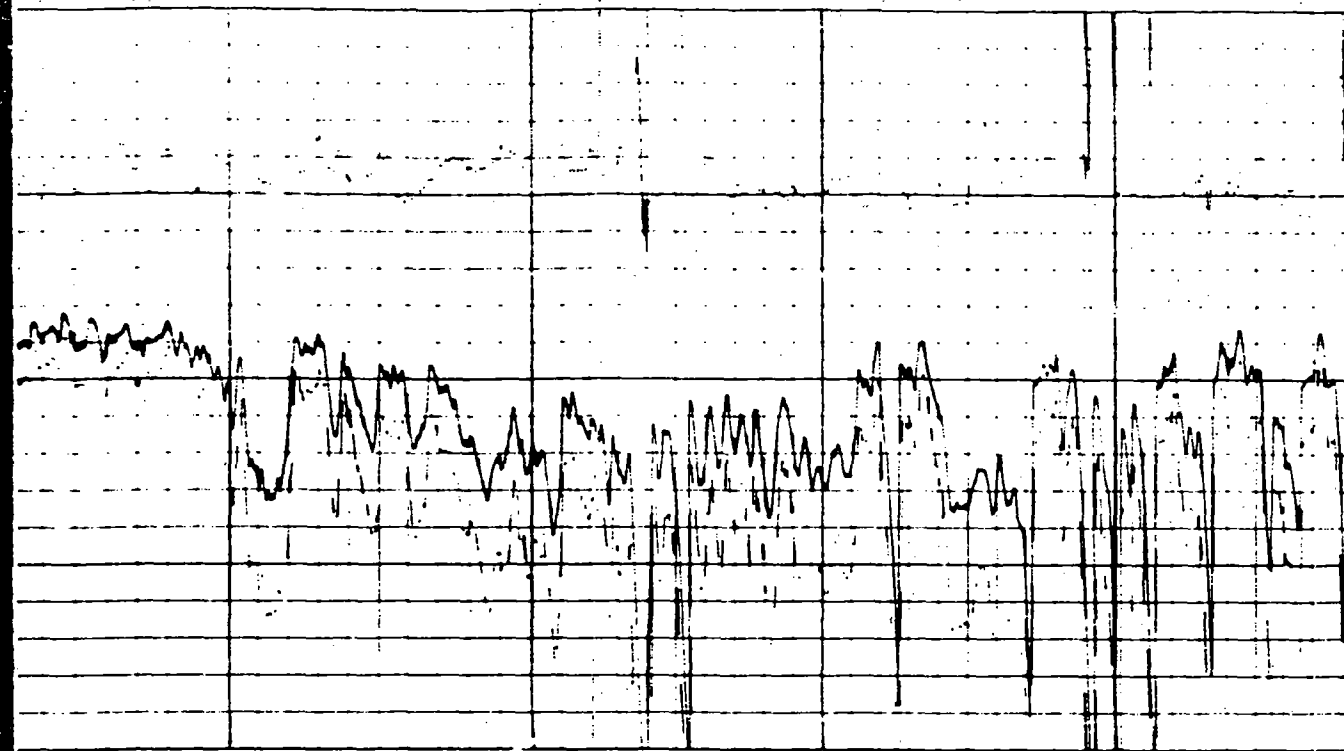
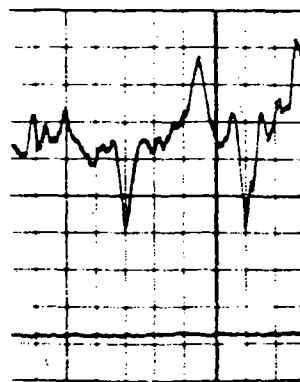
Typical M.V. Log
T32N, R10W
San Juan County, New Mexico







4800

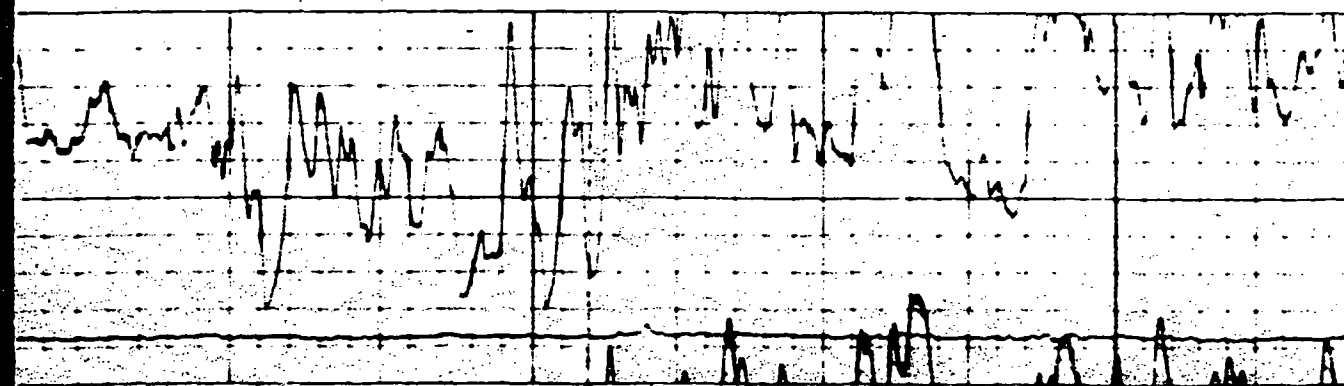


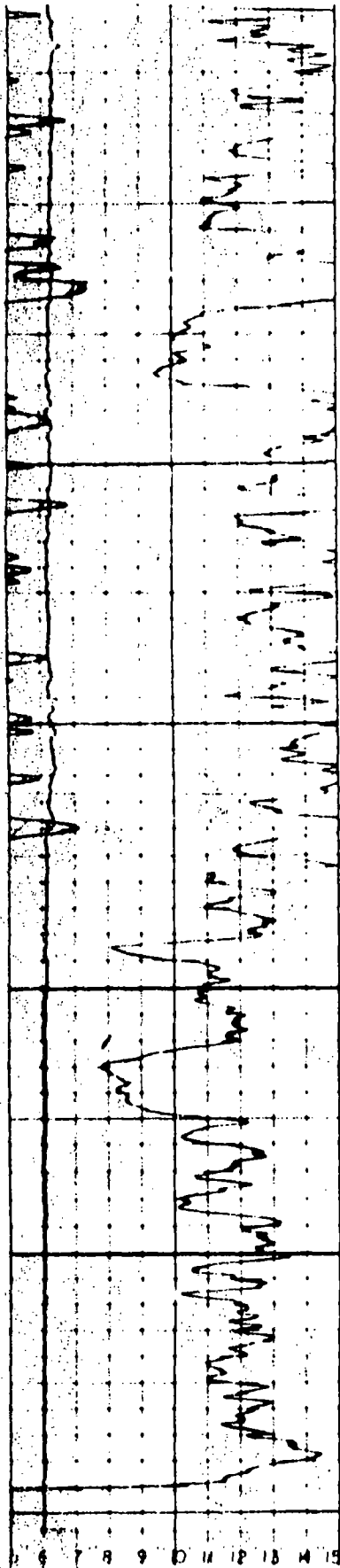
4900

5000

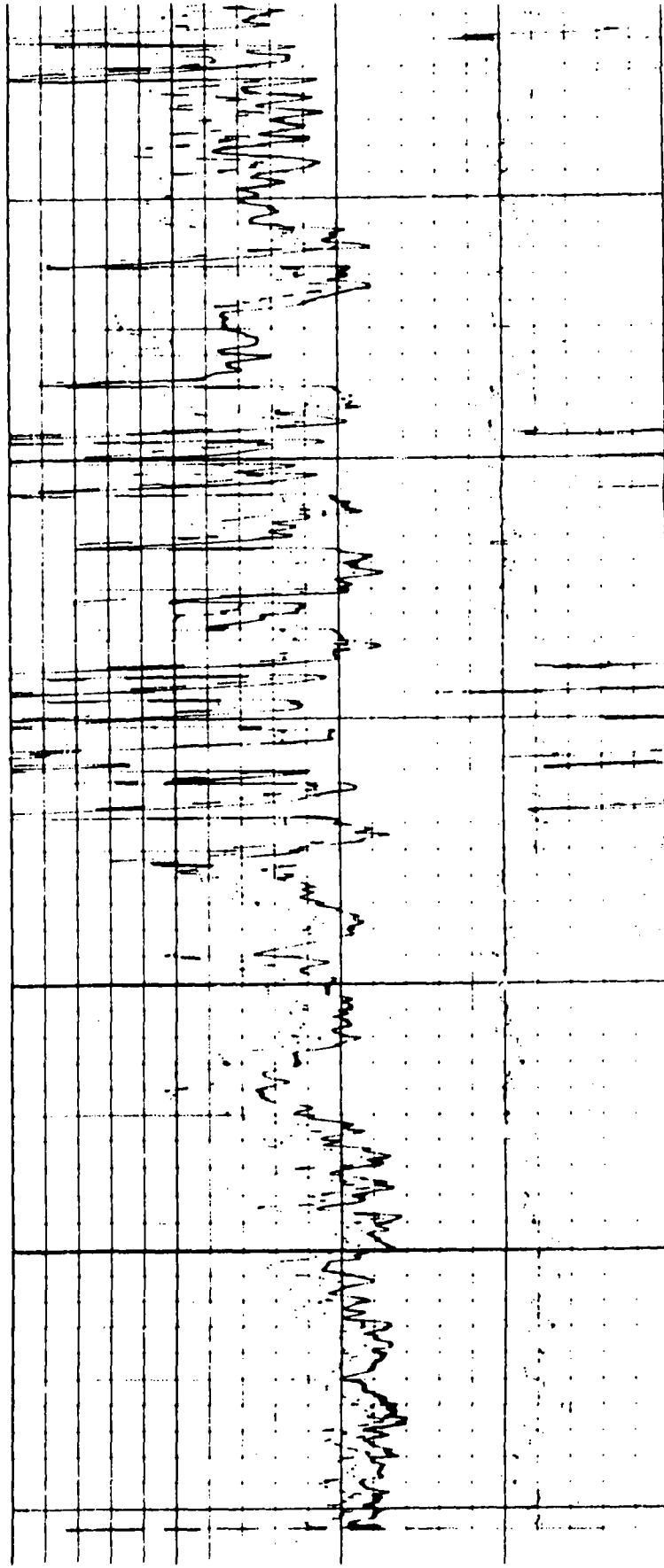
5100

5200





5100 5200 5300 5400 5500 5600



TD LOGGED
TD DRILLER

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease PRITCHARD		Well No. 2A
Unit Letter T	Section 1	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1710 feet from the SOUTH line and		1090 feet from the EAST line			
Ground Level Elev. 6344	Producing Formation Blanco Mesa Verde	Pool Blanco Mesa Verde	Dedicated Acreage: 321.00	E/2 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes (☒) No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

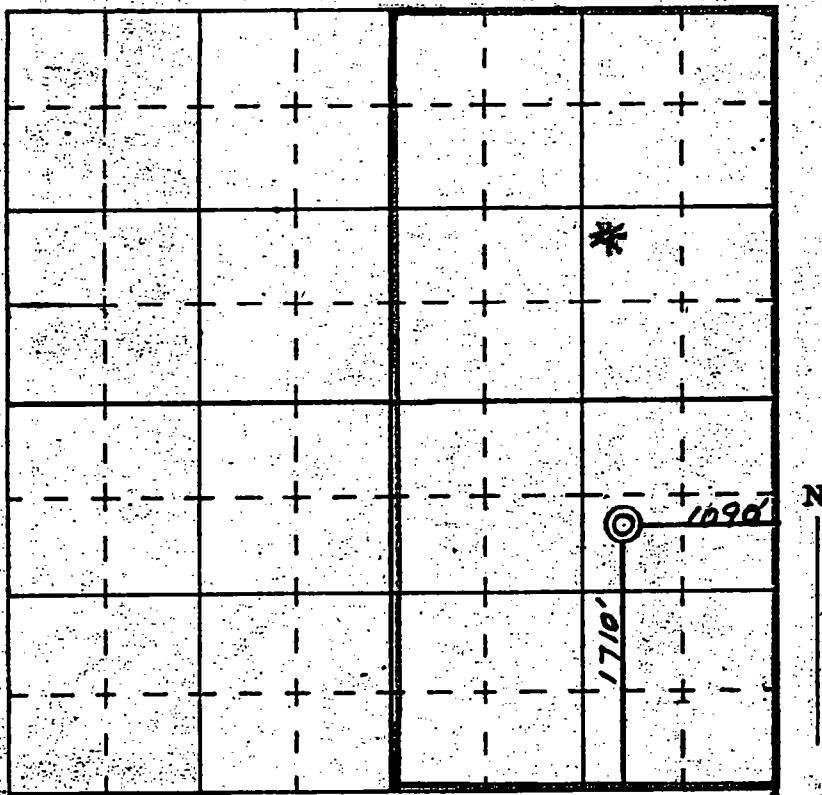
Name *[Signature]*
 Position Production Clerk
 Company Tenneco Oil Co.
 Date 3/23/76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11 March, 1976
[Signature]
 Registered Professional Engineer
 and/or Land Surveyor

James P. Leese

1463
 Certificate No. **ADMN 006051**



Sperry-Sun Drilling Services

Proposal Report for Pritchard A2A - Alternate Pritchard A 2A



Amoco Production Co.
New Mexico

Re-Entry Wells
Sec 1-T30N-R9W

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
3100.00	0.000	0.000	3100.00	0.00 N	0.00 E	0.00	0.000
4700.00	0.000	0.000	4700.00	0.00 N	0.00 E	0.00	0.000
4940.05	34.279	136.113	4925.98	50.23 S	48.31 E	69.69	14.280
5493.14	34.279	136.113	5383.00	274.74 S	264.27 E	381.21	0.000
5614.16	34.279	136.113	5483.00	323.86 S	311.52 E	449.37	0.000

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100ft.

Vertical Section is from Well and calculated along an Azimuth of 136.113° (True).

Coordinate System is NM-W. Grid Convergence at Surface is -0.822°.

Based Upon Minimum Curvature type calculations, at a Measured Depth of 5614.16ft.,
The Bottom Hole Displacement is 449.37ft., in the Direction of 136.113° (True).

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004522020	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000960	Property Name Pritchard A	Well Number 2A
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6344

Surface Location

UL or lot no. UNIT I	Section 11	Township 30N	Range 9W	Lot. Idn	Feet from the 1710	North/South Line SOUTH	Feet from the 1090	East/West Line EAST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage:		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION	
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
				Signature	
				Printed Name Pat Archuleta	
				Position Staff Assistant	
				Date	
				SURVEY CERTIFICATION	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				03/11/1976	
				Date of Survey	
				Signature & Seal of Professional Surveyor James P. Leese	
				Certificate No. 1463	

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/22/97 15:53:32
OGOMES -EMFJ
PAGE NO: 2

Sec : 01 Twp : 30N Rng : 09W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A
M 40.00 Federal owned A A	N 40.00 Federal owned	O 40.00 Federal owned	P 40.00 Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/22/97 15:53:27
OGOMES -EMFJ
PAGE NO: 1

Sec : 01 Twp : 30N Rng : 09W Section Type : NORMAL

4 41.75 Federal owned	3 41.25 Federal owned	2 40.75 Federal owned	1 40.25 Federal owned
E 40.00 Federal owned	F 40.00 Federal owned A	G 40.00 Federal owned A	H 40.00 Federal owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: RE: Rule 111: Directional Drilling
Date: Thursday, July 17, 1997 1:15PM
Priority: High

Mike, Here are some recommendations for the wells that you sent me the otherday, but there are still 2 I haven't seen. Ernie

From: Mike Stogner
Sent: Monday, July 14, 1997 11:03 AM
To: Frank Chavez
Cc: William Lemay; Ernie Busch
Subject: Rule 111: Directional Drilling

In addition to my earlier fax transmission this morning, the following is a list of pending administrative applications effecting District III:

- | | | |
|-----|--|----------------------|
| (1) | Phillips Petroleum Company
San Juan "32-7" Unit Well No. 240
Sections 19/20, T32N, R7W
Basin Fruitland Coal Gas Pool; | (Recommend Approval) |
| (2) | Amoco Production Company
Nye "LS" Well No. 1-A
E/2 Sec. 23-T31N-R11W
Blanco-Mesaverde Pool; | (Recommend Approval) |
| (3) | Amoco Production Company
Wallace Gas Com Well No. 1
N/2 Sect. 35-T31N-R11W
Blanco-Mesaverde Pool; | (Recommend Approval) |
| (4) | Amoco Production Company
Schwerdtfeger "LS" Well No. 2-A
N/2 Sec. 27-T31N-R9W
Blanco-Mesaverde Pool; | (Recommend Approval) |
| (5) | Amoco Production Company
Prichard "A" Well No. 2-A
E/2 Sec. 1-T30N-R9W
Blanco-Mesaverde Pool; | (Recommend Approval) |
| (6) | Amoco Production Company
Florance Well No. 18-R
W/2 Sec. 11-T30N-R9W
Blanco-Mesaverde Pool; | (Recommend Approval) |
| (7) | Amoco Production Company
Fields "A" Well No. 1
N/2 Sec. 25-T32N-R11W
Blanco-Mesaverde Pool; and, | (Haven't Seen It) |
| (8) | Amoco Production Company
Lodewick Well No. 1
18-T27N-R9W
Basin-Fruitland Coal Gas Pool/Fulcher Kutz Pictured Cliffs Pool. | (Haven't Seen It) |