Rec: 11-5-51 Surf. Aca: 11-25-96 Bloosed: 7-14-97

Phillips. 5

July 14, 1997

Phillips Petroleum Company 5525 Highway 64 - NBU 3004 Farmington, New Mexico 87401

Attention: Patrick H. Noah

Administrative Order DD (NSBHL)

Dear Mr. Noah:

Reference is made to your application dated November 1, 1996 authorizing Phillips Petroleum Company's ("Phillips") recent recompletion of its San Juan "32-8" Unit Well No. 20 (API No. 30-045-11025) by side tracking off of the existing vertical wellbore and directionally drilling to a pre-determined unorthodox bottomhole gas well location in order to further develop the Blanco-Mesaverde Pool underlying the existing standard 320.57-acre gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico.

The Division Director Finds That:

- (1) By Order No. R-8170, as amended, the Division promulgated the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations For The Blanco-Mesaverde Pool", which includes provisions for 320-acre gas spacing and proration units ("GPU") and well location requirements whereby the initial well drilled on a GPU shall be located be no closer than 790 feet to the outer boundary of the quarter section on which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary and the infill well drilled on an existing GPU shall be in the quarter section not containing a Mesaverde gas well and shall be located with respect to the restrictions as previously described;
- (2) The San Juan "32-8" Unit Well No. 20, located at a standard surface gas well location 1560 feet from the South line and 910 feet from the West line (Unit L) of said Section 4, was originally drilled to and completed in the Blanco-Mesaverde Pool in 1957;
- (3) The infill well for the subject GPU is the San Juan "32-8" Unit Well No. 20-A (API No. 30-045-24499), located at a standard gas well location 1560 feet from the North line and 820 feet from the West line (Unit E) of said Section 4;

- (4) This application has been duly filed under the applicable provisions of said special pool rules and Rules 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the New Mexico Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (5) As indicated by the directional survey, dated October 3, 1996, on file with the Division, the actual bottomhole location for this well within the Blanco-Mesaverde is now 1224 feet from the South line and 1238 feet from the West line (Unit L) of said Section 4; and,
- (6) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E and Rule 2(d) of said special pool rules, the subject application should be approved.

IT IS THEREFORE ORDERED THAT:

(1) The recompletion by Phillips Petroleum Company of its San Juan "32-8" Unit Well No. 20 (API No. 30-045-11025), located at a standard surface gas well location 1560 feet from the South line and 910 feet from the West line (Unit L) of Section 4, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, by side tracking off of the existing vertical wellbore and directionally drilling to its present unorthodox bottomhole gas well location within the Blanco-Mesaverde Pool 1224 feet from the South line and 1238 feet from the West line (Unit L) of said Section 4, is hereby approved.

(2) Blanco-Mesaverde gas production from both the existing San Juan "32-8" Unit Well No. 20-A (API No. 30-045-24499), located at a standard infill gas well location 1560 feet from the North line and 820 feet from the West line (Unit E) of said Section 4, and said San Juan "32-8" Unit Well No. 20, as described above, shall be attributed to the existing 320.57-acre standard gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of said Section 4.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL

WJL/MES/ky

cc: Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington the New Mexico Oil Conservation Commission in Case 11,274 on June 13, 1995;

- (5) As indicated by the directional survey, dated October 3, 1996, on file with the Division, the actual bottomhole location for this well within the Blanco-Mesaverde is now 1224 feet from the South line and 1238 feet from the West line (Unit L) of said Section 4; and,
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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION ٥۵٥ WILLIAM J. LEMAY Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington

STATE OF NEW MEXICO



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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

July 14, 1997

Phillips Petroleum Company 5525 Highway 64 - NBU 3004 Farmington, New Mexico 87401 Attention: Patrick H. Noah

Administrative Order DD-183(NSBHL)

Dear Mr. Noah:

Reference is made to your application dated November 1, 1996 authorizing Phillips Petroleum Company's ("Phillips") recent recompletion of its San Juan "32-8" Unit Well No. 20 (API No. 30-045-11025) by side tracking off of the existing vertical wellbore and directionally drilling to a pre-determined unorthodox bottomhole gas well location in order to further develop the Blanco-Mesaverde Pool underlying the existing standard 320.57-acre gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico.

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- (3) The infill well for the subject GPU is the San Juan "32-8" Unit Well No. 20-A (API No. 30-045-24499), located at a standard gas well location 1560 feet from the North line and 820 feet from the West line (Unit E) of said Section 4;
- (4) This application has been duly filed under the applicable provisions of said special pool rules and Rules 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by

11/25/96



BHL NSL PETROLEUM COMPANY PS FARMINGTON, NEW MEXICO 87401

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5525 HWY. 64 NBU 3004

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November 1, 1996

State of New Mexico Oil Conservation Division 204 South Pacheco Santa Fe, New Mexico 87505

ATTN: MR. WILLIAM J. LEMAY

EXCEPTION FOR UNORTHODOX LOCATION AND FIELD RULES AND RE: **ADMINISTRATIVE APPROVAL OF INTENTIONAL WELL DEVIATION** SAN JUAN 32-8 UNIT #20 WELL SW/4 SECTION 4-T31N-R8W, SAN JUAN COUNTY, NEW MEXICO PHILLIPS' G.F.-5465, LCN 650120

Gentlemen:

Phillips Petroleum Company ("Phillips"), as Operator of the San Juan 32-8 Unit, requests administrative approval of the unorthodox location of the above-described #20 Well due to intentional deviation of the well.

The San Juan 32-8 Unit #20 Well was originally drilled in 1957 and completed as a Blanco Mesaverde Pool well. Enclosed is a copy of the original plat for this well which indicates the original location of 1560' FSL and 910' FWL.

Phillips has abandoned the existing Blanco Mesaverde interval in this well, sidetracked and completed in the Blanco Mesaverde at a bottom-hole location of 1224' FSL and 1238' FWL Section 10-T31N-R8W. Enclosed are three copies of a new well location and acreage dedication plat and sub-surface directional survey confirming the well's bottom-hole location.

Copies of this request are being sent to the following offset owners:

Operator Name Burlington Resources Vastar Resources Inc. **Burlington Resources**

Offsetting Well Rattlesnake Canyon #1A Blanco #1, #1A Oxnard #3

Location E/2 Section 32-T32N-R8W E/2 Section 5-T31N-R8W E/2 Section 8-T31N-R8W

No additional offset notifications of this request are required, as all other offset Blanco Mesaverde spacing units are within the boundaries of the San Juan 32-8 Unit.

Please advise if additional information is required.

Very truly yours,

Fatrick H. Nooh

Patrick H. Noah Senior Land Specialist San Juan Basin (505) 599-3410

cc: J.L. Mathis (r) G.F. 5465 Ernie Busch-OCD, Aztec Vastar Resources, Inc. **Burlington Resources**

NEW MEXICO

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		OIL CONSEI	RVATION (JOMMISSION	N	Form C-128
		Well Location a	nd/or Gas H	Proration Pla		
Operator Pacific No.	orthwest Pipelir	ne Corporation	Lease	32-8	Date	April 22, 1957
Well No. 20-4		-		4		lest NMPM
Located1560	Feet From	South	Line,	910	Feet From	West Line,
San_Jua	<u> </u>	County, Nev	w Mexico.	G. L. Eleva	ation <u>644</u>	1.6
Name of Producing F						ed Acreage 320.57
ł	' (Note: All di	stances must be	from outer	boundaries	of Section)	
	PACIFIC	NCRTHWEST		1 1 1 1	-aft A	RRAGISET
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NOTE This section of form is to be used for gas	<u> </u>			······································		
wells only.	1560					
		J.S.D.I.			enska staljalj do na o da na kole je u sljenovaja s	ON ALL
1. Is this Well a D	SCALE: 1" 10 ual Comp. ? Yes			uis is to cer	tify that the ah	ove plat was propared
2. If the answer to	Question 1 is yes, I wells within the	are there any ot	her fr ge? u	om field not nder my supe	tes of actual su	riess mide, by an or
Name Original signe Position Assistant I	-		ען	ate Surveyed	December 18	, 1956
Representing PACIFIC Address 4054 W. Bro		•		Reg. Lar	Ernest V. Ech ad Surveyor, N. 1	ohawk Mex., Reg. No. 1545

District I PO Box 1980, Hubbs, NM 88241-1980 District II 811 South First, Artesis, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	WE	ELL LO	CATIO	N AND	ACI	REAGE DEDI	CATION PI	LAT			
API Numh	сг		¹ Pool Cod	le 🛛			' Pool N	³ Pool Name			
30-045-1102	5	7	2319		the second s	lanco Mesav	verde				
* Property Code 009261	San J	uan 32	2-8 Un		operty	Name			r	Well Numi #20	ber
'OGRID No.			⁴ Operator Name					* Elevation			
017654	Phill	ips Pe	etrole	um Com					644	46 '	
				¹⁰ Surf	ace	Location					
UL or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/Wes	t line	County	
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UL or lot no. Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes		County	
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16		·			T	·····	¹⁷ OPER	ATOR	CERT	TIFICA	TION
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

- 15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions.

(Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.

18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.



1700 Broadway Suite 1450 Denver Colorado 80290 (303) 860-0509 Fax (303) 830-2546

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REPORT OF SUB-SURFACE DIRECTIONAL SURVEY

Phillips Petroleum COMPANY

San Juan Unit 32-8 #20 WELL NAME

San Juan County, New Mexico LOCATION

JOB NUMBER 410-80532 TYPE OF SURVEY MSS DATE October 3, 1996

> OFFICE DENVER

SURVEYED BY Butch Judge



1700 Broadway Suite 1450 Denver Colorado 80290 (303) 860-0509 Fax (303) 830-2546

SURVEY CERTIFICATION SHEET

Phillips Petroleum Company Sec-4-T31N-R8W

Lease

410-80532 Job # San Juan Unit 32-8 #20 Well #

October 3, 1996 Date San Juan County, New Mexico County and State

Surveyed from a depth of Type of Survey Directional Supervisor/Surveyor 3.503 feet to 3.736 feet MD MSS **Butch Judge**

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Baker Hughes INTEQ. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

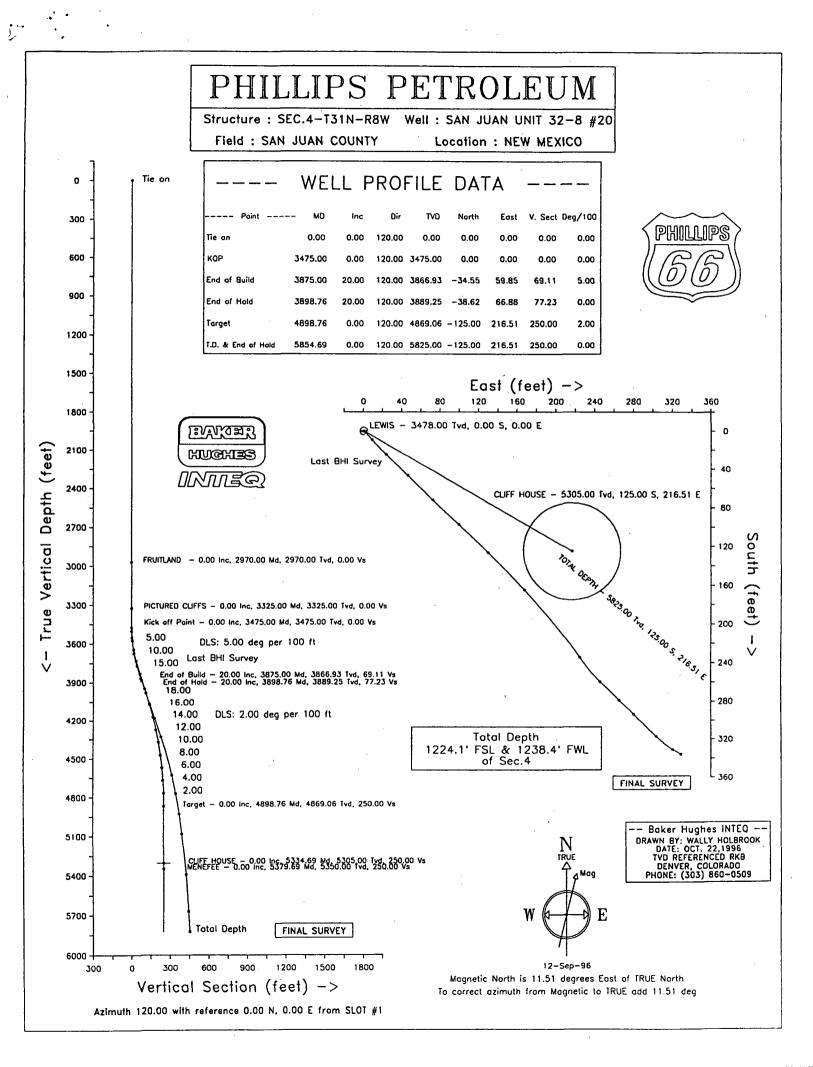
Sr. Drilling Engineer

This document has been subscribed and affirmed, or sworn to before me in the county of Denver, state of Colorado, this 23nd day of Ctoker, 1996.

My commission expires huguest 4, 2000 6tary∕

Certification Number: Certification Date:

430 October 22, 1996



PHILLIPS PETROLEUM SEC.4-T31N-R8W

SAN JUAN UNIT 32-8 #20 SLOT #1 SAN JUAN COUNTY NEW MEXICO

SURVEY LISTING

by Baker Hughes INTEQ

Your ref : Single Shot Surveys Our ref : svy3746 License : ۲.

Date printed : 22-Oct-96 Date created : 3-Oct-96 Last revised : 22-Oct-96

Field is centred on n36 50 0.000,w107 30 0 Structure is centred on n36 50 0.000,w107 30 0

Slot location is n36 50 15.425,w107 29 48.806 Slot Grid coordinates are N 2124326.988, E 598455.086 Slot local coordinates are 1560.00 N 910.00 E

Projection type: mercator - New Mexico West (3003), Spheroid: Clarke - 1866

Reference North is True North

SEC	.4-T31N-	R8W,SAN J	PETROLEUM JUAN UNIT 32 TY,NEW MEXIC	SURVEY LISTING Page 1 . Your ref : Single Shot Surveys Last revised : 22-Oct-96				
Measured Depth		Azimuth Degrees	True Vert Depth	R E C T A N G C O O R D I N		Dogleg Deg/100ft	Vert Sect	
0.00 3503.00 3553.00	$0.00 \\ 0.00 \\ 4.00 \\ 10.50$	0.00 120.00 130.00 140.00	0.00 3503.00 3552.96 3645.17	0.00 N 0.00 N 1.12 S 9.71 S	0.00 E 0.00 E 1.34 E 9.28 E	0.00 8.00	0.00 0.00 1.72	
3646.00 3736.00	17.00	134.00	3732.55	25.15 S	24.03 E	7.38	12.89 33.38 Last BHI Survey	
3842.00 3965.00 4086.00	17.50 17.00 19.00	134.50 133.50 132.50	3833.78 3951.25 4066.32	47.08 S 72.42 S 97.91 S	46.54 E 72.78 E 100.13 E	0.47 1.67	63.85 99.24 135.67	
4210.00 4367.00	20.00 20.00	134.50 137.50	4183.21 4330.74	126.41 S 165.02 S	130.14 E 167.43 E		175.91 227.51	
4676.00 4826.00 4985.00	$14.00 \\ 11.00 \\ 9.00$	145.50 133.50 135.50	4626.15 4772.60 4929.17	234.86 S 259.67 S 278.99 S	224.36 E 245.03 E 264.75 E	2.64 1.28	311.73 342.03 368.77	
5140.00 5451.00	7.00 5.00	135.50 133.50	5082.66 5391.94	294.37 S 317.22 S	279.87 E 302.98 E	0.65	389.56 421.00	
5730.00 5885.00	4.00 3.25	122.50 119.50	5670.08 5824.77	330.82 S 335.89 S	320.01 E 328.39 E		442.54 Total Depth is 452.34 1224.1' FSL & 1238.4' FWL	

All data is in feet unless otherwise stated. Coordinates from SLOT #1 and TVD from RKB (6458.00 Ft above mean sea level). Bottom hole distance is 469.75 on azimuth 135.65 degrees from wellhead. Vertical section is from wellhead on azimuth 120.00 degrees. Calculation uses the minimum curvature method. Presented by Baker Hughes INTEQ

ς.'.

PHILLIPS PETROLEUM SEC.4-T31N-R8W, SAN JUAN UNIT 32-8 #20 SAN JUAN COUNTY, NEW MEXICO

SURVEY LISTING Page 2 Your ref : Single Shot Surveys Last revised : 22-Oct-96

Comments in wellpath									
MD	TVD	Rectangular	Coords.	Comment					
3736.00 5730.00 5885.00	3732.55 5670.08 5824.77	25.15 S 330.82 S 335.89 S	320.01	E Last BH E Total De E 1224.1'		FWL			

Targets associated with this wellpath

Target name	Geographic Location	T.V.D.	Rectangular	Revised
TGT 32-8 #20		5305.00	125.005	 16-Aug-96

CMD : OG5

in and a

ONGARD

07/12/97 15:05:35 OMES -EMGB

MD: G5SECT		•	07/12/97 15:05
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G5SECT Sec : 04 Twp : 31 L 40.00 Federal owned U A A 40.00 Federal owned	INQUIRE LAND N Rng : 08W Sectio K 40.00 Federal owned U N 40.00 Federal owned	BY SECTION n Type : NORMAL J 40.00 Federal owned U 0 40.00 Federal owned	OGOMES -E PAGE NO: 40.00 Federal owned U P 40.00 Federal owned
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PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

November 1, 1996

State of New Mexico Oil Conservation Division 204 South Pacheco Santa Fe, New Mexico 87505

ATTN: MR. WILLIAM J. LEMAY

RE: EXCEPTION FOR UNORTHODOX LOCATION AND FIELD RULES AND ADMINISTRATIVE APPROVAL OF INTENTIONAL WELL DEVIATION SAN JUAN 32-8 UNIT #20 WELL SW/4 SECTION 4-T31N-R8W, SAN JUAN COUNTY, NEW MEXICO PHILLIPS' G.F.-5465, LCN 650120

Gentlemen:

Phillips Petroleum Company ("Phillips"), as Operator of the San Juan 32-8 Unit, requests administrative approval of the unorthodox location of the above-described #20 Well due to intentional deviation of the well.

The San Juan 32-8 Unit #20 Well was originally drilled in 1957 and completed as a Blanco Mesaverde Pool well. Enclosed is a copy of the original plat for this well which indicates the original location of 1560' FSL and 910' FWL.

Phillips has abandoned the existing Blanco Mesaverde interval in this well, sidetracked and completed in the Blanco Mesaverde at a bottom-hole location of 1224' FSL and 1238' FWL Section 10-T31N-R8W. Enclosed are three copies of a new well location and acreage dedication plat and sub-surface directional survey confirming the well's bottom-hole location.

Copies of this request are being sent to the following offset owners:

Operator Name	
Burlington Resources	
Vastar Resources Inc.	
Burlington Resources	

Offsetting Well Rattlesnake Canyon #1A Blanco #1, #1A Oxnard #3 Location E/2 Section 32-T32N-R8W E/2 Section 5-T31N-R8W E/2 Section 8-T31N-R8W

No additional offset notifications of this request are required, as all other offset Blanco Mesaverde spacing units are within the boundaries of the San Juan 32-8 Unit.

Please advise if additional information is required.

Very truly yours,

ich H. Nool

Patrick H. Noah Senior Land Specialist San Juan Basin (505) 599-3410

cc: J.L. Mathis (r) G.F. 5465 Ernie Busch-OCD, Aztec Vastar Resources, Inc. Burlington Resources

NEW MEXICO

OIL CONSERVATION COMMISSION

غب م

Well Location and/or Gas Proration Plat DateApril 22, 1957 Operator Pacific Northwest Pipeline Corporation Lease
Operator Pacific Northwest Pipeline Corporation Lease 32-8 Vell No. 20-4 Section 4 Township 31 North Range 8 West NMPM .ocated 1560 Feet From South Line, 910 Feet From West Line,
San Juan County, New Mexico. G. L. Elevation GAAG
Name of Producing Formation Mess Verde Pool Blanco Dedicated Acreage 320.57 (Note: All distances must be from outer boundaries of Section) PACIFIC NORTHWEST
(Note: All distances must be from outer boundaries of Section) PACIFIC NORTHWEST
(Note: All distances must be from outer boundaries of Section) PACIFIC NORTHWEST
PACIFIC NORTHWEST
SF-079029
4
NOTE
his section of glove glo
alla only
15 ⁶⁰
U.S.D.I.
SCALE: 1" 1000'
. Is this Well a Dual Comp. ? Yes Nog This is to certify that the above plat was prepared
2. If the answer to Question 1 is yes, are there any other
dually completed wells within the dedicated acreage? Was No
Yes No
ame Original signed by T. A. Dugan Date Surveyed December 18, 1956
Disition Assistant Division Manager
epresenting PACIFIC NORTHWEST PIPELINE CORP. Ernest V. Echohawk Reg. Land Surveyor, N. Mex., Reg. No. 1545

District I PO Box 1980, Hobba, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WI	ELL LO	CATIO	N AND	AC	REAGE DEDI	CATION PL	LAT		
	API Numh	er		¹ Pool Cod	c			* Pool Na	linc		
30-045		25	7	2319			lanco Mesav	verde			
⁴ Property 009261	Code	San J	uan 3	2-8 Un		operty	y Name				Well Number #20
'OGRID	No.				* Op	crator	r Name				* Elevation
017654		Phill	Phillips Petroleum Company							64	46 '
·							Location				·
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes		County
	4	31N	8W	<u> </u>	1560		South	910	Wes	t	San Juan
		I					If Different Fro	· · · · ·			1
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes		County
L ¹² Dedicated Acro	4	31N	8W Consolidatio	n Code ¹⁴ O	1224		South	1238	Wes	t	San Juan
320 acr			U		auer nu.						
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16	/	/ /	<u> </u>	1						CEPT	IFICATION
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r				1							shown on this plat surveys made by
	V	1		1			、		y supervisio	n, and tha	t the same is true
910		' Origina	al loc	ation				Oct	ober	3, 1	996
	K. I.	-		X				Date of Survey			
	╪═╤┱╞	BOTTO	mhole	locat:	ton		<u> </u>	Signature and S	Scal of Profe	essional Su	irveyer:
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/	122 122			X							
/											
		1		1							
				1				Certificate Nur	nber		
			7								



1700 Broadway Suite 1450 Denver Colorado 80290 (303) 860-0509 Fax (303) 830-2546

REPORT OF SUB-SURFACE DIRECTIONAL SURVEY

Phillips Petroleum COMPANY

San Juan Unit 32-8 #20 WELL NAME

San Juan County, New Mexico LOCATION

JOB NUMBER 410-80532 TYPE OF SURVEY MSS DATE October 3, 1996

SURVEYED BY Butch Judge OFFICE DENVER



1700 Broadway Suite 1450 Denver Colorado 80290 (303) 860-0509 Fax (303) 830-2546

SURVEY CERTIFICATION SHEET

Phillips Petroleum Company Sec-4-T31N-R8W Lease <u>410-80532</u> Job # <u>San Juan Unit 32-8 #20</u> Well # October 3, 1996 Date San Juan County, New Mexico County and State

i

Surveyed from a depth of Type of Survey

3,503 feet to 3,736 feet MD MSS Butch Judge

Directional Supervisor/Surveyor Butch Judge

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Baker Hughes INTEQ. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

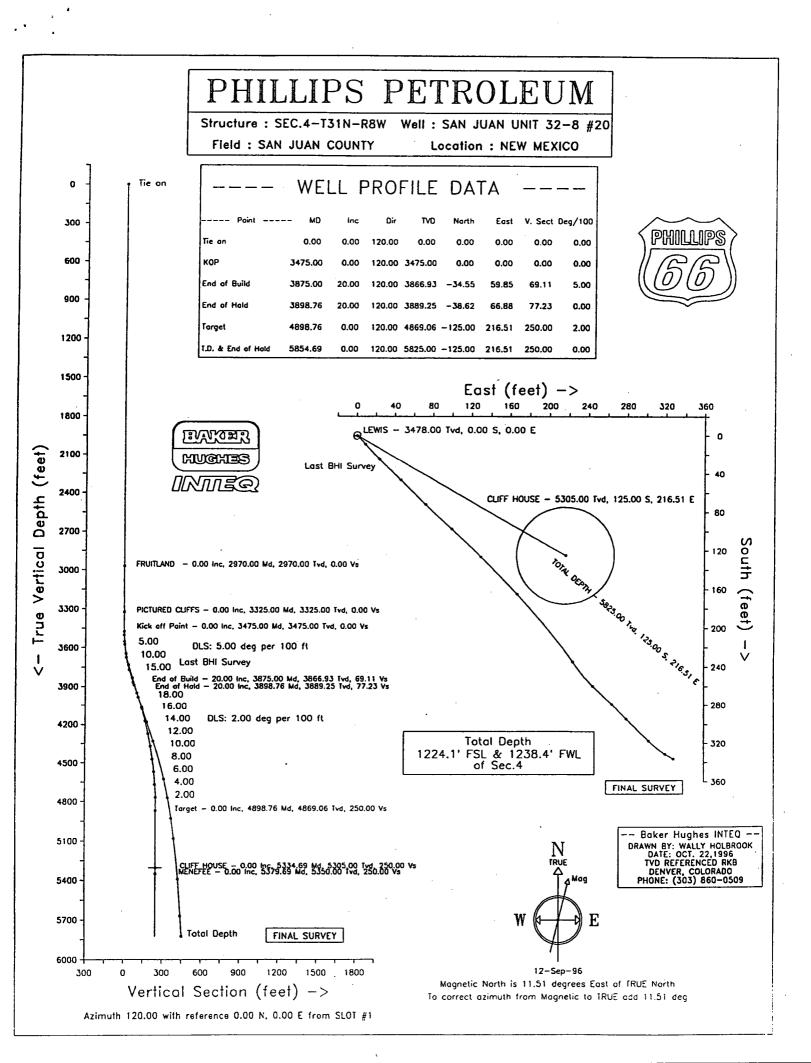
Lowry

Sr. Drilling Engineer

This document has been subscribed and affirmed, or sworn to before me in the county of Denver, state of Colorado, this 23 nd day of 1926.

My commission expires huguest 4, 2000 Notary/

Certification Number: Certification Date: 430 October 22, 1996



PHILLIPS PETROLEUM SEC.4-T31N-R8W

SAN JUAN UNIT 32-8 #20 SLOT #1 SAN JUAN COUNTY NEW MEXICO

SURVEY LISTING

by Baker Hughes INTEQ

Your ref : Single Shot Surveys Our ref : svy3746 License :

Date printed : 22-Oct-96 Date created : 3-Oct-96 Last revised : 22-Oct-96

Field is centred on n36 50 0.000,w107 30 0 Structure is centred on n36 50 0.000,w107 30 0

Slot location is n36 50 15.425,w107 29 48.806 Slot Grid coordinates are N 2124326.988, E 598455.086 Slot local coordinates are 1560.00 N 910.00 E

Projection type: mercator - New Mexico West (3003), Spheroid: Clarke - 1866

Reference North is True North

SEC	.4-T31N-1	R8W,SAN J	PETROLEUM JUAN UNIT 32- TY,NEW MEXICO				VEY LISTING Your ref : t revised :	Single Shot Surveys
Measured Depth		Azimuth Degrees	True Vert Depth	R E C T A N C O O R D I		Dogleg Deg/100ft	Vert Sect	
0.00 3503.00 3553.00 3646.00 3736.00	0.00 0.00 4.00 10.50 17.00	0.00 120.00 130.00 140.00 134.00	0.00 3503.00 3552.96 3645.17 3732.55	0.00 N 0.00 N 1.12 S 9.71 S 25.15 S	0.00 E 0.00 E 1.34 E 9.28 E 24.03 E	0.00 8.00 7.09	0.00 0.00 1.72 12.89 33.38 Last	: BHI Survey
3842.00 3965.00 4086.00 4210.00 4367.00	17.50 17.00 19.00 20.00 20.00	134.50 133.50 132.50 134.50 137.50	3833.78 3951.25 4066.32 4183.21 4330.74	47.08 S 72.42 S 97.91 S 126.41 S 165.02 S	46.54 E 72.78 E 100.13 E 130.14 E 167.43 E	0.47 1.67 0.97	63.85 99.24 135.67 175.91 227.51	-
4676.00 4826.00 4985.00 5140.00 5451.00	14.00 11.00 9.00 7.00 5.00	145.50 133.50 135.50 135.50 133.50	4626.15 4772.60 4929.17 5082.66 5391.94	234.86 S 259.67 S 278.99 S 294.37 S 317.22 S	224.36 E 245.03 E 264.75 E 279.87 E 302.98 E	2.64 1.28 1.29	311.73 342.03 368.77 389.56 421.00	
5730.00 5885.00	4.00 3.25	122.50 119.50	5670.08 5824.77	330.82 S 335.89 S	320.01 E 328.39 E		442.54 Tota 452.34 1224	al Depth is 4.1' FSL & 1238.4' FWL

All data is in feet unless otherwise stated. Coordinates from SLOT #1 and TVD from RKB (6458.00 Ft above mean sea level). Bottom hole distance is 469.75 on azimuth 135.65 degrees from wellhead. Vertical section is from wellhead on azimuth 120.00 degrees. Calculation uses the minimum curvature method. Presented by Baker Hughes INTEQ

PHILLIPS PETROLEUM SEC.4-T31N-R8W, SAN JUAN UNIT 32-8 #20 SAN JUAN COUNTY, NEW MEXICO

SURVEY LISTING Page 2 Your ref : Single Shot Surveys Last revised : 22-Oct-96

				Comments in wellpath
MD	TVD	Rectangular	Coords	
3736.00	3732.55	25.15 S		Last BHI Survey
5730.00	5670.08	330.82 S		Total Depth is
5885.00	5824.77	335.89 S	328.39 E	1224.1' FSL & 1238.4' FWL

Targets associated with this wellpath

Target name	Geographic Location	T.V.D.	Rectangular	Revised	
TGT 32-8 #20		5305.00	125.005	16-Aug-96	•



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

November 1, 1996

State of New Mexico Oil Conservation Division 204 South Pacheco Santa Fe, New Mexico 87505

ATTN: MR. WILLIAM J. LEMAY

RE: EXCEPTION FOR UNORTHODOX LOCATION AND FIELD RULES AND ADMINISTRATIVE APPROVAL OF INTENTIONAL WELL DEVIATION SAN JUAN 32-8 UNIT #20 WELL SW/4 SECTION 4-T31N-R8W, SAN JUAN COUNTY, NEW MEXICO PHILLIPS' G.F.-5465, LCN 650120

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Copies of this request are being sent to the following offset owners:

Operator Name Burlington Resources Vastar Resources Inc. Burlington Resources Offsetting Well Rattlesnake Canyon #1A Blanco #1, #1A Oxnard #3

Location E/2 Section 32-T32N-R8W E/2 Section 5-T31N-R8W E/2 Section 8-T31N-R8W

No additional offset notifications of this request are required, as all other offset Blanco Mesaverde spacing units are within the boundaries of the San Juan 32-8 Unit.

Please advise if additional information is required.

Very truly yours,

int A. Moon

Patrick H. Noah Senior Land Specialist San Juan Basin (505) 599-3410

cc: J.L. Mathis (r) G.F. 5465 Ernie Busch-OCD, Aztec Vastar Resources, Inc. Burlington Resources

NEW MEXICO

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OIL CONSERVATION COMMISSION

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		OIL CONS.	Form C-128					
Well Location and/o				Proration Plat	Data ·	Date April 22, 1957		
Operator Pacific No:	rthwest Pipeline	Corporati	onLease_	32-8		April 22, 1957		
Vell No. 20-4	Section4		Township	31 North		lestNMPM		
_ocated1560		South	Line,	910	Feet From	West Line,		
San_Juar	1	County, N	lew Mexico.	G. L. Eleva	tion <u>644</u>	16		
Vame of Producing Fo	rmation Mesa	Verde	Pool	Blanco-	Dedicat	ed Acreage		
·	· (Note: All dist				f Section)			
	PACIFIC 1	ORTHWEST		 	- F	PROFILE		
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	SF ₇ 07	9029	1	1				
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NOTE his section of orm is to be sed for gas				 				
rells only.	1560							
		S.D.I.						
Is this Well a Due	SCALE: 1": 100		_{Tł}	us is to certi	ify that the ab	book and the second		
 Is this Well a Dual Comp. ? Yes Nog If the answer to Question 1 is yes, are there any other 						rests made by an in		
dually completed wells within the dedicated acreage?				under my supervision and that the same are true and correct to the best of my knowledge and believe				
Yes No		·			Col UI IIIY KIIO)			
ame Original signed	by T. A. Dugan		Da	te Surveyed	December 18	1956		
osition Assistant Division Manager				Great A. Coch St				
epresenting PACIFIC. ddress 4052 W. Broa				Reg. Land	Ernest V. Ech I Surveyor, N.	ohawk Mex., Reg. No. 1545		

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

'APT Number 'Pool Code 'Poul Name 30-045-11025 72319 Blanco Mesaverde 'Property Code San Juan 32-8 Unit "Well Num 009261 San Juan 32-8 Unit #20 'OGRID No. 'Operator Name 'Elevation 017654 Phillips Petroleum Company 6446' 'I Surface Location UL or lot no. Section Township L 4 31N 8W 1560 South 910 West San UL or lot no. Section Township Range Lot Ida Feet from the North/South fine Feet from the East/West line Country UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line Country L 4 31N 8W 1224 South 1238 West San 20 acr V U No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLID/ OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. 1'OPERATOR CERTIFICA				
* Property Code San Juan 32-8 Unit * Property Name * Well Num 009261 San Juan 32-8 Unit * Operator Name * Elevation * OGRID No. * Operator Name * Elevation 017654 Phillips Petroleum Company 6446 ' * Surface Location * UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County L 4 31N 8W 1560 South 910 West San * Bottom Hole Location If Different From Surface * * Bottom Hole Location If Different From the East/West line County L 4 31N 8W 1224 South 1238 West San * Dedicated Acres * Joint or Infill * Consolidation Code * Order No. 320 acr Y Y NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLID/ OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. ** 16 ** ** ** ** ** ** 16 ** **				
009261 San Juan 32-8 Unit #20 'Ogrator Name 'Operator Name 'Elevation 017654 Phillips Petroleum Company 6446' Isome Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County L 4 31N 8W 1560 South 910 West San I' Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County L 4 31N 8W 1224 South 1238 West San L 4 31N 8W 1224 South 1238 West San San 320 acr U No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLID/ OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. 1'OPERATOR CERTIFICA				
017654 Phillips Petroleum Company 6446' 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County L 4 31N 8W 1560 South 910 West San II Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County L 4 31N 8W 1224 South 1238 West San L 4 31N 8W 1224 South 1238 West San L 4 31N 8W 1224 South 1238 West San "Dedicated Acres "Joint or Infill "Consolidation Code "Order No. 320 acr U No NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLID/ OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. 17 OPERATOR CERTIFICA	er			
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320 acr U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDADOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICA	<u>uan</u>			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICA				
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION. 16 17 OPERATOR CERTIFICA				
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IN OFERATOR CERTIFICA				
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tops and complete to the best of my browledge	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief			
SF-079029				
Ruhandleun				
Signature	<u></u>			
Richard Allred Printed Name				
Prod. Superintendent	ł			
Title				
$\frac{11-4-4}{\text{Date}}$				
18SURVEYOR CERTIFICA	ION			
I hereby certify that the well location shown on	us plat			
was plotted from field notes of actual surveys ma me or under my supervision, and that the same				
and correct to the best of my belief.				
910 Original location October 3, 1996				
Date of Survey Signature and Seal of Professional Supervises				
1238				
5 I				
Certificate Number				



1700 Broadway Suite 1450 Denver Colorado 80290 (303) 860-0509 Fax (303) 830-2546

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REPORT OF SUB-SURFACE DIRECTIONAL SURVEY

Phillips Petroleum COMPANY

San Juan Unit 32-8 #20 WELL NAME

San Juan County, New Mexico LOCATION

JOB NUMBER 410-80532 TYPE OF SURVEY MSS DATE October 3, 1996

SURVEYED BY Butch Judge <u>OFFICE</u> DENVER



1700 Broadway Suite 1450 Denver Colorado 80290 (303) 860-0509 Fax (303) 830-2546

SURVEY CERTIFICATION SHEET

Phillips Petroleum Company Sec-4-T31N-R8W Lease

410-80532 Job # San Juan Unit 32-8 #20 Well #

October 3, 1996 Date San Juan County, New Mexico **County and State**

Surveyed from a depth of 3,503 feet to 3,736 feet MD Type of Survey MSS **Directional Supervisor/Surveyor Butch Judge**

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Baker Hughes INTEQ. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

own

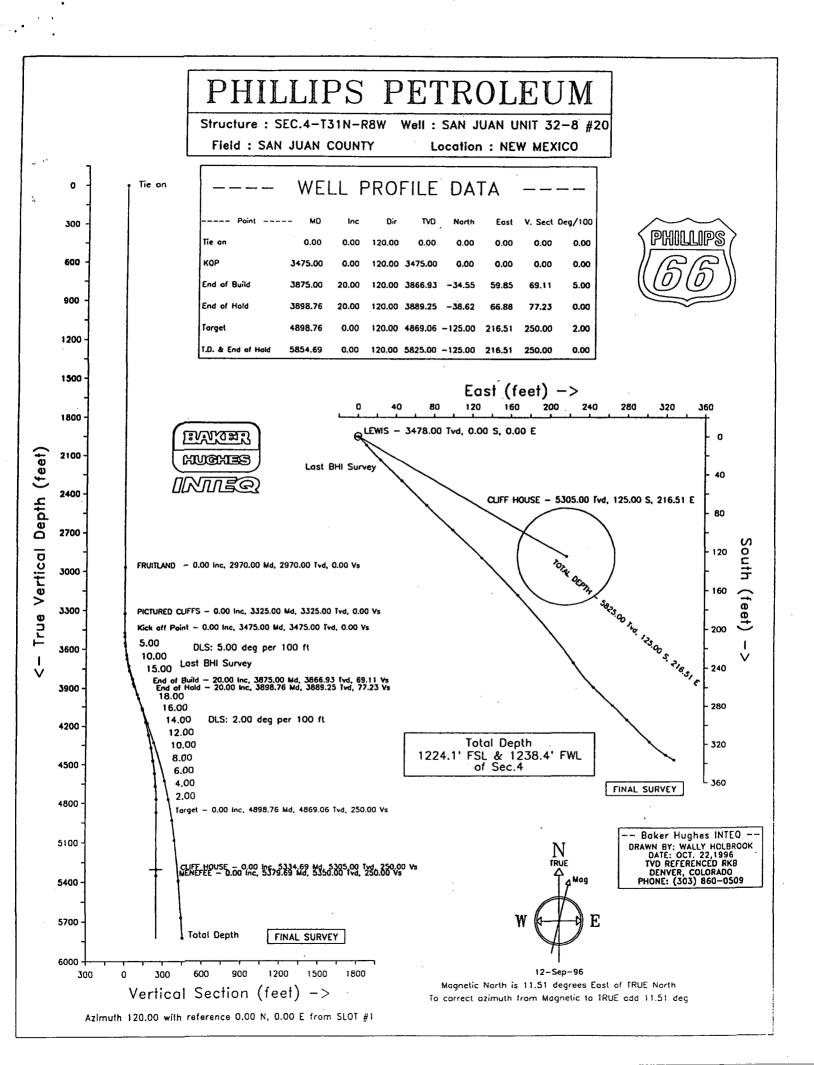
Sr. Drilling Engineer

This document has been subscribed and affirmed, or sworn to before me in the county of Denver, state of Colorado, this 22nd day of Cotoler, 1996.

My commission expires huguet 4, 2000 Notary/

Certification Number: Certification Date:

430 October 22, 1996



PHILLIPS PETROLEUM SEC.4-T31N-R8W

SAN JUAN UNIT 32-8 #20 SLOT #1 SAN JUAN COUNTY NEW MEXICO

SURVEY LISTING

by Baker Hughes INTEQ

Your ref : Single Shot Surveys Our ref : svy3746 License :

Date printed : 22-Oct-96 Date created : 3-Oct-96 Last revised : 22-Oct-96

Field is centred on n36 50 0.000,w107 30 0 Structure is centred on n36 50 0.000,w107 30 0

Slot location is n36 50 15.425,w107 29 48.806 Slot Grid coordinates are N 2124326.988, E 598455.086 Slot local coordinates are 1560.00 N 910.00 E

Projection type: mercator - New Mexico West (3003), Spheroid: Clarke - 1866

Reference North is True North

SEC	.4-T31N-1	R8W,SAN J	PETROLEUM JUAN UNIT 32 FY,NEW MEXIC					RVEY LISTIN Your ref : st revised :	Single Shot S	urveys
Measured Depth		Azimuth Degrees	True Vert Depth			GULAR NATES	Dogleg Deg/100ft	Vert Sect		
0.00 3503.00 3553.00	0.00 0.00 4.00	0.00 120.00 130.00	0.00 3503.00 3552.96	0.0	00 N 00 N 12 S	0.00 1 0.00 1 1.34 1	E 0.00	0.00 0.00 1.72		
3646.00 3736.00	10.50 17.00	140.00 134.00	3645.17 3732.55	9.1 25.1	71 S 15 S	9.28 24.03	E 7.09	12.89	t BHI Survey	·
3842.00 3965.00 4086.00	17.50 17.00 19.00	134.50 133.50 132.50	3833.78 3951.25 4066.32	72.4 97.9	08 S 42 S 91 S	46.54 72.78 100.13	E 0.47 E 1.67	63.85 99.24 135.67		
4210.00 4367.00	20.00	134.50 137.50	4183.21 4330.74	126.4 165.0	02 S	130.14 167.43	E 0.65	175.91 227.51		
4676.00 4826.00 4985.00 5140.00	14.00 11.00 9.00 7.00	145.50 133.50 135.50 135.50	4626.15 4772.60 4929.17 5082.66	234.8 259.0 278.9 294.3	67 S 99 S	224.36 245.03 264.75 279.87	E 2.64 E 1.28	311.73 342.03 368.77 389.56		
5451.00	5.00 4.00	133.50 133.50 122.50	5391.94	317.3	22 S	302.98 3 320.01	E 0.65	421.00	al Depth is	·
5885.00	3.25	119.50	5824.77	335.8		328.39			4.1' FSL & 123	8.4' FWL

All data is in feet unless otherwise stated. Coordinates from SLOT #1 and TVD from RKB (6458.00 Ft above mean sea level). Bottom hole distance is 469.75 on azimuth 135.65 degrees from wellhead. Vertical section is from wellhead on azimuth 120.00 degrees. Calculation uses the minimum curvature method. Presented by Baker Hughes INTEQ

PHILLIPS PETROLEUM SEC.4-T31N-R8W, SAN JUAN UNIT 32-8 #20 SAN JUAN COUNTY, NEW MEXICO

SURVEY LISTING Page 2 Your ref : Single Shot Surveys Last revised : 22-Oct-96

Comments in wellpath								
MD	TVD	Rectangular Co	oords.	Comment				
3736.00 5730.00 5885.00	3732.55 5670.08 5824.77	25.15 S 330.82 S 335.89 S	320.01 E	Last BHI Survey Total Depth is 1224.1' FSL & 1238.4' FWL				

Targets associated with this wellpath

Target name	Geographic Location	T.V.D.	Rectangular	Revised
TGT 32-8 #20		5305.00	125.005	16-Aug-96