

NEW MEXICO OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NGPA- 10

EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 6, CHAPTER 73,
LAWS OF 1977, AND DIVISION ORDER NO. R-5436OPERATOR Consolidated Oil & Gas, Inc. WELL NAME AND NO. Jicarilla "C" Well No. 1-ELOCATION: UNIT A SEC. 11 TWP. 26 North RNG. 4 West COUNTY Rio Arriba

THE DIRECTOR OF THE DIVISION FINDS:

(1) That Section 6 of the Natural Gas Pricing Act (being Laws of 1977, Chapter 73) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 6 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975,

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
- (b) the well was necessary to replace a well producing at non-commercial rates; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
- (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein Consolidated Oil & Gas, Inc. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 6, Chapter 73, Laws of 1977, and Division Order No. R-5436 for the above-named well.

(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

() A Replacement Well

- () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
- () necessary to replace a well producing at non-commercial rates.
- () a well the drilling of which commenced prior to January 18, 1977.

(X) An Infill Well

- (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin-Dakota Pool and the order being Division Order No. R- 1670-V.
- () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
- () a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 6 of the Natural Gas Pricing Act (laws of 1977, Chapter 73).
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 13th day of February, 1980.


JOE D. RAMEY, Director



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

NGPA-10
Immediate
Infill well
R-1670-V

February 8, 1980

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Exemptions from State
Pricing Act pursuant to
Order No. R-5436

Gentlemen:

Enclosed please find three applications for exemption from the
New Mexico Natural Gas Pricing Act for the following wells:

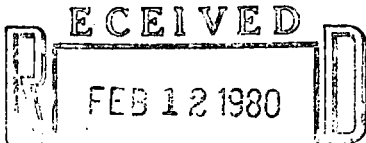
1. Jicarilla "C" 1-E, ^{Unit A} E/2 Section 11, T26N, R4W, Dakota;
2. McIntyre 1-M, W/2 Section 11, T26N, R4W, Dakota;
3. Jenny 1-M, E/2 Section 13, T26N, R4W, Dakota.

*Signed copy
This file*

Each well was drilled as an infill in the Basin-Dakota Pool
pursuant to Order R-1670-V. The applications consist of:

1. location plat, Rule 5
2. certification, Rule 7
3. well completion report, Rule 8.

Section 103 applications have already been filed for these wells
under the terms of the NGPA. Therefore, I would appreciate your
earliest consideration of this matter.



OIL CONSERVATION DIVISION
SANTA FE

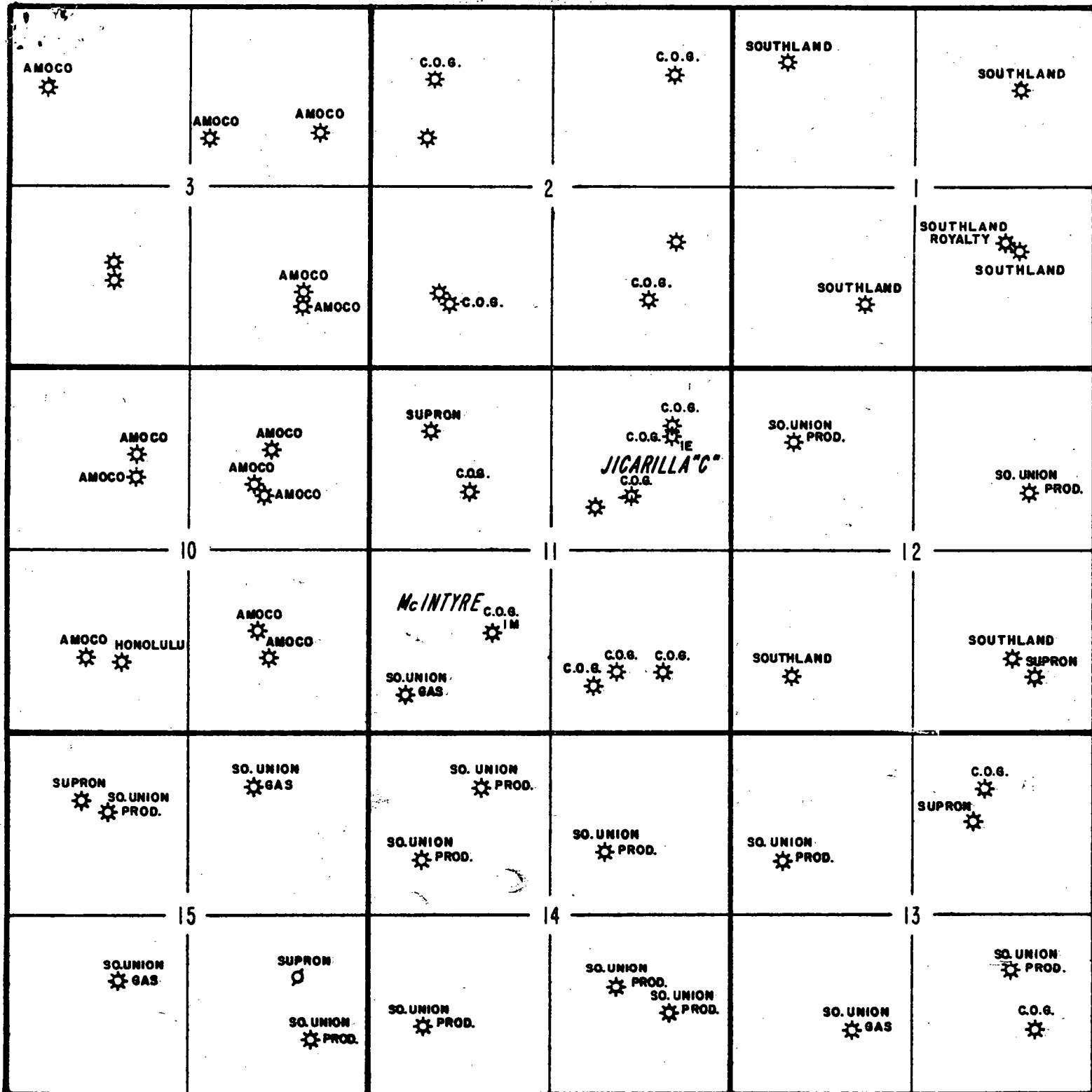
Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Lynn Teschendorf
Attorney

LT:pb

Enclosures



LEGEND

- LOCATION
- ✦ DRY HOLE
- OIL WELL
- ✦ ABND. OIL WELL
- ✦ GAS WELL
- ✦ ABND. GAS WELL
- ✦ OIL & GAS WELL
- ✦ ABND. OIL & GAS WELL

- ✦ GAS INJECTION
- ✦ WTR. INJECTION
- NT NOT TESTED
- NP NOT PENETRATED
- NS NO SHOW

T26N-R4W

Consolidated
Oil & Gas, Inc.

PROSPECT :

COUNTY: RIO ARRIBA STATE: N.MEXICO

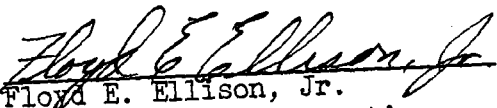
CONTOURED ON:

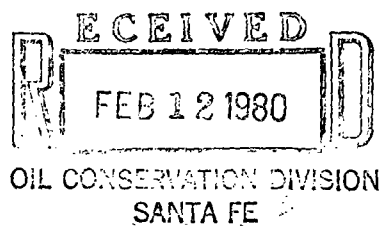
CONTOUR INTERVAL :

SCALE : 1" = 2,000' DATE :

CERTIFICATION

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.


Floyd E. Ellison, Jr.
Vice President - Operations



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), flow and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	7989	8151	Dry Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. D.
Gallup Totino	7476	7476

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-2355.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CESTR. <input type="checkbox"/> Other _____				6. IF INDIAN ALLOTTEE OR TRIBE NAME: Jicarilla Apache	
3. NAME OF OPERATOR Consolidated Oil & Gas, Inc.				7. UNIT AGREEMENT NAME Contract No. 101	
4. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80295				8. FARM OR LEASE NAME Jicarilla "C"	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 960' FNL & 850' FEL, Sec. 11, T26N, R4W At top prod. interval reported below Same At total depth Same				9. WELL NO. 1-E	
10. PERMIT NO. _____ DATE ISSUED 7/30/79				10. FIELD AND POOL OR WILDCAT Gallup/Dakota	
11. DATE SPUDDED 8/1/79 12. DATE T.D. REACHED 8/24/79 13. DATE COMPL. (Ready to prod.) 10/11/79 14. ELEVATIONS (OF PER. RT. OR, ETC.) 7093 KB 15. ELEV. CASINGHEAD _____				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 11, T26N, R4W NMPM	
16. TOTAL DEPTH, MD & TVD 8151		17. PLUG BACK T.D., MD & TVD 8144		12. COUNTY OR PARISH Rio Arriba New Mex.	
18. IF MULTIPLE COMPL. HOW MANY? _____		19. INTERVALS DRILLED BY 8151		13. STATE New Mex.	
20. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7989-8151 Dakota				14. WAS DIRECTIONAL SURVEY MADE No	
21. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron (Dresser) Comp. Density (Welex)				15. WAS WELL CORED No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	295KB	13-3/4	300 SX.	None
7	23.0	4146	8-3/4	150 SX.	None
			6-1/4		
23. LIVER RECORD			24. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4-1/2	3980	8144	216		1-1/2
					8038
25. PERFORATION RECORD (Interval, size and number)			26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7992-8134 0.32" 19 holes			27. DEPTH INTERVAL (MD)		
			7992-8134		
			AMOUNT AND KIND OF MATERIAL USED		
			500 gals. 7-1/2% NE acid		
			1000 gals. 15% NE acid,		
			53.750 gals. gelled acid		
			& 80.000# sand		
28. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
10/5/79		Flowing		SI-WO pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
10/5/79	3	1 1/2"			133
WATER—BSL.	GAS-OIL RATIO				
29. FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
185	640			1065	
30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					31. TEST WITNESSED BY
Vented for test					Neil Tefteller
32. LIST OF ATTACHMENTS					
Open hole logs sent by Dresser Atlas and Welex					
33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Senior Production Engr.		DATE 1/8/80	

* (See instructions and spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

30-039-22121
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. LESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME Contract No. 101	
3. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		8. FARM OR LEASE NAME Jicarilla "C"	
4. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80295		9. WELL NO. 1-E	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960' FNL & 850' FEL, Sec. 11, T26N, R4W At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL OR WILDCAT Gallup/Dakota	
14. PERMIT NO. _____ DATE ISSUED 7/30/79		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T26N, R4W NMPM	
15. DATE SPUDDED 8/1/79		12. COUNTY OR PARISH Rio Arriba New Mexico	
16. DATE T.D. REACHED 8/24/79		13. STATE	
17. DATE COMPL. (Ready to prod.) 10/11/79		18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 7093 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8151	
21. PLUG, BACK T.D., MD & TVD 8144		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY		ROTARY TOOLS 8151	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7989-8151 Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron (Dresser) Comp. Density (Welex)		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
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7	23.0	4146	8-3/4
			6-1/4
CEMENTING RECORD		AMOUNT PULLED	
300 SX.		None	
150 SX.		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2	3980	8144	216
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
1-1/2	8038		
31. PERFORATION RECORD (Interval, size and number)			
7992-8134 0.32" 19 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
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DATE OF TEST 10/5/79		WELL STATUS (Producing or shut-in) SI-WO pipeline	
HOURS TESTED 3 1/2	CHOKED SIZE 1 1/2"	PROD'N. FOR TEST PERIOD	
		OIL—BSL.	GAS—MCF. 133
FLOW. TUBING PRESS. 185	CASING PRESSURE 640	WATER—BSL.	GAS-OIL RATIO
		OIL—BSL.	GAS—MCF. 1065
		WATER—BSL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test		TEST WITNESSED BY Neil Tefteller	
35. LIST OF ATTACHMENTS Open hole logs sent by Dresser Atlas and Welex			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		DATE 1/8/80	

* (See Instructions and Spaces for Additional Data on Reverse Side)

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	7989	8151	Dry Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT.
Gallup Totino	7476	7476