

NEW MEXICO OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NGPA- 11

EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 6, CHAPTER 73,
LAWS OF 1977, AND DIVISION ORDER NO. R-5436

OPERATOR Consolidated Oil & Gas, Inc. WELL NAME AND NO. McIntyre Well No. 1-M

LOCATION: UNIT K SEC. 11 TWP. 26 North RNG. 4 West COUNTY Rio Arriba

THE DIRECTOR OF THE DIVISION FINDS:

(1) That Section 6 of the Natural Gas Pricing Act (being Laws of 1977, Chapter 73) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 6 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
- (b) the well was necessary to replace a well producing at non-commercial rates; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
- (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein Consolidated Oil & Gas, Inc. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 6, Chapter 73, Laws of 1977, and Division Order No. R-5436 for the above-named well.

(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

() A Replacement Well

- () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
- () necessary to replace a well producing at non-commercial rates.
- () a well the drilling of which commenced prior to January 18, 1977.

(X) An Infill Well

- (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin-Dakota Pool
- and the order being Division Order No. R- 1670-V.
- () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
- () a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 6 of the Natural Gas Pricing Act (laws of 1977, Chapter 73).
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 13th day of February, 1980.


JOE D. RAMEY, Director



LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

Consolidated Oil & Gas, Inc.

NGPA-11
Immediate
Infill Well
R-1670-V

February 8, 1980

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Exemptions from State
Pricing Act pursuant to
Order No. R-5436

Gentlemen:

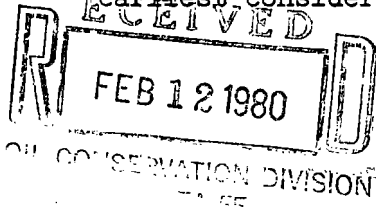
Enclosed please find three applications for exemption from the New Mexico Natural Gas Pricing Act for the following wells:

1. Jicarilla "C" 1-E, E/2 Section 11, T26N, R4W, Dakota;
2. McIntyre 1-M, ^{W/2} Section 11, T26N, R4W, Dakota;
3. Jenny 1-M, E/2 Section 13, T26N, R4W, Dakota. *Signed copy file*

Each well was drilled as an infill in the Basin-Dakota Pool pursuant to Order R-1670-V. The applications consist of:

1. location plat, Rule 5
2. certification, Rule 7
3. well completion report, Rule 8.

Section 103 applications have already been filed for these wells under the terms of the NGPA. Therefore, I would appreciate your earliest consideration of this matter.



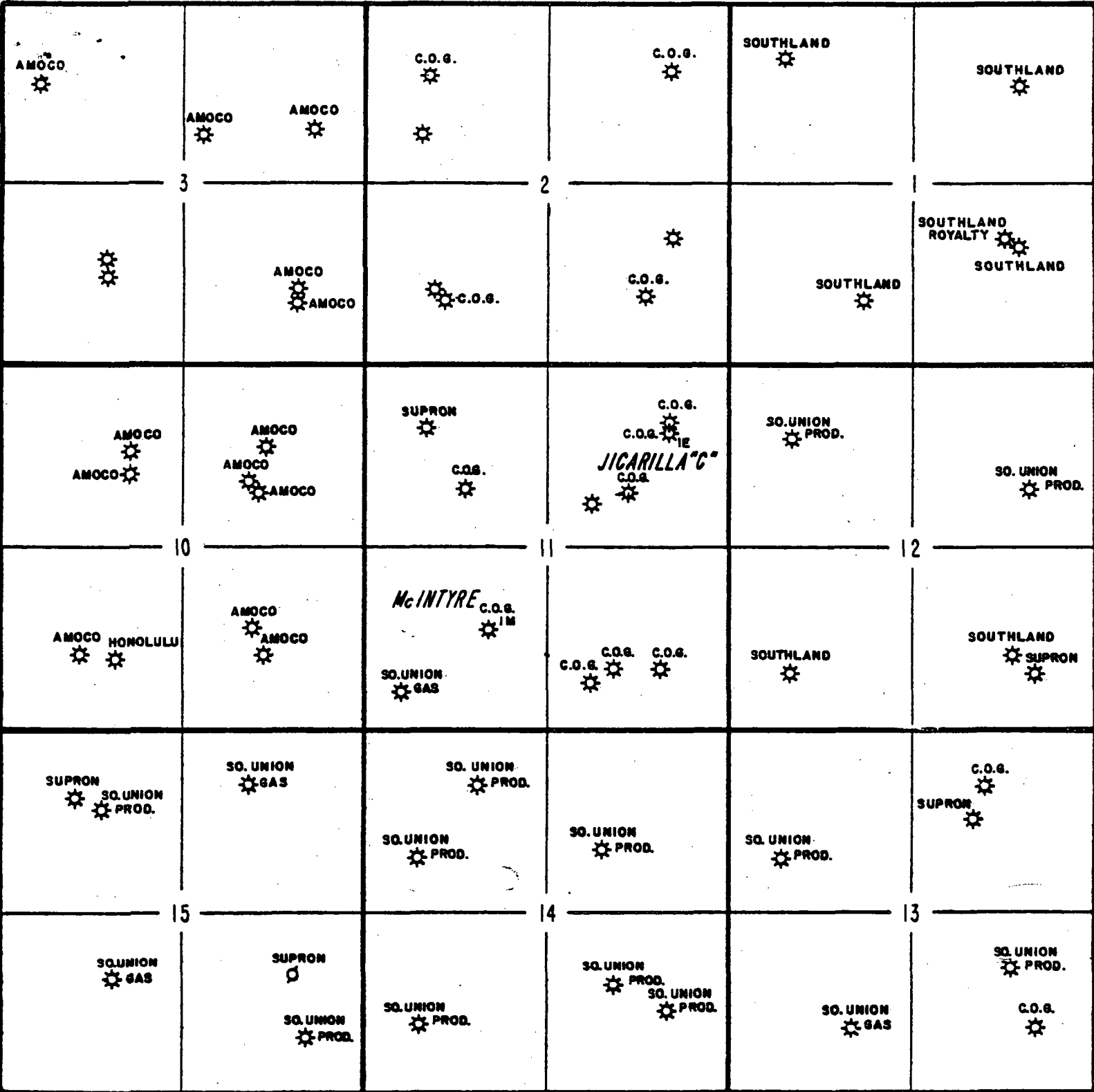
Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Lynn Teschendorf
Attorney

LT:pb

Enclosures



LEGEND

- LOCATION
- ✦ DRY HOLE
- OIL WELL
- ✦ ABND. OIL WELL
- ✦ GAS WELL
- ✦ ABND. GAS WELL
- ✦ OIL & GAS WELL
- ✦ ABND. OIL & GAS WELL
- ✦ GAS INJECTION
- ✦ WTR. INJECTION
- NT NOT TESTED
- NP NOT PENETRATED
- NS NO SHOW

T26N-R4W

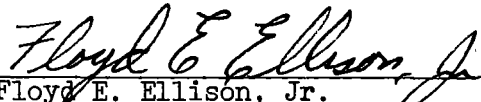


*Consolidated
Oil & Gas, Inc.*

PROSPECT :
 COUNTY: RIO ARRIBA STATE: N.MEXICO
 CONTOURED ON:
 CONTOUR INTERVAL :
 SCALE : 1" = 2,000' DATE :

CERTIFICATION

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.


Floyd E. Ellison, Jr.
Vice President - Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____3. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.4. ADDRESS OF OPERATOR
1860 Lincoln Street, Lincoln Twr Bldg., Denver, CO5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1450' FSL & 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED 3-15-78

5. LEASE DESIGNATION AND SERIAL NO.

Contract #101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 11, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. DATE SPUDDED 9-1-78 16. DATE T.D. REACHED 9-12-78 17. DATE COMPL. (Ready to prod.) 11-30-78 18. ELEVATIONS (OF RES. RT. GR. ETC.)* 6851' GR 6864' RKB 19. ELEV. CASINGHEAD 6851'

20. TOTAL DEPTH, MD & TVD 7826' 21. PLUG BACK T.D., MD & TVD 7768' 22. IF MULTIPLE COMPL., HOW MANY* Dual 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7826' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7748'-7767' Basin Dakota 5731'-5887' Blanco Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR, & Densilog Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	293'	15"	300 sx C1 B	None
7-5/8"	26.4#	3935'	9-7/8"	250 sx 65-45 Pozmix	None

29. LINDER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3736'	7772'	350 SX		1-1/2"	7680'	7610'
			50-50 Poz				

31. PERFORATION RECORD (Interval, size and number)				32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7320' - 4-.40"	squeeze holes			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6020' - 2-.40"	squeeze holes			7748'-7767'	Acid w/500 gal 10% aceti
5150' - 2-.40"	squeeze holes			7748'-7767'	Frac'd w/29,025 X-linked
					1% K Cl & 38,800 # 20-40
					sand
7748'-7767' (10 holes x 0.40")				*see back	

33. PRODUCTION							
DATE FIRST PRODUCTION 11-30-78	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI	W/O	pipeline	co		
DATE OF TEST 11-30-78	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BSL. 46.25	GAS—MCF. 370	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 140 psi	CASING PRESSURE pkr	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test. TEST WITNESSED BY Neil Tefteller

35. LIST OF ATTACHMENTS
Set of open hole logs sent by Schlumberger.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DT Stogne TITLE Vice Pres., Operations DATE Dec. 15, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBICIN USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

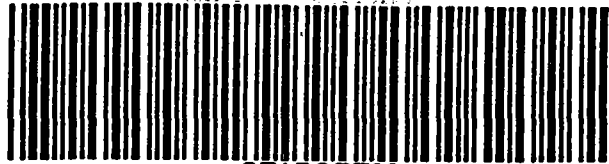
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	5661'	5793'	Gas
(Pt. Lookout)			
Basin Dakota	7747'	7772'	
(Graneros)			

33.

OROLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	5228'	5228'
Menefee	5367'	5367'
Pt. Lookout	5661'	5661'
Gallup	6674'	6674'
Pocito	7241'	7241'
Graneros	7747'	7747'

*732 - 75 sx C1 B cement squeeze
 6020' - 190 sx C1 B cement squeeze
 5150' - 125 sx C1 B cement squeeze



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SEAPORT IMAGING

EnsignTM

Scanner Type: ALL

Function: Begin New File

This is used only with multi-image file formats.

