## NEW MEXICO OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER
NGPA- 18

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 62-7-5, NMSA 1978, AND DIVISION ORDER NO. R-5436

OPERATOR	Cons	olidat	ted O	il &	Gas,	Inc.	ell nave	AND NO.	Mills Well	No. 1-E
LOCATION:	UNIT	0	SEC.	19	TWP.	25N	RNG.	9W	COUNTY	San Juan
	•	F THE DIV	TSTON R	,						
Gas Pric of or fi to such natural	ing Activations in the control of th	t shall n trastate if it is ior to Ja	ot appl sale of drille nuary l	y to the which o d within , 1975,	e produce commence an est from the	tion and sa d on or afte ablished pro he same rese	le of natuer January oration under the control of t	ral gas in 1, 1975, pair which was ess the Oil	intrastate comme provided however, as producing or c Conservation Div	provides that the Natural rce from a well the drilli that the Act shall apply apable of producing ision exempts such well on fo the Natural Gas
Director the Natu	of the	Division Pricing	n is em Act pr	powered ovided	to act aid wel	for the Div	ision and lled on o	exempt gas after Janu	wells from the puary 1, 1975, wit	procedure whereby the rovisions of Section 5 of hin established proration to January 1, 1975.
well or a	san <u>in</u>	<u>fill</u> well	٠.			+ **				sified either as a replace
(4) Tha measons o	t pursu ther th	ant to Or an avoidi	der No. ng the	. R-5436 pricing	, the D provis	irector of t ions of the	he Divisi Natural G	on may find as Pricing	that a <u>replacement</u> Act upon a showing	ent well is justified for ng by the operator that:
(a)		ll was ne mation da			lace a v	well lost du	e to econ	omically ir	reparable down-h	ole mechanical failure
(p)	the we	11 was ne	cessar	to rep	lace a v	well produci	ng at non	-commercial	rates; or that	
(c)		. •			-	rior to Janu	-			
ther tha	n avoid	ing the p	ricing	provisi	ons of	the Natural	Gas Prici	ng Act upon	a showing by the	-
(a)	that in	nfill dri	illing : vill res	in such sult in	pool wi more ef:	ll increase ficient use	the recov	erable rese	rves under the va	ned an order finding arious proration units o ensure greater ultimate
(P)		ll is nec ; or that		to prot	ect the	proration u	nit from	uncompensat	ed drainage or to	protect correlative
(c)		-			_	rior to Janu				and the second second
(6) Tha	t the a Gas Pri	pplicant cing Act	herein pursua	Cons	olida ction	ted 0il	& Gas <sub>ha</sub>	s requested d Division	l exemption from Order No. R-5436	the provisions of the for the above-named well.
exemptio	n from	the provi	isions o	of the N	atural	No. R-5436 h Gas Pricing in fact:	ave been Act inasm	complied wi uch as said	th, and that said well was not dr	d well is justified for illed for the purpose of
()	A Rep	lacement	Well							
	f ()n	ormation ecessary	damage to rep	lace a w	ell pro	t due to eco ducing at no mmenced pric	n-commerc	ial rates.		enical failure or
(·)	An In	fill Well	<u> </u>	•		٠.	**			
٠.	đ	rilling i	in such lt in m	pool wi ore effi	ll incr cient u	ease the rec	coverable coir energ	reserves un	der the various   tend to ensure	rder finding that infill proration units in the poo greater ultimate recovery Pool
-				-		der No. R-	1670-V			
						ion unit fro mmenced pric				ct correlative rights.
IT IS T	HEREFOR	E ORDEREI	<u>):</u>					*	**.	
(1) Th			ned wel	l is her	eby exe	mpted from S	Section 5	of the Natu	ral Gas Pricing	Act (Secs. 62-7-1 to
comply	with th	e provisi	ions of	Rule 6	d) or R	by retained, ule 7(c) of	and that Division	this exemp Order No. F	tion is subject -5436 or for oth	to rescission upon failure er good cause shown.
DONE at	Santa	Fe, New 1	1exico	on this_	2nd	_day of	ebrua	ry 1	<u>81</u>	



# Consolidated Oil & Gas, Inc. SANTA FE DIVISION

LINCOLN TOWER BUILDING 1860 LINCOLN STREET DENVER, COLORADO 80295 (303) 861-5252

February 20, 1981

Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Re: Exemptions from State
Pricing Act pursuant to
Order No. R-5436

### Gentlemen:

Enclosed please find applications for exemption from the New Mexico Natural Gas Pricing Act for the following wells:

Mills 1-E, Section 19, T25N, R9W, Dakota Ladd 1-E, Section 19, T25N, R9W, Dakota Navajo 1-E, Section 2, T25N, R10W, Dakota

These wells were drilled as infills in the Basin-Dakota Pool pursuant to Order R-1670-V. The applications consist of:

- 1. location plat, Rule 5
- 2. certification, Rule 7
- 3. well completion report, Rule 8.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Lynn Teschendorf

Attorney

LT:pb

Enclosures

cc: NMOCD, Aztec, NM

### NEW MEXICO OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 62-7-5, NMSA 1978, AND DIVISION ORDER NO. R-5436

OPERA	LTOR_	Con	5 -				· · · · ·	well no	ME AND NO.	m.1	1/5	100	1-E	
LOCATI	ON:	UNIT	0	SEC.	19	TWP.	25 N		. 9 W		COUNTY	San	Ju	an
THE	DIRE	CTOR OF	THE DI	VISION	FINDS:	_								
(1) Gas of o to s natu upon Pric	Tha Price or fi such stal stal sing	it Sections Actual Actu	on 5 of shall rastate if it i. or to J. that su	the Na not app sale o drill nuary ch new	tural Gae ly to the f which c ed within l, 1975, well was	e product commenced an esta from the justifie	tion and said on or after ablished programme reserved for read	ele of me ter Janua coration ervoir un sons othe	atural gas ary 1, 197 unit which aless the er than av	in intra 5, provid th was pro Oil Conse oiding th	state con ed however ducing or rvation le e applica	mmerce fro er, that t r capable Division e ation fo t	m a well he Act sh of produc xempts su he Natura	ing ch well l Gas
Dire the	etor Natu	of the	Division Pricing	on is e g Act p	mpowered rovided s	to act i	l977, the I for the Div ls were dr: ucing natu	vision at illed on	nd exempt or after	gas wells January l	from the , 1975,	e provisio vithin est	ns of Sec ablished	tion 5 of proration
			alify fo fill wel		exemptio	n, under	said Orde	r No. R-	5436, a ga	as well m	st be cl	assified e	either as	a replacement
							rector of ons of the							
	(a)				y to rep or that	lace a w	ell lost d	ne po ec	cnomically	y irrepara	ble down	-hole mect	nanical fa	ilure
. (	(p)	the we	ll was n	ecessar	y to rep	lace a w	ell produc	ing at n	on-commerc	cial rates	s; or the	t		
	(c)	. ,	•			-	ior to Jan	-	•					
(5) other	That	t pursu n avoid	ant to C ing the	rder No pricing	o. R-5436 provisi	, the Di ons of t	rector of he Natural	the Divi Gas Pri	sion may f cing Act u	find that upon a sho	an <u>infil</u> Wing by	lwell is the opera	justified for that:	for reasons
	(a)	that in	nfill dr h pool,	illing will re	in such	pool wil more eff	the Divisi l increase icient use t	the rec	overable r	reserves u	inder the	various p	proration	units
	<b>(</b> D)		ll is ne ; or tha		to prot	ect the	proration	unit fro	n uncompen	nsated dra	uinage or	to protec	t correla	itive
			-				ior to Jan		1977.			. :		. 1
(6) Natu	The ral	t the a Gas Pri	pplicant cing Act	herei	n <i>Grasa</i> ant to Se	hoton 6	2-7-5, NMS	<i>AG</i> \$ 1978,	has reques					
excern	ptio ding	n from the ap	the prov	risions on of sa		atural G	o. R-5436 as Pricing in fact:							
					olace a w	ell lost	due to ec	onomical	ly irrepar	rable down	-hole ma	chanical i	failure or	r
		· (·) n		to ré	olace a w		ucing at n							
	()	• • •	fill Wel				•		•					.*
		(X) d	rilled i rilling ill resu	n a poo in such ilt in m	n pool wi nore effi	ll incre cient us	sion, after ase the re e of reser being the	coverabl	e reserves	sunder ti	to ensur	s proratio	on units i	in the pool,
			-		-	· ·	er No. R-	1620	1317 1-V	~ /70	• •••	<i>/• 5</i>	<del></del>	
		( ) n	ecessary well th	to pro e dril	otect the ling of w	prorati	on unit fi menced pri	on uncon	pensated o	drainage o	or to pro	tect corn	elative r	ights.
17	IS T	HEREFOR	E ORDERI	D:			** *				-			
62- (2)	-7-10 Th	, NMSA at juri	1978). saictior	of th	is cause	is hereb	pted from ny retained	l, and th	at this e	xemption:	is subjec	t to resc	ission upo	on failure to
CON	bjà ,	with th	e provis	ions o	f Rule 6(	d) or Ru	le 7(c) of	Divisio	on Order No	o. R-5436	or for o	ther good	cause sho	
DON	E at	Santa :	Fe, N∈w	Mexico	on this_		_day of _			_, 19	•			•

### OFFSET OPERATORS PLAT

CONSOLIDATED OIL AND GAS INC.

WELL : MILLS I-E

LOCATION: 1120'FSL-1600'FEL, SEC. 19, T25N-R9W SAN JAN COUNTY, NEW MEXICO

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24 SINCLAIR	].	19 MILLS 1-E  C. O. G.	20 CENTURY BRANNON	T 25 N
25	<b>X</b>	30	29	
ODESSA NAT. GAS		C. O. G.	PAN AM	

	DAKU	-	
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PICTURE CLIFFS

GALLUP

MESA VERDE - PIC. CLIFFS DUAL

MESA VERDE-GALLUP DUAL

MESA VERDE - DAKOTA DUAL

DAKOTA - PIC. CLIFFS DUAL

DAKOTA - GALLUP DUAL

GALLUP - PIC. CLIFFS DUAL

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.

Floyd E. Ellison, Jr. Vice President - Operations

. Form 9-330 (Fev. 5-68)	• 7.				CITEMI	TE THE	DÜBTICY.	TPO	ı <b>1</b>		
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	L (Report location cl				State requir	ements)	) • ·		BASIN	DAKOTA S	2 2 2
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9-18-80	9-29-80				F.J. T. / L.   18.	ELLVA:	1		T, GB, ETC.)		
20. TOTAL DEPTH, MD &		CK T.D., MD A	2-2-80 TVD   22.		PLE COMPL.,	<u> </u>	. 6717 23. INTER	TVALS .	BOTABY TOOL		705-
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33.° DATE FIRST PRODUCTE 12-2-80  PLOW. TUBING PRESS. 34. DISPOSITION OF G.	20# 10.5# DV Tool DV Tool LIN. TOP (MD) BOX  OED (Interval, size and the composition of t	DEPTH SE  27 670 462 205 ER RECORD FROM (MD)  And number)  Depth Se Se Record  CHORE SIZE 3/4  CALCULATED 24-HOCE RAT  1, vented, etc.)	Flowing, ga  From Prop's Test F	PRGDI s lift, pur LOW FOR	SCREEN (MI  82.  DEPTH INT  6424 -  UCTION  mping—size of the coll—BBL.	ACID ERVAL 646:	200 330 350 485 30.  SIZE 1 1/  0. SHOT.  (MD) 2:  1 6 of pum;	FRACT AM 500 gel	UBING RECOMEPTE SET (ME 6433 =	AMOR NO NO NO RD SQUEEZE, OF MATERIA 45,000 sand GAS-OII	ONE
33.° DATE FIRST PRODUCTI 12-2-80  PLOW. TUBING PRESS.	20# 10.5# DV Tool DV Tool LIN. TOP (MD) BOX  OED (Interval, size and the composition of t	DEPTH SE  27 670 462 205 ER RECORD FROM (MD)  And number)  Depth Se Se Record  CHORE SIZE 3/4  CALCULATED 24-HOCE RAT  1, vented, etc.)	Flowing, ga Flowing Garage  Fl	PRGDI s lift, pur LOW FOR	SCREEN (MI  82.  DEPTH INT  6424 -  UCTION  mping—size of the coll—BBL.	ACID ERVAL 646:	200 330 350 485 30.  SIZE 1 1/  0. SHOT.  (MD) 2:  1 6 of pum;	FRACT AM 500 gel	UBING RECOMEPTE SET (ME 6433 =	AMOR NO NO NO RD SQUEEZE, OF MATERIA 45,000 sand GAS-OII	ONE
SIZE  8 5/8  4 1/2  29.  BIZE  31. PERFORATION REC  6424 1  12-2-80  DATE FIRST PRODUCTE  12-2-80  PLOW. TUBING PRESS.  30.  34. DISPOSITION OF G.  35. LIST OF ATTACHN	20# 10.5# DV Tool DV Tool LIN TOP (MD) BOX  DED (Interval, size as  to 6462 2040  HOURS TESTED 3  CASING PRESSURE 400  AS (Sold, used for fuel	DEPTH SE  27 670 462 205 ER RECORD FROM (MD)  And number)  ON METHOD (A  CHOKE SIZE 3/4  CALCULATED 24-HOUR BAT  I, vented, etc.)	Flowing, ga Flowing Garage Flowing G	PRODUCTION   PRODU	SIZE  2/8  2/8  2/8  2/8  SCREEN (MI  82.  DEPTH INT  6424 -  COLL—BBL.  GAS—1  5	ACIE FERVAL 646:	200 330 350 485 30. SIZE 1 1/ 0. SHOT. (MD) 2:	FRACT AM 500 gel	UBING RECO DEPTH SET (ME 6433 - URE, CEMENT DUNT AND KIND gal acid , 60,000# WELL! Shut WATER-BBL.	AMOR NO NO NO RD SQUEEZE, OF MATERIA 45,000 sand GAS-OII	ONE
33.° DATE FIRST PRODUCTE 12-2-80  PLOW. TUBING PRESS. 34. DISPOSITION OF G.	20# 10.5# DV Tool DV Tool LIN TOP (MD) BOX  DED (Interval, size as  to 6462 2040  HOURS TESTED 3  CASING PRESSURE 400  AS (Sold, used for fuel	DEPTH SE  27 670 462 205 ER RECORD FROM (MD)  And number)  ON METHOD (A  CHOKE SIZE 3/4  CALCULATED 24-HOUR BAT  I, vented, etc.)	Flowing, ga Flowing Garage Flowing G	PRODUCTION   PRODU	SIZE  2/8  2/8  2/8  2/8  SCREEN (MI  82.  DEPTH INT  6424 -  COLL—BBL.  GAS—1  5	ACIE FERVAL 646:	200 330 350 485 30. SIZE 1 1/ 0. SHOT. (MD) 2:	FRACT AM 500 gel	UBING RECO DEPTH SET (ME 6433 - URE, CEMENT DUNT AND KIND gal acid , 60,000# WELL! Shut WATER-BBL.	AMOR NO NO NO RD SQUEEZE, OF MATERIA 45,000 sand GAS-OII	ONE
SIZE  8 5/8  4 1/2  29.  BIZE  31. PERFORATION REC  6424 1  12-2-80  DATE FIRST PRODUCTE  12-2-80  PLOW. TUBING PRESS.  30.  34. DISPOSITION OF G.  35. LIST OF ATTACHN	20# 10.5# DV Tool DV Tool LIN TOP (MD) BOX  DED (Interval, size as  to 6462 2040  HOURS TESTED 3  CASING PRESSURE 400  AS (Sold, used for fuel	DEPTH SE  27 670 462 205 ER RECORD FROM (MD)  And number)  ON METHOD (A  CHOKE SIZE 3/4  CALCULATED 24-HOUR BAT  I, vented, etc.)	Flowing, ga Flowing, ga FOUL-B VENTED	PRODUCT Sold of the complete o	SIZE  2/8  2/8  2/8  2/8  SCREEN (MI  82.  DEPTH INT  6424 -  COLL—BBL.  GAS—1  5	ACID ERVAL 646:	200 330 350 485 30.  SIZE 1 1/  0. SHOT.  (MD) 2:  CAS—MCI 7 7	FRACT AM 500 gel	UBING RECO DEPTH SET (ME 6433 - URE, CEMENT DUNT AND KIND gal acid , 60,000# WELL! Shut WATER-BBL.	AMOR NO NO NO RD SQUEEZE, OF MATERIA 45,000 sand GAS-OII	ONE
SIZE  8 5/8 4 1/2  29.  BIZE  31. PERFORATION REC 6424 1  12-2-80  DATE FIRST PRODUCTS 12-2-80  FLOW. TUBING PRESS.  36. I hereby certify	20# 10.5# DV Tool DV Tool LIN. TOP (MD) BOX  DED (Interval, size as  to 6462 2040  HOURS TESTED 3  CASING PRESSURE 400  AS (Sold, used for fuel  MENTS  Chat the foregoing as  CM I	DEPTH SE  27 670 462 205 ER RECORD FROM (MD)  And number)  ON METHOD (A  CHOKE SIZE 3/4  CALCULATED 24-HOUR BAT  I, vented, etc.)	Flowing, ga Flowing, ga Flowing of the second of the secon	PRODUCTION    PRODUCTION    PRODUCTION    POBERIOD    POBERIOD    LOW    POBERIOD    POBERIOD    LOW    POBERIOD    POBERIOD	SIZE  2/8  2/8  2/8  2/8  2/8  SCREEN (MI  82.  DEPTH INT  6424 -  CAS-  CIL—BBL.  GAS-  DUICTION  DUICTION	ACIE EEVAL 646:  777  SUP	200 330 350 485 30. SIZE 1 1/ 0. SHOT. (MD) 2:	FRACT  AM  500  gel  P)  F.  2	WELL SALUE TEST WITNESS TEFTELL	AMOR NO NO NO RD SQUEEZE, OF MATERIA 45,000 sand GAS-OII	ONE

### INSTRUC ONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, for both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INFORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DILLCRYM THERE, INCLUDING 38.  GROLOGIC MARKERS  FORMATION  TOP  BOTTOM  DESCRIPTION, CONTENTS, ETC.  NAME  TOP  MCAR. DEPTH  TRUE TERT.	1. Let 8.24. 4									7.18.174	11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				90
DK 6462	37.	BUMMARY O BHOW AL DECTH IN	F POR	OUS ZONES: TANT ZONES OF TESTED, CUSHI	POROBITY AND ION USED, TIME	CONTENTS THERE	F; CORED IN	TERVALS; AND	ALL DRILL-STOM	TESTS, INCLUDI	No   38.	N he			
DK 6424 6462		FORMATION	16	TOP	вотто	<del></del>	1	DESCRIPTION, C	ONTENTS, ETC.	1		i .	٠٠٠. ز. ۱	 <del></del>	·
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