NEW MEXICO OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER
NGPA-38

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 62-7-5, NMSA 1978, AND DIVISION ORDER NO. R-5436

CEPERATOR_	Amoco Productio	on Company	well have and no	• White Gas	Com No. LE	
LOCATION:	UNIT G SEC.	22 767. 29 Nor	th RG. 13 W	est CONTY	_ San Juan	。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	CTOR OF THE DIVISION F	MDS:				
Gas Price of or fir to such a natural	ing Act shall not apply rst intrastate sale of a well if it is drilled gas prior to January l, inding that such new we	ral Gas Pricing Act (be) to the production and which commenced on or a i within an established 1975, from the same re- all was justified for re-	sale of natural ga fter January 1, 19 proracion unit whi servoir unless the	s in intrestate of 75, provided hower th was producing of Oil Conservation	pamerce from a velver, that the Act or capable of prod Division exempts	Il the drilling shall apply ducing such well
Director the Natur units who	of the Division is emp ral Gas Pricing Act pro ich were producing or o	dated June 8, 1977, the powered to act for the Di wided said wells were di apable of producing nac	ivision and exempt rilled on or after ural gas from the	gas wells from the January 1, 1975, same reservoir pr	ne provisions of S within established for to January 1,	Section 5 of ded proration 1975.
	to qualify for such e an <u>infill</u> well.	xemption, under said Ord	er No. R-5436, a g			as a replacement
ZE-BSCTLS OT	her man avoiding the	R-5436, the Director of pricing provisions of th	e Namural Gas Pric	ing Act upon a sn	owing by the oper	ator that:
	The well was necessary or formation damage; or	to replace a well lost to that the control of the c	due to economical!	y irreparable dos	n-hole mechanical	failure
		to replace a well produ		cial rates; or th	at .	
	•	ll commenced prior to Ja .R-5436, the Director of	-	find that as infi	Il wall is instif	in for means
		provisions of the Natura				
	that infill drilling in in such pool, will res recovery of gas from the	n a pool where the Divis n such pool will increas ult in more efficient us he pool; or that	e the recoverable to of reservoir end to the property of the p	reserves under the tryy, and will ten	e various prorations di to ensure great	on units er ultimate
	the well is necessary rights: or that	to protect the procession	unit from uncompe		r to protect corr	elative
(ط	the drilling of the we	ll commenced prior to Ja				
		Amoco Production (c to Section 62-7-5, M				
examption	from the provisions o	of said Order No. R-5436 f the Natural Gas Pricin d act, but was in fact:				
()	A Replacement Weil					
• • • • • • • • • • • • • • • • • • •	formation damage. () necessary to repl	ace a well lost due to e ace a well producing at ng of which commenced pr	non-commercial rat	25. 4.5.4.5.5	echanical failure	œ ·
(X)	An Infill Well				•	·
-	drilling in such will result in mo	where the Division, aft pool will increase the r re efficient use of rese col, said pool being the	recoverable reserve	es under the variously tend to ensu	us proration unit	s in the pool,
•		ng Division Order No. R	L6_//1 V			
*		ect the proration unit i ng of which commenced pr			POSCE COLLETYETAG	ध्यकाळ.
IT IS TH	EREFORE ORDERED:					
(1) The	t the above-named well	is hereby exempted from	Section 5 of the	Nacural Gas Prici	ng Act (Secs. 62	-7-1 to

(2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescussion upon failure to

R.L. STAMETS, DIRECTOR

comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

day of July

62-7-10, MMSA 1978). Retroactive to the date of first sale.

DONE At Santa Fe, New Mestico on this

NEW MEXICO OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER

NGPA- 38

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 62-7-5, NMSA 1978, AND DIVISION ORDER NO. R-5436

CHERATOR Physics Froduction Co White Gras Com No.	10
LOCATION: UNIT 6 SEC. 22 THP. 29 N PNG. 13 W COUNTY San Quan	
THE DIRECTOR OF THE DIVISION FINDS:	
(1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Nat Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the dr of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall ap to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application fo the Natural Gas Pricing Act.	illing
(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proratumits which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.	
(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replaced or as an infill well.	acement
(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified freezens other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator than	or :
(a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that	
(b) the well was necessary to replace a well producing at non-commercial rates; or that	
(c) the drilling of the well commenced prior to January 18, 1977.	
(5) That pursuant to Order No. R-5436, the Director of the Division may find that an <u>infill</u> well is justified for rother than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:	easons
(a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultima recovery of gas from the pool; or that	te
(b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that	
(c) the drilling of the well commenced prior to January 18, 1977.	
(6) That the applicant herein Hours for the has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named we	:11.
(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:	
() A Replacement Well	
 () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage. () necessary to replace a well producing at non-commercial rates. () a well the drilling of which commenced prior to January 18, 1977. 	
An Infill Well	
	pool,
and the order being Division Order No. R- 1670-U () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.	
() a well the drilling of which commenced prior to January 18, 1977.	
IT IS THEREFORE ORDERED:	
(1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978). Petroactive to the Oute of Livet Sule	
(2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon fail comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.	ure to
DONE at Santa Fe, New Mexico on this day of, 19	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

AMOCO PRODUCTION COMPANY'S)	Docket No.	
APPLICATION TO HAVE THE)		
FOLLOWING WELL EXEMPTED)		
FROM THE NEW MEXICO NATURAL)		
GAS PRICING ACT: WELL)		
NAME: White Gas Com #1E)	A	
(THE EXEMPTION SOUGHT IS:)		
□ PROSPECTIVE)	. \$	
☑ RETROACTIVE)	j		

FEB 2 9 1984

APPLICATION FOR EXEMPTION

NEUCIVED

I. Introduction

In this application, Amoco Production Company ("Amoco") is requesting that the captioned well be exempted from the New Mexico Natural Gas Pricing Act ("the Act"), Sections 62-7-1 to 62-7-10, NMSA 1978. The application is made pursuant to Section 62-7-5 of that Act, and to the Oil Conservation Commission's Order No. R-5436.

II. Facts

- Amoco is the operator of the captioned well.
- 2. The captioned well is an infill well, being the second well to be drilled on a proration unit comprising the E/2 of Section 22, Township 29N, Range 13W, in San Juan County, New Mexico. That proration unit and the location of the captioned well thereon is shown on the Form C-102 Plat attached hereto as Exhibit "A," submitted pursuant to Rule 5 of Order R-5436.
- 3. The first well to be drilled on the proration unit described in Paragraph 2 was the White Gas Com #1 well (the "First Well"); that well was producing or capable of producing natural gas prior to January 1, 1975.
- 4. The drilling of the captioned well was commenced on 4/3/81; that well is completed for production in the Basin Dakota Pool, as is indicated by the completion report attached hereto as Exhibit "B."

5. Pursuant to Rule 7(a) of Order R-5436, Amoco states that the drilling of the captioned well as an infill well in the Pool named in Paragraph 4 was permitted by Order No. R-1670-V of the Oil Conservation Commission (or of the Division). That infill order contains findings of the sort called for by Rule 7(a).

III. Certification

Pursuant to Rule 7(c) of Order R-5436 the undersigned, speaking on behalf of Amoco, certifies that the ability of the First Well to produce into the pipeline has not been and will not be restricted by Amoco in any manner for the purpose of avoiding the application of the Act to sales of natural gas from that well.

IV. Request

Amoco requests the Division to enter an order (i) finding that the captioned well was justified for reasons other than avoiding the application of the Act and (ii) exempting that well from the Act. Amoco further requests that the exemption have effect prospectively or retroactively, as is indicated immediately below:

- prospectively, from the date this application is received by the Division;
- A retroactively, from the date of first production of natural gas from the captioned well up to and including the day before the date this application is received by the Division.

V. Conclusion

By its submission of this application Amoco in no way surrenders its right to argue (i) that promulgation of the infill order cited above in Paragraph II.5 was sufficient, under Section 62-7-5 of the Act, to exempt the captioned well from the Act; or (ii) that the Division's determination that the captioned well qualifies as a New Onshore Production Well under Section 103 of the Natural Gas Policy Act of 1978 (if, in fact, such a determination has been made) was sufficient,

under Section 62-7-5 of the Act, to exempt that well from the Act; or (iii) that Order R-5436 is unenforceable.

Respectfully submitted, AMOCO PRODUCTION COMPANY

y (()

Typed name A.P. Payne

Title <u>Regional Gas Sales Manager</u>

Date:

CERTIFICATE OF MAILING

I certify that on the 29 day () 1984 a copy of the foregoing Application for Exemption was mailed to the following persons at the indicated addresses:

District Office Oil Conservation Division

Purchaser: Amoco Gas Company

Box 3092

Houston, TX 77253

Working Interest Owners:

Vincent S. Mulford, Jr. 23 W. Fourth Street Suite 609 Tulsa, OK 74103

Signature:	
Typed name:	Stephen D. Ring
Capacity:	Attorney
(Acting for	Attorney Amoco Production
Company)	

SDR/mgb 011084 DATA863

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Pate of Test Flow Tubing Press. 14. Disposition of Gus (To Be Sold 35. List of Attachments 36. I hereby certify that	Casing Pre	Well tester	calculated 24 How Hate Inted, etc.) has not ed down to	been tes he sales	line	due to ho	uses in e pipeli	Text the area	Witnessed The	well will be is made.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

AMOCO PRODUCTION COMPANY'S)	Docket	No.	
APPLICATION TO HAVE THE)			
FOLLOWING WELL EXEMPTED) .			
FROM THE NEW MEXICO NATURAL)			
GAS PRICING ACT: WELL)			•
NAME: White Gas Com #1E)			
(THE EXEMPTION SOUGHT IS:)	•	•	
□ PROSPECTIVE)			
M RETROACTIVE)	· j		-	

APPLICATION FOR EXEMPTION

I. Introduction

In this application, Amoco Production Company ("Amoco") is requesting that the captioned well be exempted from the New Mexico Natural Gas Pricing Act ("the Act"), Sections 62-7-1 to 62-7-10, NMSA 1978. The application is made pursuant to Section 62-7-5 of that Act, and to the Oil Conservation Commission's Order No. R-5436.

II. Facts

- 1. Amoco is the operator of the captioned well.
- 2. The captioned well is an infill well, being the second well to be drilled on a proration unit comprising the E/2 of Section 22 , Township 29N , Range 13M , in San Juan County, New Mexico. That proration unit and the location of the captioned well thereon is shown on the Form C-102 Plat attached hereto as Exhibit "A," submitted pursuant to Rule 5 of Order R-5436.
- 3. The first well to be drilled on the proration unit described in Paragraph 2 was the White Gas Com #1 well (the "First Well"); that well was producing or capable of producing natural gas prior to January 1, 1975.
- 4. The drilling of the captioned well was commenced on 4/3/81; that well is completed for production in the Basin Dakota Pool, as is indicated by the completion report attached hereto as Exhibit "B."

5. Pursuant to Rule 7(a) of Order R-5436, Amoco states that the drilling of the captioned well as an infill well in the Pool named in Paragraph 4 was permitted by Order No. R-1670-V of the Oil Conservation Commission (or of the Division). That infill order contains findings of the sort called for by Rule 7(a).

III. Certification

Pursuant to Rule 7(c) of Order R-5436 the undersigned, speaking on behalf of Amoco, certifies that the ability of the First Well to produce into the pipeline has not been and will not be restricted by Amoco in any manner for the purpose of avoiding the application of the Act to sales of natural gas from that well.

IV. Request

Amoco requests the Division to enter an order (i) finding that the captioned well was justified for reasons other than avoiding the application of the Act and (ii) exempting that well from the Act. Amoco further requests that the exemption have effect prospectively or retroactively, as is indicated immediately below:

- prospectively, from the date this application is received by the Division;
- A retroactively, from the date of first production of natural gas from the captioned well up to and including the day before the date this application is received by the Division.

V. Conclusion

By its submission of this application Amoco in no way surrenders its right to argue (i) that promulgation of the infill order cited above in Paragraph II.5 was sufficient, under Section 62-7-5 of the Act, to exempt the captioned well from the Act; or (ii) that the Division's determination that the captioned well qualifies as a New Onshore Production Well under Section 103 of the Natural Gas Policy Act of 1978 (if, in fact, such a determination has been made) was sufficient,

under Section 62-7-5 of the Act, to exempt that well from the Act; or (iii) that Order R-5436 is unenforceable.

Respectfully submitted, AMOCO PRODUCTION COMPANY

By /

Typed name A.P.

A.P. Payne

Title <u>Regional Gas Sales Manager</u>

Date: 2/2//84

CERTIFICATE OF MAILING

I certify that on the copy of the foregoing Applicate to the following persons at the	tion fo	r Exemption	was mail	, a eď
District Office Oil Conservation Division	n gyget			<u></u>
Purchaser: Amoco Gas Company Box 3092 Houston, TX 77253		<u>kectorii bi</u>	Same No.	- -

Working Interest Owners:

Vincent S. Mulford, Jr. 23 W. Fourth Street Suite 609 Tulsa, OK 74103

Signature: Marken D. Ring

Typed name: Stephen D. Ring

Capacity: Attorney
(Acting for Amoco Production
Company)

SDR/mgb 011084 DATA863

No. of co	10	4	i i						1	Form (Revis	C-105 ed 11-1-%	
SANTA FE FILE U.S.G.S.		WELL				NSERVATIO OMPLETIC				State	Fee X	
LAND OFFICE OPERATOR												
12. TYPE OF WELL										7. Unit Ag	reement Name	
b. TYPE OF COMPLE	. 1100	werr	GAS	· [X]	077	OTHER_		· 	}	9 5'450 05	Lease Name	
HEW J WO	* x []	EPEN 🔲	PLUG		77.	OTHER			İ		Gas Com	
2. Name of Operator				<u> </u>	.svn	OTHER		•		9. Well No		
Amoco Produ	ction Cóm	pany				· · · · · · · · · · · · · · · · · · ·					E	
3. Address of Operator									.		and Pool, or Wildcat	
501 Airport 4. Location of Well	Drive, F	arming	ton, Na	<u>M 8740</u>	1			-		Basin	Dakota -	
WHIT LETTER G	sec. 22	TWP.	29N R	σε. 13W	NMPM				FEET FROM	12. County San J	uan	
15. Date Spudded	16. Date T.I		1			Prod.) 16.			RKB, RT, GI	R, etc.) 19	. Elev. Cashinghead	
4-3-81 20. Total Depth	4-13	-81 Plug Baci		4-27-81		e Compl., Ho		21 GL	ı!s Rotary	Tools	. Cable Tools	
5922'		587	_		Many			Drilled	∄By ₁	-TD	1	
24. Producing Interval(s	s), of this com			m, Name							25. Was Directional Survey	
					•				·	ļ		
5696-5728, a 26. Type:Electric and C	and 5790-	<u>5834 -</u>	· Basin	Dakota	<u> </u>					127	No Was Well Cored	
GR-DIL-SP-F		•								''	No	
29.	DC-CNL	 	CA	SING RECO	ORD (Rep	ort all string:	s set	in well)				
CASING SIZE	WEIGHT	B./FT.	DEPT	H SET	ног	E SIZE		CEME	NTING RECO	RD	AMOUNT PULLED	
9 5/8"	32.			298'		2 1/4"			375 sx			
4 1/2"	10.	5#	59	922'	1	7 7/8"		1:	240 sx		·	
· · · · · · · · · · · · · · · · · · ·								 				
29.		LINER	RECORD				<u>'</u>	30.	Ţ	JBING REG	CORD	
SIZE	TOP	В	ОТТОМ	SACKS C	EMENT	SCREEN		SIZE		TH SET	PACKER SET	
				ļ				2 3/8'	5	819'	None	
31. Perforation Record ((f)			!		32.	1515		1		QUEEZE, ETC.	
	.*		•	_		DEPTH			· · · · · · · · · · · · · · · · · · ·		IND MATERIAL USED	
5696-5728 at		834, 7	with 2 s	spf, a	total	5696-					s of frac fluid	
of 152, .38	notes.					ļ				,000 pc	ounds of 20-40	
			,			ļ			sand.			
33.					PROD	UCTION			L.———	<u></u>		
Date First Production	Pr	oduction 8	tethod (Flo			ing - Size an	id typ	e pump)		1 .	us (Prod. or Shut-in) it—In	
Date of Test	Hours Tested	c	lioke Size	Prod'n. Test Pe		Oil — Bbl.	.	Gas MCI	Water	- Bbl.	Gas—Oil Ratio	
Flow Tubing Press.	Casing Pres		niculated 2 our Hate	+ OII = B	bl.	Gas - A	MCF	We	iter – Bbl.	01	l Gravity - Al'l (Corr.)	
To Be Sold										Witnessed		
35. List of Attachments						due to l					well will be	
36. I hereby certify that						e when t						
-	-		on vuin side	es of this fi	rem US UPU	e und complei	. = 1()	ue vest uj	my knoweedg	r and orile		
	Original Sig	oda roy Naci		·	. E Di	st. Admi	ín	Sunur		DATE	JUN 5 1981	
SIGNED	V-1/13/01	<i></i>			LE	Er - vana	<u></u>	mhar		DATE		

This form is to be filed with the approx.

District Office of the Commission not later to despend well. It shall be accompanied by copy of all electrical and radio-activity logs run ducted, including drill stem tests. All depth ported shall be measured depths. In the case of a also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quinter. state land, where six copies are required. See Rule 1105.

tays after the completion of a 🦪 copy of all electrical and millo-activity logs run—the well and a summary of a ported shall be measured depths. In the case of directionally diffled wells, true ?

Uled or :stu conthe shall . except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

•	Southeastern	New Mexico	Northw	estem New Mexico
T. Anhy	т.	Canyon	T. Ojo Alamo Surf	T. Penn. "B"
T. Salt	т.	Strawn	T. Kirtland-Fruitland66	8 T. Penn. "C"
B. Salt	т.	Atoka	T. Fictured Cliffs1156	T. Penn. "D"
T. Yates	т.	Miss	T. Cliff House 2702	T. Leadville
T. 7 Rivers	т.	Devonian	T. Monefee <u>3561</u>	T. Madison
T. Queen	т.	Silurian	T. Point Lookout 3693	T. Elbert
T. Grayburg	т.	Montoya	T. Mancos <u>4274</u>	T. McCracken
			T. Gallup 4834	
T. Glorieta	т.	McKee	Base Greenhorn 5652	T. Granite
T. Paddock	т.	Ellenburger	T. Daķota <u>5696</u>	т
T. Blinebry	Т.	Gr. Wash	T. Morrison	T
T. Tubb	T.	Granite	T. Todilto	т
T. Drinkard	Т.	Delaware Sand	T. Entrada	т
T. Abo	т.,	Bone Springs	T. Wingate	т
T. Wolfcamp	т.	·	T. Chinle	T
T. Penn.	Т.		T. Permian	т
T Cisco (Bough C	T.		T. Penn. "A"	Ť
	•	OIL O	R GAS SANDS OR ZONES	
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No.3, from		.to	No. 6, from	
				•
		IMP	ORTANT WATER SANDS	
Anclude data on rate	of water inflow as	d elevation to which wa	iter rose in hole.	
No. 1, from		to	fcet.	distributed typical produces of the production of the contract
No. 2, from		to		\$1.00000 10000 100 180000 100 180000 100 10
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No. 3, 1rom) (m 0 = 0 + 0 + 0 + 0 + 0 + 0 + 0 + 0 + 0 +	10		## 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
No. 4, from		b	fcct.	400 00 1700 000 000 077 fd y 100 000 000 000 000 000 000 000 000 0
		FORMATION RECORD	(Attach additional sheets if necessar	ry)
From To	Thickness	Formation	From To Thickness	Formation
1	in Feet		in Feet	1

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							•
Surf	668	1	Ojo Alamo		•		
668	1156		Kirtland - Fruitland	ll .		1 - 1	· .
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2702	4274	! ·	Mesaverde				
4274	4834	1.	Mancos		l		
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P. O. DOX 2088 ANTA FE, NEW MEXICO 87501

FORM 24-11

		VII GITT-MEET MOST I-					· · · · · · · · · · · · · · · · · · ·
Cperator	THE CAS COM			Well No.			
AMOCO PRODUCTION COMPANY Unit Letter Section Township				WHITE GAS COM . County			1E
G	22	29N	1,442.5	13W	1	n Juan	
Actual Footage Location of Well:							
1500	•	North line o	2120		ot from the	East	
Ground Level Elev:	Producing Form		Pool		t from the	1	Dedicated Acreage:
5321	Dakota		Basi	n Dakota	•		320Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation Communitization							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
		7		<u>.</u>			CERTIFICATION
		0	House	2120'		Name W. L. P Position DISTRIC	T ENGINEER RODUCTION COMPANY
		*	•			shown on notes of under my is true of knowledge Date Survey Fabrus Registered	certify that the well location this plat was platted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief. Total 1981 Professional Surveyor Rect 13, 1981
, 	Scal	e: 1"=1000"	<u>/</u>			Certificate	10.