

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 31, 1961

The British-American Oil Producing Co.
P. O. Drawer 330
Farmington, New Mexico

Attention: Mr. M. R. Stone

Administrative Order TK-11

Gentlemen:

Reference is made to your letter of May 10, 1961, wherein you request authority to complete your Federal Fullerton Well No. 8 located in the SW/4 NE/4 of Section 14, Township 27 North, Range 11 West, NMPN, San Juan County, New Mexico, with 4½-inch OD non-upset casing and produce the Gallup hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Gallup will produce with a gas-liquid ratio in the neighborhood of 200,000 to one, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of May 10, 1961.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production. It is also

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

requested that you file a gas-oil ratio test report with the Santa Fe office of the Commission, attention Mr. Nutter, as soon as all load oil from the well has been recovered

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og

cc: , Oil Conservation Commission - Aztec

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*Ola - make file
and write order*

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

MAIN OFFICE OCC

Production and Engineering

Departments

1961 MAY 11 PM 1:24

P. O. Drawer 330

Farmington, New Mexico

May 10, 1961

TX-11

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary and Director

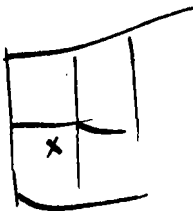
Re: Request for Administrative Approval -
British-American Oil Producing Company's -
Federal Fullerton No. 8, located 1500' FNL
and 1800' FEL, Section 14-T27N-R11W, San
Juan County, New Mexico

Gentlemen:

Rule #107, casing and tubing requirements, states that all gas wells equipped with casing larger in size than 2-7/8" OD shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exceptions to this provision.

The original objective was the Dakota formation and 5 1/2" OD casing was set through the Dakota gas sand. Completion attempt proved the well to be non-commercial in the Dakota Formation. Subject well was then plugged back for completion in the Gallup Formation. The Gallup Formation tested 497 MCF of gas per day with 8 barrels of oil per day when 191 barrels of load oil remained to be recovered from fracture treatment. Fluid recovery is estimated to be 5 barrels per MMCF of gas when the load oil has been recovered.

The British-American Oil Producing Company proposes to make a tubing-less completion of it's Federal Fullerton No. 8 located 1500' FNL and 1800' FEL, Section 14-T27N-R11W, San Juan County, New Mexico. We believe this proposal is consistent with good production and engineering practices and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well. We respectfully request Administrative approval of this proposal.



*200,000
5/1000000*

Yours very truly,

THE BRITISH-AMERICAN OIL PROD. COMPANY

Nae R. Stone
Nae R. Stone, Field Superintendent

FLR:cml

cc: Mr. Thomas M. Hogan

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Production & Engineering
Departments
P. O. Drawer 330
Farmington, New Mexico

July 17, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Gentlemen:

Re: Gas Oil Ratio Report
Tubingless Completions

In compliance with request contained in Administrative Order TX-12 dated July 7, 1961, submitted herewith is a gas-oil ratio report for our Douthit C-1 located in Section 34-27N-11W, San Juan County, New Mexico. The status of other wells for which approval for tubingless completions was received is as follows:

<u>Administrative Order</u>	<u>Well Number</u>	<u>Status</u>
TX-7	Fullerton #8-Dakota	Temporarily abandoned
TX-8	Douthit C-2	Waiting on pipeline connection
TX-9	Douthit C-3	"
TX-10	Fullerton #9	P&A
TX-11	Fullerton #8-Gallup	Waiting on pipeline connection

Gas-oil Ratio tests will be filed for the above completed wells as soon as they are put on the line.

Yours very truly,

THE BRITISH-AMERICAN OIL PROD. COMPANY

Nae R. Stone

Nae R. Stone, Field Superintendent

FIR:cml

cc: NMOCC-Aztec

Mr. Thomas M. Hogan