

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 3, 1962

**The British-American Oil Producing Co.
P. O. Drawer 330
Farmington, New Mexico**

Administrative Order TX-15

Gentlemen:

Reference is made to your letter of August 14, 1962, wherein you request authority to complete your Federal Fullerton Well No. 11 located in the SW/4 NW/4 of Section 14, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4 $\frac{1}{2}$ -inch OD non-upset casing and produce the Dakota hydrocarbons through said casing string as a tubing-less completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of August 14.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

**A. L. PORTER, Jr.,
Secretary-Director**

ALP/DSN/og

cc: Oil Conservation Commission - Aztec

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THE BRITISH-AMERICAN OIL PRODUCING COMPANY

MAIN OFFICE 682
Production & Engineering
Departments

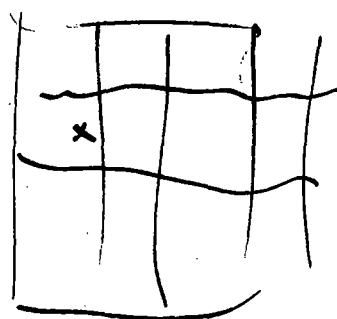
P. O. Drawer 330
Farmington, New Mexico

TX-15

August 14, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary and Director



Re: Request For Administrative Approval
British-American Oil Producing Company's
Federal Fullerton No. 11, located 1650' FNL
and 990' FWL, Section 14-T27N-R11W,
San Juan County, New Mexico

Gentlemen:

Rule #107 Casing and Tubing Requirements, states that all gas wells equipped with casing larger in size than 2-7/8" OD shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exceptions to this provision. We wish to advise you that this application for exception to Rule #107 was inadvertently over-looked when subject well was drilled.

The British-American Oil Producing Company used 4-1/2" OD 11.6# J-55 API casing as the production string in it's Federal Fullerton No. 11, located 1650' FNL and 990' FWL, Section 14-T27N-R11W, San Juan County, New Mexico. It is proposed to make this well a tubingless completion. The producing zone is the Dakota gas sand and fluid recovery is estimated to be 5-10 barrels per MMCF of gas. We believe this proposal is consistent with good production and engineering practices and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well. We respectfully request administrative approval of this proposal.

The Fullerton No. 11 is presently shut in awaiting pipeline connection.

Yours very truly,

THE BRITISH-AMERICAN OIL PRODUCING CO.

Nae B. Stone

Nae R. Stone, Field Superintendent

CML:s

cc: Mr. Thomas M. Hogan