OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

Carperation Durango, Colorado Administrative Order TX-19

30, and 29, respectively 1 isnietri 220 5 West, and your Jicarilla Apache 8 Halls Fos. 5 West, in Rio Arriba County, Hew Mexico, with 24 inch casing and produce the Daketa hydrocarbons through the 11, located in Section 21, Township 25 Herth, to your recent application for tive approval to complete your deartile "B" and 13 located in Sections 19. as aubingless completions. Range 24 Morth, Township Hell Mo.

gas-liquid zatio, there should be no preduction Inserted as you expect that each of the wells will produce problem or waste encountered by your proposed completion. with a high

hereby sutherise complete and produce the subject well in accordance with Amerada Petroleum Corporation is, therefore, the procedure outlined in your application. 9

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be sethod of production. sulting from the proposed :

Very truly years,

ROCKEL 100

AMERADA PETROLEUM CORPORATION
P. O. BOX 1469
DURANGO, COLORADO
May 3. 7

PHONE CH 7-5353-54

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. 0. Box 871 Santa Fe, New Mexico

Dear Sir:

This letter will have reference to our request for exemption to Statewide Rule 107 (D)-(2) on the following wells recently completed in the Basin Dakota Field, Rio Arriba County, New Mexico.

- J. Apache "B" Well No. 11 Section 19, T24N, R5W (Application filed March 22, 1963)
- J. Apache "B" Well No. 12 Section 30, T24N, R5W (Application filed March 26, 1963)
- J. Apache "B" Well No. 13 Section 29, T24N, R5W (Application filed April 10, 1963)

We have also applied for exemption on our J. Apache "F" Well No. 11, just recently completed. (Application being made April 26, 1963)

Can you tell us if we may expect approval on these wells in the near future, as the El Paso Natural Gas Company is now in the process of making gas sales connections to the subject wells for deliverability tests.

Very truly yours,

AMERADA PETROLEUM CORPORATION

DFF/p

cc: Mr. Emery C. Arnold New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

> Mr. P. T. McGrath U. S. Geological Survey P. O. Box 959, Farmington, New Mexico

Mr. C. T. King Amerada Petroleum Corporation Box 2040 Tulsa, Oklahoma

AMERADA PETROLEUM CORPORATION P.O. BOX 1469 OFFICE OCC MAIN OFFICE BURANGO, COTORADO March 22, 1963 MAR 25 AM 5 32

PHONE CH 7-5353-54

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Dear Sir:

Amerada Petroleum Corporation has completed its J. Apache "B" Well No.11, located 1000' from North line and 1000' from East line of Section 19, T24N, R5W, Rio Arriba County, New Mexico.

The subject well was drilled to a total depth of 6665' and completed in the Basin Dakota Zone. A String of 3-1/2" (2.992 ID) casing was set at 6641' with D. V. Staging tool in string at 2235' to protect Pictured Cliffs Zone.

Gas Volume reading on this well at end of 5 hour test was 1,121 MCF daily and made no distillate.

No tubing has been run, therefore, we respectfully request an exception to Statewide Rule 107 (D)-(2) be granted.

Very truly yours,

AMERADA PETROLEUM CORPORATION

DFF/p

D. F. Furse

cc: Mr. Emery Arnold, New Mexico Oil Conservation Commission, 1000 Rio Brazos Road, Aztec, New Mexico

Mr. P. T. McGrath, U. S. Geological Survey, P. O. Box 959, Farmington, New Mexico

Mr. C. T. King, Amerada Petroleum Corporation Box 2040, Tulsa, Oklahoma



AMERADA PETROLEUM CORPORATION

MAIN OFFICE OCCURANGO, COLORADO April 26, 1963

PHONE CH 7-5353-54

1963 APR 29 AM 8: 15

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

Amerada Petroleum Corporation has completed its J. Apache "F" Well No. 11, located 1000' from North line and 1000' from East line of Section 21, T25N, R5W, Rio Arriba County, New Mexico.

The subject well as drilled to a total depth of 7350' and completed in the Basin Dakota Zone. A string of 3-1/2" (2.992 Id) casing was set at 7336' with a D. V. Staging tool in string at 3875' to protect the Chacra and Pictured Cliffs Zones.

Gas Volume reading on this well at end of 3 hour test was 3,379 MCF daily with odor of distillate.

No tubing has been run, therefore, we respectfully request an exception to Statewide Rule 107 (D)-(2) be granted.

Very truly yours,

AMERADA PETROLEUM CORPORATION

DFF/p

D. F. Furse

cc: Mr. Emery C. Arnold, New Mexico Oil Conservation Commission, 1000 Rio Brazos Road, Aztec, New Mexico.

Mr. P. T. McGrath, U. S. Geological Survey P. O. Box 959, Farmington, New Mexico

Mr. C. T. King, Amerada Petroleum Corporation P. O. Box 2040, Tulsa, Oklahoma

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469

MAIN OFFICE OCC

DURANGO, COLORADO

March 26, 1963

PHONE CH 7-5353-54

1963 MAR 28 AM 8 1 12

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Dear Sir:

Amerada Petroleum Corporation has completed its J. Apache "B" Well No. 12, located 1175' from North Line and 1175' from East line of section 30, T24N, R5W, Rio Arriba County, New Mexico.

The subject well was drilled to a total depth of 6725' and completed in the Basin Dakota Zone. A string of 3-1/2" (2.992 ID) casing was set at 6721' with D. V. Staging tool in string at 2365' to protect the Pictured Cliffs Zone.

Gas Volume reading on this well at end of 10 hour test was 1,446 MCF daily and made one (1) bbl. of distillate in 10 hour test.

No tubing has been run, therefore, we respectfully request an exception to Statewide Rule 107 (D)-(2) be granted.

Very truly yours,

AMERADA PETROLEUM CORPORATION

DFF/p

D. F. Furse

cc: Mr. Emery Arnold, New Mexico Oil Conservation Commission, 1000 Rio Brazos Road, Aztec, New Mexico

Mr. P. T. McGrath, U. S. Geological Survey, P. O. Box 959, Farmington, New Mexico

Mr. C. T. King, Amerada Petroleum Corporation P. O. Box 2040 Tulsa, Oklahoma



AMERADA PETROLEUM CORPORATION

P. O. BOX 1469 DURANGO, COLORADO

April 10, 1963

PHONE CH 7-5353-54

MAIN OFFICE OCC

1963 APR 16 AM 8:27

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

Amerada Petroleum Corporation has completed its J. Apache "B" Well No. 13, located 1000' from North Line and 1000' from East Line of Section 29, T24N, R5W, Rio Arriba County, New Mexico.

The subject well was drilled to a total depth of 6838 and completed in the Basin Dakota Zone. Astring of 3-1/2" (2.992 ID) casing was set at 6815 with D.V. Staging tool in string at 2446' to protect the Pictured Cliffs Zone.

Gas Volume reading on this well at end of 6 hour test was 700 MCF daily and made one (1) bbl. of distillate in 6 hour test.

No tubing has been run, therefore, we respectfully request an exception to Statewide Rule 107 (D)-(2) be granted.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By M JM

DFF/1s

cc: Mr. Emery Arnold, New Mexico Oil Conservation Commission, 1000 Rio Brazos Road, Aztec, New Mexico.

Mr. P. T. McGrath, U. S. Geological Survey P. O. Box 959, Farmington, New Mexico

Mr. C. T. King, Amerada Petroleum Corporation P. O. Box 2040 Tulsa 2, Oklahoma

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