

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

October 24, 1972

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Y

Tenneco Oil Company  
Suite 1200  
Lincoln Tower Building  
Denver, Colorado 80203

Attention: Mr. R. A. Williford

Administrative Order TX-35

Gentlemen:

Reference is made to your application dated September 28, 1972, for administrative approval of an exception to Rule 107 (d) to permit the production of Blanco-Mesaverde gas through the 4 1/2-inch casing of your Florence Well No. 29, located in Unit K of Section 25, Township 30 North, Range 8 West, San Juan County, New Mexico.

Inasmuch as this well produces essentially dry gas with a very high gas-oil ratio, Tenneco is hereby authorized to produce the subject well as proposed, provided however, that this authority may be rescinded at any time that it appears that such method of production may cause waste.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/DSN/og

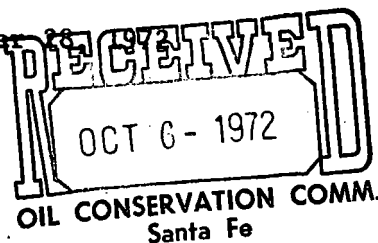
cc: Oil Conservation Commission - Astec  
United States Geological Survey - Farmington

**TENNECO OIL COMPANY** *A Tenneco Company*

SUITE 1200 • LINCOLN TOWER BUILDING • DENVER, COLORADO 80203



September 28, 1972



Mr. A. L. Porter, Jr.  
New Mexico Oil  
Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

*TK-35*

RE: Permission to Produce Gas Well  
Without Tubing Statewide Rule  
107, Paragraph D  
Florance #29  
Unit K, Sec. 25-30N-8W  
San Juan Co., New Mexico  
Blanco Mesaverde Field

Gentlemen:

Tenneco Oil Company requests administrative approval to produce the subject well from the Mesaverde (gas) formation through the 4 1/2" casing without tubing. The well is currently a Mesaverde-Dakota dual. We propose to temporarily abandon the Dakota zone and produce the Mesaverde through the casing as shown on the attached diagrammatic sketch.

To support the approval of this request, we submit the following information:

1. The subject gas is essentially a dry gas producer with a liquid-gas ratio of approximately 1 barrel of condensate per MMCF of gas and we do not anticipate that producing through the casing will result in the well loading up with liquid and ceasing to flow.
2. The 4 1/2" casing through which the well will be produced has been cemented from surface to total depth and all oil, gas and fresh water producing strata are effectively sealed to prevent possible communication between zones.

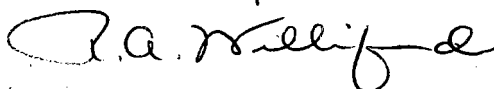
# TENNECO OIL COMPANY

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Tenneco Oil Company respectfully requests your early, favorable consideration of this proposal.

Yours very truly,

TENNECO OIL COMPANY



R. A. Williford  
District Production Manager

JJL:hk

Attach.

cc: NMOCC - Aztec

Elevation 6202' GL

10 3/4" casing set @ 178' cemented w/150 sx.

4 1/2" stage collar @ 4118' cemented w/256 sx, circulated  
cement to surface

7" casing set @ 4685' cemented w/200 sx

4695'

Cement  
Plug to  
4695'

TD 5444'

(Sidetrack hole @ 4695')

Mesaverde perms 4788' - 5339'

25 sx Calseal plug on top of Baker "D" packer

Baker "D" permanent packer w/"DR" plug @ 7320'

Dakota perms 7360' - 7541'

PBTD 7638'

4 1/2" casing set @ 7680' cemented w/390 sx.

Diagrammatic Sketch of Casing

Florance No. 29

Unit K, Sec. 25-30N-8W, San Juan Co., New Mexico