OIL CONSERVATION COMMISSION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 12, 1973

Yates Petroleum Corp. Yates Building 207 South 4th Street Artesia, New Mexico 88210

Attention: Mr. Eddie M. Mahfood

Administrative Order No. TX-36

Gentlemen:

Reference is made to your letter dated January 10, 1973, wherein you requested an exception to Rule 107(d) (2) of the Commission Rules and Regulations to permit the production of gas from the Slaughter zone of the Penasco Draw San Andres-Yeso Pool through 4 1/2" x 7" casing-casing annulus of your Greasewood BD State Com Well No. 1, located in Unit F of Section 5, Township 19 South, Range 25 East, Eddy County, New Mexico. Upon classification of the well as a gas well, you would dedicate to it the N/2 of said Section 5.

While you do not mention the gas-liquid ratio of the Slaughter completion, we assume that it is above the 10,000 cubic feet classification point for this pool.

Your request for the annular flow is hereby approved, provided however, that the Commission reserves the right to rescind this authority in the event that liquids or other production problems should indicate that the annular flow is not in the best interest of conservation.

Upon dedication of 320 acres to the well, the well will receive a gas allowable of $320/40 \times 3000 \times 80$ or 1,920,000 cubic feet per day as long as the market demand remains at 100 percent, and as long as there are no other wells in this pool on the same 320-acre tract.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSN/dr

cc: Oil Conservation Commission - Artesia Oil & Gas Engineering Committee - Hobbs



YATES BUILDING - 207 SOUTH 4TH ST. ARTESIA, NEW MEXICO - 88210

January 10, 1973

S. P. YATES
PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC-TREAS.



Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Exemption to Rule 107 (d)(2), Gas Well Greasewood BD State #1 Com. Unit F, Section 5, T19S, R25E Penasco Draw-San Andres-Yeso Pool Eddy County, New Mexico

Dear Mr. Porter:

The Greasewood BD State #1 is presently completed with 7" casing cemented, Slaughter gas zone perforations isolated with $4\frac{1}{2}$ " casing on packer, and Penasco oil zone perforations open inside the $4\frac{1}{2}$ " casing to 2" tubing and rods. It is desired to reclassify the well as a gas completion as provided for in OCC Order No. R-4365 Case No. 4745. We are fearful, however, of attempting to pull the $4\frac{1}{2}$ " casing without blowing down, and loading the annulus could damage the formation.

Administrative approval is asked for an exception to OCC Rule 107 (d)(2), whereby the well may be reclassified as a tubingless gas completion (oil zone shut-in), for production through the annulus. Gas connection is anticipated in Febrary 1973.

The lease name will be changed to Greasewood BD State #1 Com. with 320 acres (North-half of Section) dedicated.

Yours very truly,

YATES PETROLEUM CORPORATION

Eddie M. Mahfood Petroleum Engineer

EMM: jg

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NE. OF COPIES RECEIVED 3	•	Form C-103
DISTRIBUTION	<u> </u>	Supersedes Old C-102 and C-103
SANTA FE RE DIEW MENOS OF	CONSERVATION COMMISSION	Effective 1-1-65
FILE /		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE NOV 2 1 1972		State X Fee.
OPERATOR /	C. Succession of the	5, State Oil & Gas Lease No. 06-783
		mmmilinini
SUNDRY NOTICES AND REPORT FOR THE STAND REPORT OF THE STAND REPORT	RTS ON WELLS OF PLUG BACK TO A DIFFERENT RESERVOIR.	
1.) FOR SUCH PROPOBALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER-		
2. Name of Operator		8. Form or Lease Name
Yates Petroleum Corporation		Greasewood BD Stat
3. Address of Operator 207 South 4th Street - Artesia	New Mexico 88210	9. Well No.
	New McAteo Gozio	L
4. Location of Well	North 2310	10. Field and Pool, or Wildcat Penasco Draw SA Yes
UNIT LETTER F 2310 FEET FROM THE	North Line AND 2310 FEET FROM	Tendseo Sian Si 105
Wort 5	19-S 25E	
THE West LINE, SECTION 5 TOWNSHIP	RANGENMPM.	
15. Elevation (Show	whether DF, RT, GR, etc.)	12. County
	95' GR	Eddy
16. Check Appropriate Boy To Ind	icate Nature of Notice Report of Oth	er Data
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
Notice of the entire for	33332432	
PERFORM REMEDIAL WORK PLUG AND ABAN	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	——————————————————————————————————————
	OTHER Shut off Slaud	inter Gas X
OTHER	<u></u>	·
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
work) SEE RULE 1703.		
Our records indicate that $4\frac{1}{2}$ " 9.5# casing was run on October 2, 1967 and		
set on a Guiberson Type LV 7" x 4" full opening packer (cup type)		
with hydraulic holddown, set at 1361'. The reason for this action was to		
shut off the Slaughter perforations 1290-1340' which proved to be a gas		
zone, thereby conserving these gas reserves. From 10-2-67 to 2-24-69		
this well produced oil and water from Penasco and Yeso perforations. At		
that time a cement plug was placed at 1810' shutting off the water prod-		
uction, and since 2-24-69 the well has produced oil only form Penasco		
perforations 1590-1650. A diagramatic sketch of the well completion is		
attached hereto.	5	-
accached hereco.		
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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John John Manhard	in Engeneer	11-20-72
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1 - 1	811 4110 040 440075787	NOV 9 9 1070
APPROVED BY For Record Only	OIL AND GAS INSPECTOR	NOV 2 8 1972

Yates Petroleum Corporation Greasewood BD State No. 1 2310/N 2310/W See 5-19-25

Tubing Completion to Stock Tambe

Chemical Pot .. Casing Annulus >"x V2". Shut in gas completion Elev: JS95'GR. Spud: 4-14-67 13 1/4" hade Surface to 291" Compl: 6-29-67 TD 1 4878, PGTO 3428' 12% hde 391' to 1000! Polfe: Shughter, Penasso, Yeso Shut off Slaughter: 10-2-67 Shut off Yeso : 2-24-69 Set 9 98" 32.30" H-40 Csg & 1000' WITH 570 SI Next Cont & 74 yes grand of feed, mix comental to surface. 4%" 9.5" Csq 21361" on quiberan LV Pk+ wy holddowns Perfs 1290-1340 W/ 70 jets Slaughter Zone DST 1222- 1292, treat ul soog, RA, Rec. Gas DST 1282-1342 Rec. Gas; 550 in samples. 1450 LDY Zones 1570 Perfs 1590-1650 4 70 july - Oil Penasco Massive, 1821 PBTD 1810. 200' emt plug to short off water Glorietta Stilio Perfs 2050-2150 47 70 jate Yeso: Treat up 1650g. RA, swalled dry: 550 in complex Perf 2720-2780 w/ 70 jets Treat ul 1000g. RA, rec Oil, Utr. Gas Perfs 3090-3150 ul 70 jets Trust 5005. RA, ne oil Pufe 3230.7300 W/ 70 just Treat w/ 7508. RA, ree gas. Set 7" 20" \$ 27" H40 Cy @ 3460' with 500 sx Clan C out is 2% gel gilsonite, salt Comment to surface 20 sx to git. Mag Cement plags 2 4160-4060, 3550-3500 Abo Shale 4107 8 % " like to 4878'