ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 Santa Fe, New Mexico 87501

December 3, 1980

Mesa Petroleum Co. Suite 2800 1660 Lincoln Street Denver. Colorado 80264

Attention: Mr. Alex Nash, Jr.

Administrative Order TX-67

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 2652 feet in the following well:

LEASE NAME
WELL NO. UNIT S-T-R

Trieb Federal
2 E 33-30N-10W

This tubing exception is for the Mesaverde interval only. Dakota zone tubing complies with Rule 107.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very crafty round

JOE D. RAMEY, Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec
Well File



November 3, 1980

State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention Mr. Joe D. Ramey

Gentlemen:

Subject: Trieb Federal 2E

Sec. 33-T30N-R10W

San Juan County, New Mexico

Mesa Petroleum Co. requests an exception to Rule 107 for the above referenced well. The 2-1/16" tubing was set at 6918 feet to produce the Dakota-Graneros interval. A retrievable production packer was set at 6918' feet which isolates the Dakota-Graneros interval from the upper Mesaverde perforations.

The 1-1/4" NUE tubing was set at 2652 feet to produce the Mesaverde interval. This is above the upper Mesaverde perforations, but due to the I.D. of the liner, this is the lowest possible setting depth for the 1-1/4" NUE string in conjuction with the 2-1/16" IJ string.

Your consideration of this application is appreciated and if further information is necessary, please do not hesitate to contact this office.

Sincerely

Alex Na/sh, Jr.

Division Drilling Supervisor

Rocky Mountain Division

kad

