ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 Santa Fe, New Mexico 87501

August 31, 1981

Conoco Inc. P. O. Box 460 Hobbs, New Mexico 88240

Attention: Mr. L. P. Thompson

Administrative Order TX-76

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 0 feet in the following well:

LEASE NAME	WELL NO.	<u>UNIT</u> <u>S-T-R</u>
Northeast Haynes	11Y	M 15-24N-5W
s well is to be produced thro	ough the 3 1/2-i	nch casing with

(This well is to be produced through the 3 1/2-inch casing with a string of 1 1/4-inch tubing installed to unload liquids)

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

very truly yours,

JOE D. RAMEY,

Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec



L. P. Thompson **Division Manager**

John R. Kemp Assistant Division Manager

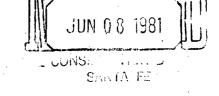
Production Department Hobbs Division North American Production June 2, 1981

Conoco Inc. P. O. Box 460 1001 North Turner Hobbs, NM 88240 (505) 393-4141

New Mexico Oil Conservation Division Department of Energy & Minerals State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Attn: Joe Ramey

Gentlemen:



Conoco Inc. respectfully requests administrative approval to produce Northeast Haynes No. 11Y as a tubingless completion.

Northeast Haynes No. 11Y was drilled to a total depth of 2560' with the following casing and cementing programs:

Casing:

surface -8-5/8", 24#, K-55 set at 280' production - 3-1/2", 9.2#, EUE set at 2555'

Cement:

surface - cemented with 200 sx. Class 'B' to surface production - cemented with 120 sx. 50-50 pozmix and 100 sx. Class 'B' neat. Cement top at 1375' from temperature survey

This well has been producing with an average daily rate of 1.5 MMCFPD with little or no fluid production. In the event the well begins significant production of liquids, Conoco intends to run 1-1/4", 2.1#, I.J. tubing to unload the well.

In our opinion, no loss of production and/or reserves due to the above well completion will result, therefore, we respectfully request administrative approval to produce this well as a tubingless completion.

OLL. P. Thompson Division Manager

ARP/d1b

When this well?

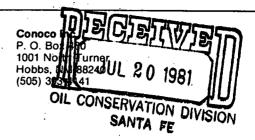
When the well?

Well?

The start of the



Production Department Hobbs Division Western Hemisphere Petroleum Division



July 10, 1981

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attention: Dan Nutter

Gentlemen:

Northeast Haynes No. 11Y - Tubingless Completion

On June 2, 1981, Conoco Inc. requested administrative approval to produce the subject well as a tubingless completion. Additional information was requested from your office before this approval could be granted.

The Northeast Haynes No. 11Y is a gas well in the Ballard Pictured Cliffs formation. It is located 905' FSL & 1050' FWL of Section 15, T-24N, R-5W in Rio Arriba County. At the present time there is no tubing in this well.

If you should have any additional questions regarding this matter, please contact Marion Gordon at (505) 393-4141.

L. P. Thompson Division Manager

COY:bep

