

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

January 20, 1982

Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

Attention: Mark K. Mosley, Division Manager

Administrative Order TX-84

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d) (3) for the below-named well.

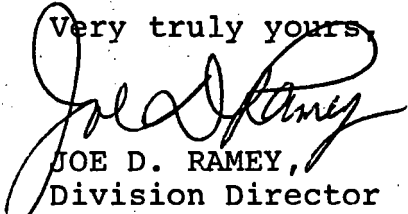
Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 0 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
AXI Apache "A" Rio Arriba Co., New Mexico	10	0	10-23N-5W

(This well is to be produced through the 3 1/2-inch casing with a string of 1 1/4-inch tubing to be installed to unload liquids if necessary.)

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec

PV2V2004433302



Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

December 21, 1981

New Mexico Oil Conservation Division
Department of Energy & Minerals
State of New Mexico
P. O. Box 2088
Santa Fe, NM 87501

Attn: Joe Ramey

Gentlemen:

Conoco Inc. respectfully requests administrative approval to produce AXI Apache A No. 10 as a tubingless completion.

The AXI Apache A No. 10 is a gas well in Ballard Pictured Cliffs formation. It is located 1040' FSL & 1670' FEL of Section 10, T-23N, R-5W in Rio Arriba County.

This well was drilled to a total depth of 2420' with the following casing and cementing programs:

Casing:

surface - 8-5/8", 24#, K-55 set at 293'
production - 3-1/2", 9.3#, EUE set at 2414'

Cement:

surface - cemented with 225 sx Class "B" to surface
production - cemented with 350 sx 50-50 pozmix and 100 sx Class "B" neat. Cement top at 865' from temperature survey

This well has been producing with an average daily rate of 1700 MCFPD with little or no fluid production. In the event the well begins significant production of liquids, Conoco intends to run 1-1/4", 2.1#, I.J. tubing to unload the well.

In our opinion, no loss of production and/or reserves due to the above well completion will result, therefore, we respectfully request administrative approval to produce this well as a tubingless completion.

Yours very truly,

M. K. Mosley
Division Manager

cc: NMOCD - Aztec

