

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

October 8, 1976



Minerals Management, Inc.
Petroleum Center Building - Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. J. A. Snell

Administrative Order TX-48

Gentlemen:

Reference is made to your letter dated October 6, 1976, requesting administrative approval of an exception to the tubing setting depth requirements of Commission Rule 107 (d) (3) to permit setting tubing in the Dome Petroleum Corporation Federal 21 Well No. 2 located in Unit F of Section 21, Township 20 North, Range 5 West, NMPM, McKinley County, New Mexico at approximately 3000 feet.

Pursuant to the authority granted me by Commission Rule 107 (d) (4), Dome Petroleum Corporation is hereby granted the exception outlined above, subject to possible future rescission in the event waste appears to be caused thereby.

Very truly yours,

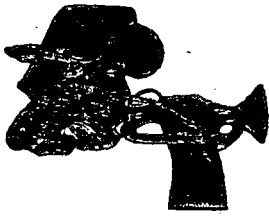
JOE D. RAMEY
Secretary-Director

JDR/DSN/og

cc: United States Geological Survey
Birmingham, New Mexico

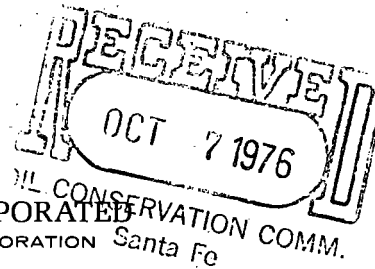
Oil Conservation Commission
Aztec, New Mexico

PVZV/2004334781



MINERALS MANAGEMENT INCORPORATED

A Division of SCIENTIFIC SOFTWARE CORPORATION



October 6, 1976

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corporation's Federal 21 Well No. 2, to set tubing perforations at 3000' with top of the pay at 5910'.

The well is completed in the Entrada formation with production established as outlined on the attached C-104. The characteristic high working fluid level of wells completed in this formation precludes the need to place the tubing further down hole.

Continued confidential treatment of this well data is appreciated.

Yours very truly,

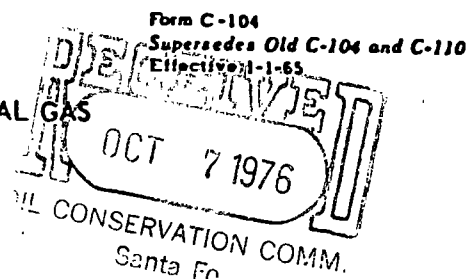
J. Arnold Snell
Area Manager

WEL/cw

Attachment

NO. OF COPIES RECEIVED		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator Dome Petroleum Corporation	
Address c/o Minerals Management Inc., 501 Airport Dr., Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Federal 21	Well No. 2	Pool Name, Including Formation Undesignated Entrada	Kind of Lease State, Federal or Fee Federal	Lease No. NM15646
Location				
Unit Letter F	2310	Feet From The N	Line and 2310	Feet From The W
Line of Section 21	Township 20N	Range 5W	, NMPM, McKinley County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 20N	Rge. 5W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-15-76	Date Compl. Ready to Prod. 9-25-76	Total Depth 6150	P.B.T.D. 5926					
Elevations (DF, RKB, RT, GR, etc.) 6818 KB	Name of Producing Formation Entrada	Top Oil/Gas Pay 5910	Tubing Depth 3001					
Perforations 5910-5915 w/2 SPF	CONFIDENTIAL						Depth Casing Shoe 6126	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
15"	10 3/4"	208			200 sacks			
8 3/4"	7"	6126			475 sacks			
-	2 7/8"	3001			-			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-21-76	Date of Test 9-27-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 17	Tubing Pressure TSTM	Casing Pressure TSTM	Choke Size
Actual Prod. During Test 203	Oil - Bbls. 203	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Arnold Snel
(Signature)
Area Manager/Minerals Management Inc.
(Title)
September 29, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.