

DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

0,501

LAND COMMISSIONER
PHIL R. LUCERO

STATE GEOLOGIST EMERY C. ARNOLD

May 27, 1977



Minerals Management Inc.
Petroleum Center Building
Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. W. E. Landry

Administrative Order TX- 53

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Commission Rule 107(d)(3) for certain Dome Petroleum Corporation wells in McKinley County, New Mexico.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 3,000 feet in the following well:

LEASE NAME

WELL NO. UNIT

S-T-R

Federal 15

2

E 15-19N-5W

The Commission reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY,

Secretary-Director

JDR/DSN/dr

cc: Oil Conservation Commission - Aztec



MINERALS MANAGEMENT INCORPORATED A Division of SCIENTIFIC SOFTWARE CORPORATION OF SCIENTIFIC SOFTWARE SOFT

MAR 1 8 1977

"L COMSERVATION COMM.
Santa Fe

March 17, 1977

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corporation's Federal 15 Well No. 2 located in Unit E of Section 15, Township 19 North, Range 5 West, McKinley County, New Mexico, to set tubing perforations at approximately 3000' with top of the pay at 5184'.

The well is completed in the Entrada formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Continued confidential treatment of the well data is appreciated.

Yours very truly,

J. Arnold Snell Area Manager

WEL/dd

Attachment

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