




OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

May 27, 1977

SCANNED

Minerals Management Inc.
Petroleum Center Building
Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. W. E. Landry

Administrative Order TX- 53

Gentlemen:

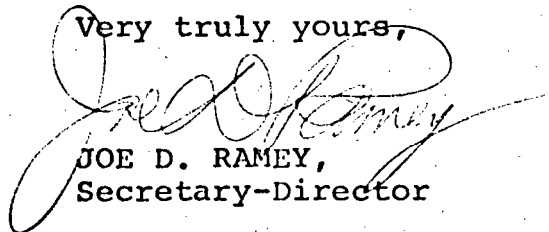
Reference is made to your request for an exception to the tubing setting requirements as contained in Commission Rule 107(d)(3) for certain Dome Petroleum Corporation wells in McKinley County, New Mexico.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 3,000 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Federal 15	2	E	15-19N-5W

The Commission reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

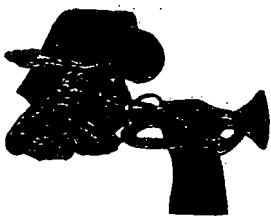
Very truly yours,



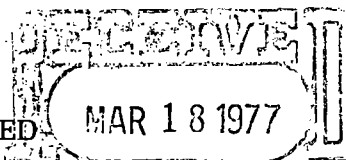
JOE D. RAMEY,
Secretary-Director

JDR/DSN/dr
cc: Oil Conservation Commission - Aztec

PVZV2004336315



MINERALS MANAGEMENT, INCORPORATED
A Division of SCIENTIFIC SOFTWARE CORPORATION



NEW MEXICO OIL CONSERVATION COMM.
Santa Fe

March 17, 1977

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corporation's Federal 15 Well No. 2 located in Unit E of Section 15, Township 19 North, Range 5 West, McKinley County, New Mexico, to set tubing perforations at approximately 3000' with top of the pay at 5184'.

The well is completed in the Entrada formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Continued confidential treatment of the well data is appreciated.

Yours very truly,

J. Arnold Snell
Area Manager

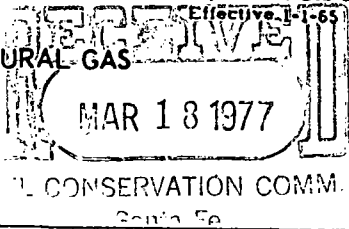
WEL/dd

Attachment

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator Dome Petroelum Corporation	
Address Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 15	Well No. 2	Pool Name, Including Formation Undesignated Entrada	Kind of Lease State, Federal or Fee Federal	Lease No. NM4953
Location				
Unit Letter E ; 1980 Feet From The North Line and 990 Feet From The West				
Line of Section 15 Township 19N Range 5W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1701, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 15 19N 5W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-15-77	Date Compl. Ready to Prod. 3-15-77	Total Depth 5428'	P.B.T.D. 5370'					
Elevations (DF, RKB, RT, GR, etc.) 6604'GR, 6617'KB	Name of Producing Formation Entrada	Oil/Gas Pay 5184'	Tubing Depth 3030'					
Perforations 5184'-5192'			Depth Casing Shoe 5426'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"-32.75#	203'	200 sx
8 3/4"	7" -23#	5426'	683 sx (2-stage)
---	2 7/8"	3030'	---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-15-77	Date of Test 3-16-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 45	Casing Pressure 45	Choke Size ---
Actual Prod. During Test 276	Oil-Bbls. 276	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manager (Signature)
Minerals Management Inc.
(Title)
1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.