



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501



DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO

STATE GEOLOGIST
EMERY C. ARNOLD

May 27, 1977



Minerals Management Inc.
Petroleum Center Building
Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. W. E. Landry

Administrative Order TX- 54

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Commission Rule 107(d) (3) for certain Dome Petroleum Corporation wells in McKinley County, New Mexico.

Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 3,000 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Navajo Allotted 15A	4	L	15-19N-5W

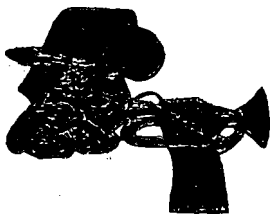
The Commission reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

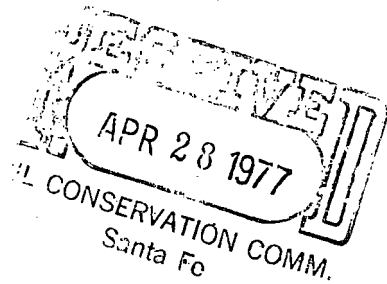
JOE D. RAMEY,
Secretary-Director

JDR/DSN/dr
cc: Oil Conservation Commission - Aztec

PVZV2004336791



MINERALS MANAGEMENT INCORPORATED
A Division of SCIENTIFIC SOFTWARE CORPORATION



April 27, 1977

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corporation's Navajo Allotted 15 Well No. 4 located in Unit L of Section 15, Township 19 North, Range 5 West, McKinley County, New Mexico, to set tubing perforations at approximately 3000' with top of the pay at 5200'.

The well is completed in the Entrada Formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Continued confidential treatment of the well data is appreciated.

Yours very truly,

W. E. Landry
Area Manager

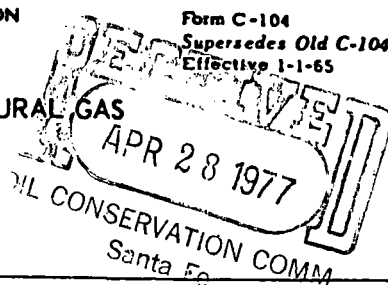
WEL/dd

Attachment

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Dome Petroleum Corporation
Address Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Navajo Allotted 15 Well No. 4 Pool Name, including Formation Papers Wash Entrada Kind of Lease Navajo Lease No. NCO-C-14-20-5377
State, Federal or Fee Allotted
Location
Unit Letter L 2310 Feet From The South Line and 990 Feet From The West
Line of Section 15 Township 19N Range 5W, NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
K 15 19N 5W TSTM --

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
X X X
Date Spudded March 26, 1977 Date Compl. Ready to Prod. April 21, 1977 Total Depth 5416' P.B.T.D. 5361'
Elevations (DF, RKB, RT, GR, etc.) 6630' GR, 6642' KB Name of Producing Formation Entrada Test Gas Pay 5200' Tubing Depth 2989'
Perforations 5200'-5207' Depth Casing Shoe 5406'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 9 5/8 209' 150
8 3/4 7 5406' 1015 (2-stage)
DV @ 2679'
--- 2 7/8 2989' ---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks April 22, 1977 Date of Test April 26, 1977 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Tubing Pressure 0 Casing Pressure 0 Choke Size ---
Actual Prod. During Test 277 Oil - Bbls. 277 Water - Bbls. 0 Gas - MCF TSTM

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Manager (Signature)
Minerals Management Inc. (Title)
April 26, 1977 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.