



TONY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

April 4, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Southland Royalty Company  
P. O. Drawer 570  
Farmington, New Mexico 87401

Attention: David Blandford

Administrative Order TX-149

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 3811 feet in the following well:

Well Name and Number: Cooper Well No. 3E

Location: Unit I, Sec. 6, T-29-N, R-11-W, San Juan Co.,  
New Mexico

Remarks: Exemption to Rule 107(d)(3) is due to lost tubing in hole and attempts to recover tubing and fish were unsuccessful.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

R. L. STAMETS,  
Division Director

RLS/MES/h

cc: Oil Conservation Division - Aztec

PV2V2005038149

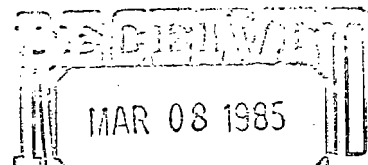
TX



March 6, 1985

**Southland Royalty Company**

Mr. R. L. Stamets  
NMOCD  
P. O. Box 2088  
Santa Fe, New Mexico 87501



OIL CONSERVATION DIVISION  
SANTA FE

Re: SRC - Cooper #3E  
(I) Section 6-T29N-R11W  
San Juan County, New Mexico

Dear Mr. Stamets:

The Cooper #3E was originally completed in January, 1982 as a dual Basin Dakota/Crouch Mesa Mesaverde producer. During completion operations, 84 joints of 1½" tubing were lost below a Baker Model "D" permanent packer, which is set at 3752'. Attempts to recover the fish, the top of which was located at 3916', were unsuccessful. The 1½" tubing was rerun with a new seal assembly and was set at 3811', or 2576' above the top Dakota perforation.

Based on the above problems in recovering the 84 joints of tubing lost below the Model "D" packer, Southland Royalty hereby requests an exception to Rule C-107, in order that the well can be produced without having to incur the expense of drilling out the permanent packer at this time.

If further information is required, please advise.

Sincerely,

*David M. Blandford*

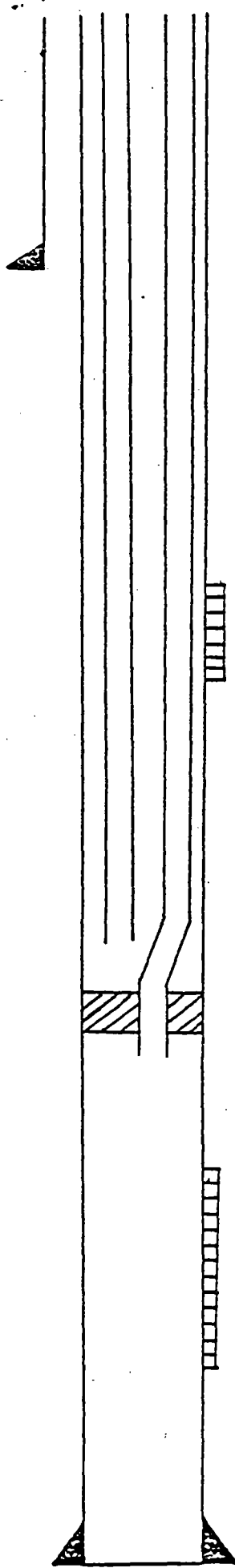
David M. Blandford  
Petroleum Engineer  
SOUTHLAND ROYALTY COMPANY

4-1-85  
Call Frank - will  
return call!

DMB/bgw

WELL #3-E

1810' FSL & 860' FEL  
Section 6, T29N, R11W  
San Juan County, New Mexico



8-5/8", 24#, K-55 casing set at 240', cemented with 160 sacks cmt.

Perforated Mesa Verde from 3650'-3696' with 8 holes.  
Frac'd with 57,640 gals of fresh water and 40,000# 20/40 sand.

1-1/2", 2.76#, V-55 tubing landed at 3677'.

Model "D" packer set at 3752'.

Top of fish @ 3916'

Perforated Dakota from 6387'-6548' with 12 holes.  
Frac'd with 98,000 gals of gelled water and 73,000# 20/40 sand.

1-1/2", 2.9#, J-55 tubing landed at 3811'.

5-1/2", 15.5#, K-55 casing set at 6681', cemented in 3 stages  
with 888 sacks cement.