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#### STATE OF NEW MEXICO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### **OIL CONSERVATION DIVISION**

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 9, 1996

Amoco Production Company P. O. Box 800 Denver, CO 80201

Attention: Pamela W. Staley

Administrative Order TX-237

Dear Ms. Staley:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number:

Florance Gas Com L Well No. 1

Location:

Unit N, Section 20, Township 28 North, Range 8 West, NMPM,

San Juan County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

William J. LeMay

Director

WJL/RJ/kv

cc: Oil Conservation Division - Aztec



Southern Rockies Business

February 8, 1996

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application For Exception to Rule 107-J(2) Requirements for Tubing of Wells Florance Gas Com L#1 Well 1190' FSL & 1450' FWL, Unit N Section 20-T28N-R8W **Basin Fruitland Coal Pool** San Juan County, New Mexico

Oil Conservation Division

Amoco Production Company hereby requests administrative approval for exception to NMOCD general rule (107-J-2) to permit production of a gas well equipped with casing larger in size than 2.7/8-inch OD without tubing. The casing in this well is 4.5-inch OD. This well is completed in the Basin Fruitland Coal Pool and is expected to produce dry gas only. The well was completed using a liquid CO2 fracture stimulation procedure which will not result in flowback of liquids or exposure of any water to the formation. Total depth of the well is less than 5000' (2251'). The well is within one mile of existing Fruitland Coal production and is not a wildcat. This well will be completed in the Fruitland Coal only and will not be a dual completion. Absence of liquid in this wellbore negates the need for tubing to lift fluids and no waste is expected to occur as a result of not having tubing in the hole.

Attached to aid in your review is a C-102 and a Sundry notice indicating drilling and cementing on the well. Should you have questions, do not hesitate to call me at (303) 830-5344.

Attachments

Sincerely

Frank Chavez, Supervisor cc:

> **NMOCD District III** 1000 Rio Brazos Road Aztec, NM 87410

Mark Rothenberg, Amoco Gail Jefferson, Amoco

DB14ct I. 100 Bas Frau, Habbs, NN 88241-1780 Dhirkt-II PO Driver DD, Attesla, NM ##211-0719 Diankt III 1000 Rlu Brazon Ril., Autec, NM 47410

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### State of New Mexico Energy, Minerals & Natural Resources Departme

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION ECEIV submit to Appropriate District Office PO Box 2088
Santa Fe, NM 87504-2088 BLM MAIL ROOM
Fee Lease - J Copies

State Lease - 4 Copies
Fee Lease - 1 Copies

95 DEC -5 PH 12: LA T AMENDED REPORT

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Operator Name   Operator Nam	·		Flor:	ince Ga					1			
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Form 3180-5 (June 1990)

## UNI D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CENTED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: Merch 31, 1993

BUREA	U OF LAND MANAGEMENT CEIVED	Expires: March 31, 1993
SUNDRY NO	TICES AND REPORTS ON WELLS	5. Lesse Designation and Serial No.
Do not use this form for proj	cosels to drill or to deepen or reentry to different fees volt.	NM-03549
•	ATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
	WALLESTON MM	
	ONO ENGINEERAL INDICATION	7. If Unit or CA, Agreement Designation
•		
1. Type of Well		
Oll Set Other		8. Well Name and No.
2. Neme of Operator	Attention:	Florance Gas Com L #1
Amoco Production Company	Patty Haefele	8. API Well No.
3, Address and Talephone No.	Total Tidolog	· ·
		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)	Basin Fruitland Coal
		11. County or Perish, State
1190' FSL 1450' F	WL Sec. 20 T 28N R 8W Unit N	
		San Juan New Mexico
12. CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE	E , REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
·		
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Frecturing
Subsequent Report	Ceeing Repair	Water Shut-Off
Final Abandonment Notice	Altering Ceeing  Other Spud and set casing	Conversion to Injection
		Dispose Water te: Report results of multiple completion on Well Completion or
		ompletion Report and Log form. )
	(Clearly state all pertinent datails, and give pertinent dates, including estimated date of	starting any proposed work . If well is directionally drilled, give
subsurface locations and measured and tru	e vertical depthe for all merkers and zones pertinent to this work.)*	
a Logen s	1 1 10/21/05 + 10.001	4 7 000" 22 II I 55 2006
Spud a 8.75" surface	hole on 12/31/95 at 10:00 hrs. Drilled to 255'. So	et 1.000 2311 J-33 surface

Spud a 8.75" surface hole on 12/31/95 at 10:00 hrs. Drilled to 255'. Set 7.000" 23# J-55 surface casing at 255'. Cemented with 75 sx Class B 50/50 poz. Circulated 4 bbls to surface. Pressure test casing to 2000 psi.

Drilled a 6.25" hole to a depth of 2251' on 1/9/96. Set 4.5" 11.6# J-55 production casing at 2251 ft. Cemented with 185 sx Class B 50/50 poz. Rig released at 09:30 hrs on 1/4/96.

Note: CBL will be run and submitted when well is completed.

14.1 hereby certify that the foregoing is true and correct Signed Patty Halfille	THIS RBU	Staff Assistant	Date	01-11-1996	
(This space for Federal or State of lice use)	BECEIVED  JAN- 2 3-1996	ACCEPTE	D FOR RE	RECORD	
Approved by Conditions of approval, if any:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 400	<b>C</b>	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and representations as to any matter within its jurisdiction.	willing to ALKIN MSJ PHATICE JAEK	Ario United States any false, fl	clicious, or fraudule	I OFFICE or	
	* Sae Instructions on Reverse S		11/2	AND DESCRIPTION OF THE PARTY OF	