STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

March 27, 1997

Amoco Production Company P. O. Box 606 Clayton, New Mexico 88415 Attention: Bill Prichard

Administrative Order TX-268

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (j) for the below-named wells.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make tubingless completions in the following wells:

Well Name, Number and Location:

BDCDGU 1935 Well No. 201, API No. 30-059-20144, Unit G, Section 20, Township 19 North, Range 35 East, NMPM, Union County, New Mexico.

BDCDGU 1935 Well No. 71, API No. 30-059-20065, Unit G, Section 7, Township 19 North, Range 35 East, NMPM, Union County, New Mexico.

BDCDGU 2035 Well No. 281, API No. 30-059-20111, Unit F, Section 28, Township 20 North, Range 35 East, NMPM, Union County, New Mexico.

BDCDGU 2034 Well No. 231, API No. 30-059-20066, Unit K, Section 23, Township 20 North, Range 34 East, NMPM, Union County, New Mexico.

BDCDGU 2034 Well No. 201, API No. 30-059-20141, Unit G, Section 20, Township 20 North, Range 34 East, NMPM, Union County, New Mexico.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

uly Director

William J. LeMay Director

WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe



Amoco Production Company



Mr. Roy Johnson State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

File: BEP 0049

MAR 17 1997

Dear Mr. Johnson:

Exception to Statewide Rule 107(J) Bravo Dome Carbon Dioxide Gas Unit Well Nos. 1935-201G; 1935-071G, 2035-281F; 2034-231K; 2034-201G Union County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers 1935-201G; 1935-071G, 2035-281F; 2034-231K; 2034-201G.

Amoco has run A 5.2" OD SDR 17 polyethlyene liner to the top of the Cimmaron Anhydrite, thereby eliminating the need for tubing.

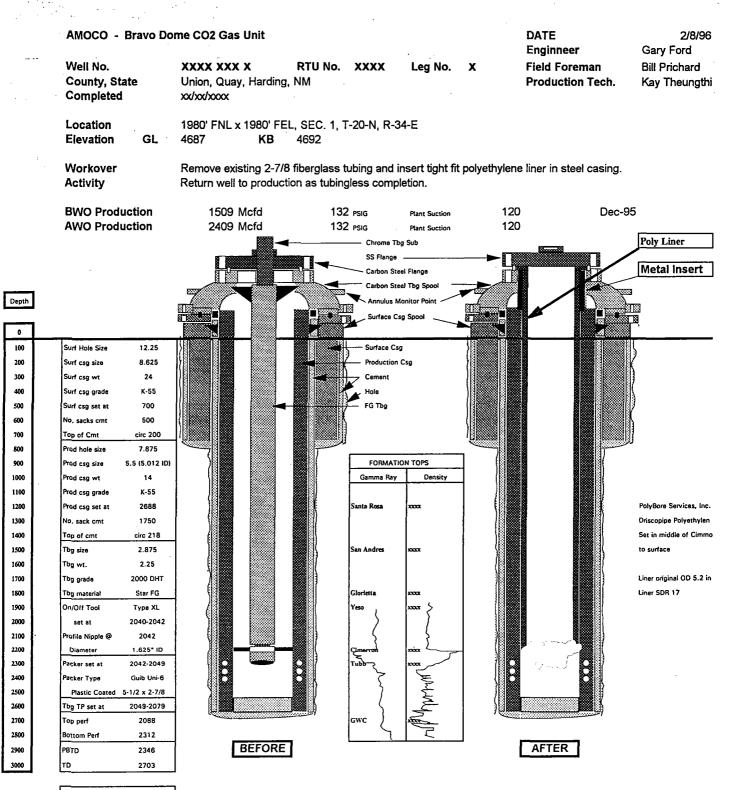
A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,

Billy E. Prichard Field Foreman

Attachments



11.22

Perforations Detail

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPF Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPF

| Reservoir Data | | | |
|----------------|-----|-------------------|-----|
| height - h, ft | 100 | res.press Pr.psig | 260 |
| net pay, ft | 84 | skin, s | -4 |
| perm - k, md | 18 | frac | Yes |

| Vell History | | |
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