



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 24, 1997

Amoco Production Company
P. O. Box 606
Clayton, New Mexico 88415
Attention: Bill Prichard

Administrative Order TX-271

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named wells.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make tubingless completions in the following wells:

Well Name, Number and Location:

BDCDGU 2035 Well No. 211F, API No. 30-059-20106, Unit F, Section 21, Township 20 North, Range 35 East, NMPM, Union County, New Mexico.

BDCDGU 1934 Well No. 91K, API No. 30-059-20063, Unit K, Section 9, Township 19 North, Range 34 East, NMPM, Union County, New Mexico.

BDCDGU 1935 Well No. 61G, API No. 30-059-20064, Unit G, Section 6, Township 19 North, Range 35 East, NMPM, Union County, New Mexico.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay", written over a large, stylized circular flourish.

William J. LeMay
Director

WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe/District IV

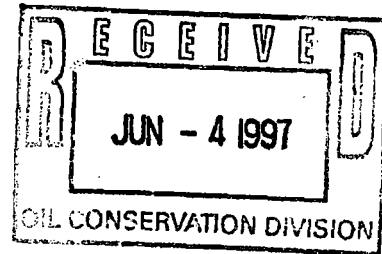
PVZV2005730498



Amoco Production Company

May 30, 1997

Mr. Roy Johnson
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well Nos. 2035-211F, 1934-091K, 1935-061G
Union County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers: 2035-211F, 1934-091K, 1935-061G.

Amoco has run A 5.2" OD SDR 17 polyethylene liner to the top of the Production Packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,

Billy E. Prichard
Field Foreman

Attachments

AMOCO - Bravo Dome CO2 Gas Unit

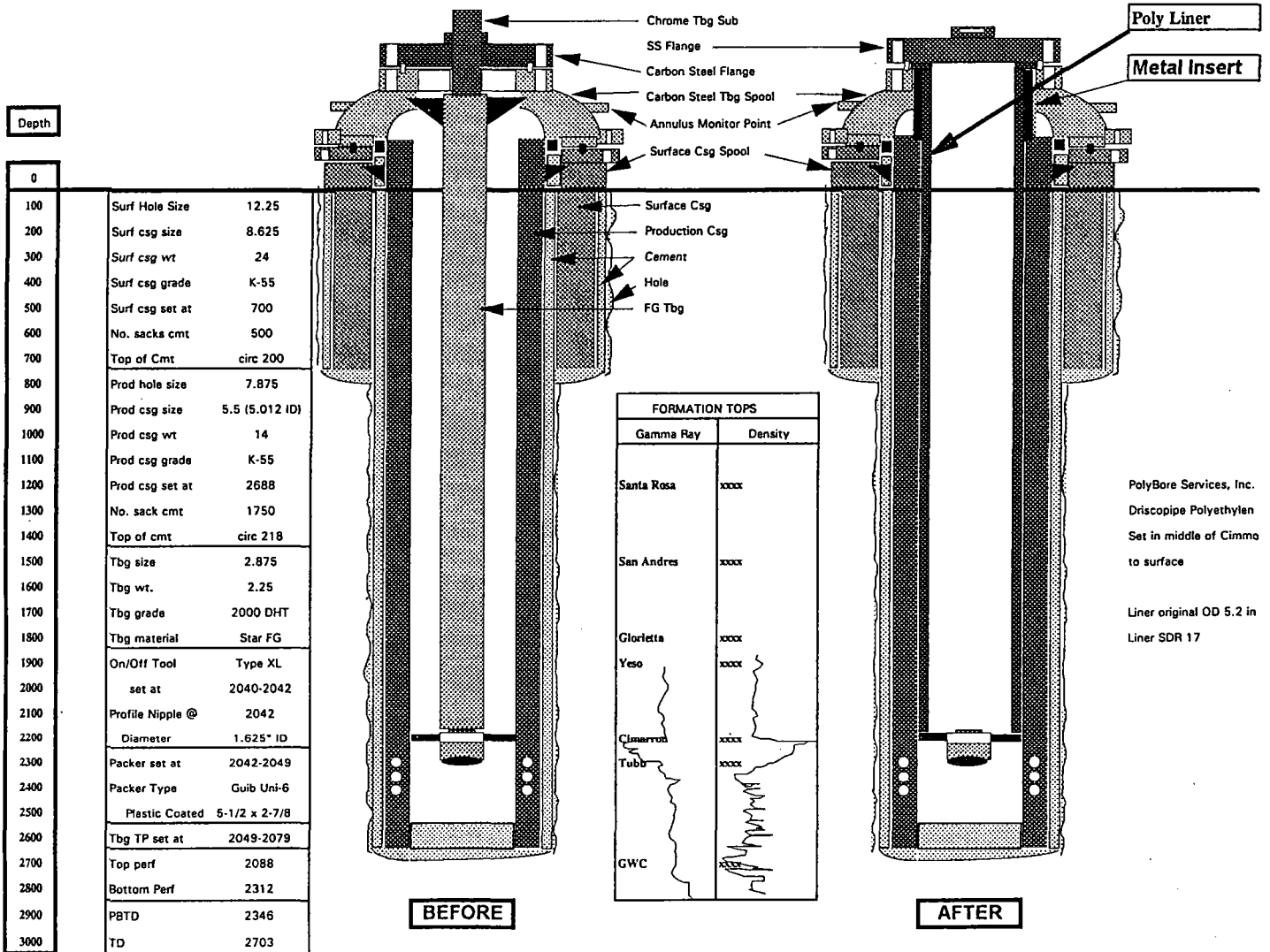
DATE 2/8/96
 Engineer Gary Ford
 Field Foreman Bill Prichard
 Production Tech. Kay Theungthi

Well No. XXXX XXX X RTU No. XXXX Leg No. X
 County, State Union, Quay, Harding, NM
 Completed xx/xx/xxxx

Location 1980' FNL x 1980' FEL, SEC. 1, T-20-N, R-34-E
 Elevation GL 4687 KB 4692

Workover Activity Remove existing 2-7/8 fiberglass tubing and insert tight fit polyethylene liner in steel casing.
 Return well to production as tubingless completion.

BWO Production 1509 Mcfd 132 PSIG Plant Suction 120 Dec-95
 AWO Production 2409 Mcfd 132 PSIG Plant Suction 120



PolyBore Services, Inc.
 Driscopipe Polyethylen
 Set in middle of Cimmo
 to surface

Liner original OD 5.2 in
 Liner SDR 17

Perforations Detail

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPF

Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPF

Reservoir Data

height - h, ft 100 res.press Pr,psig 260
 net pay, ft 84 skin, s -4
 perm - k, md 18 frac Yes

Well History