

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

September 17, 1998

Burlington Resources P. O. Box 4289 Farmington, NM 87499-4289 Attention: Peggy Bradfield

Administrative Order TX-284

pVZV2005731568

Dear Ms. Bradfield:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (j) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name, Number and Location:

Howell L Well No. 6, API No. 30-045-29648, Unit A, Section 25, Township 30 North, Range 8 West, NMPM, San Juan County, New Mexico.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

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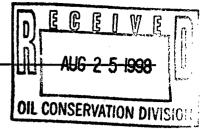
Lori Wrotenbery Director

LW/RJ/kv

cc: Oil Conservation Division - Aztec



SAN JUAN DIVISION



August 24, 1998

Mr. Roy Johnson New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Johnson:

This is an application for variance to Rule 107 Section J. We intend to drill and complete the following well in the Pictured Cliffs formation, run 4 1/2" casing and cement, and run no tubing.

## Howell L #6

NE Section 25, T-30-N, R-8-W

30-045-29648

This tubingless completion is desirable as it will allow us to economically produce reserves from the tight, low pressure Pictured Cliffs formation. Significant cost savings are realized using this method. The 4 1/2" casing will allow the well to produce at a higher rate than can be realized through smaller tubulars. It is desired to utilize 4 1/2" casing because of the availability of a variety of tools that are designed for this size and carry less risk in running.

The listed well meets the following criteria:

- is in proven fields
- is less than 4000' total depth
- does not have corrosive or pressure problems
- is not a dual completion
- will not produce any liquids or condensate (dry gas only)

Attached is a C-102 location plat for the well and a proposed wellbore schematic for the well. Please let me know if you require any additional information for this well.

Sincerely happied

Peggy Bradfield Regulatory/Compliance Administrator

xc: NMOCD Aztec District Office

District I PD Box 1980. Hobbs, NM District II PD Drawer DD. Artesia. District III 1000 Rio Brazos Rd. A:	NM 88211-0719	Energy. Manerals	of New Mexico & Natural Resources Da RVATION DIVI Box 2088 NM 87504-20	Submit to	Instruc Appropriate D State Lea Fee Lea	se - 4 Copies se - 3 Copies
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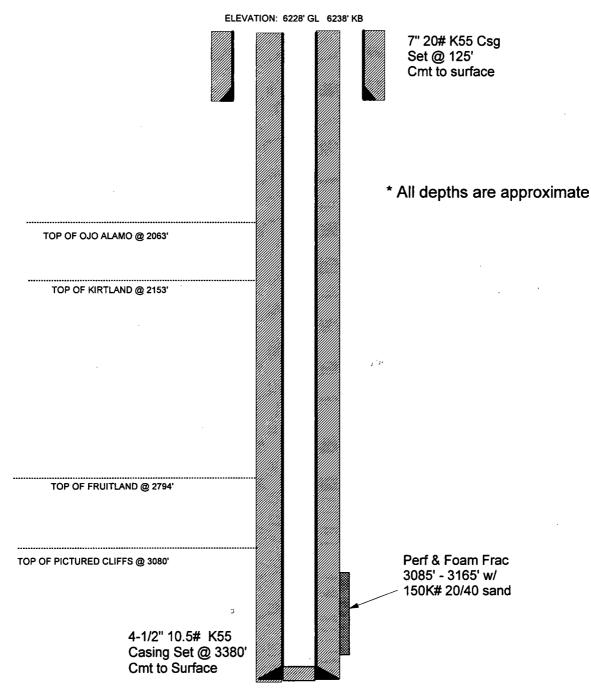
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## Howell L#6

Unit A, Section 25, T-30-N, R-08-W San Juan County, NM

## BLANCO PICTURED CLIFFS WELLBORE SCHEMATIC



PROPOSED

TD @ 3380'