Form C-142 Date 06/99

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 Distret II - (505) 748-1283 811 S. First Artesia, NM 88210 District 111 - (505) 334-6178 1000 Rio Brazos Road Aztec. NM 87410

District IV - (505) 827-7131

DIL DONGERVATIO

New Mexico Energy Minerals and Natural Resources Department W Oil Conservation Division 2040 South Pacheco Street JUN 2 3 1999 Santa Fe, New Mexico 87505 (505) 827-7131

ICATION FOR NEW WELL STATUS

SUBMIT ORIGINAL **PLUS 2 COPIES** TO THE SANTA FE **OFFICE** 

I,	Operate	or and	Well										
Operator name & address COLEMAN OIL & GAS, INC.													
1				<b>.</b>									
PO DRAWER 3337 FARMINGTON, NM 87499								·			004	838	
Contac	Contact Party										Phone		
	GWEN L. ALSTON							(505) 327-0356					
	y Name						Well Number API Number						
<u>MAR</u>							1 30-045-29889						
UL B	Section 15	Towns 26N		Feet From T	he	North/South NORTH	Line		rom The 850	East/West Line County EAST SAN JUAN		County SAN JUAN	
11.	Date/Ti	me Int	formation									· · · · · · · · · · · · · · · · · · ·	
Spud D			Spud Time	Dat	e Comp	leted	Pool						
04/	08/99		1:00pm	05	/18/	99	BAS	SIN	FRUITLA	$\overline{ND}$	COAL	· · · · · · · · · · · · · · · · · · ·	
111.	Attach (	copies	of Form C-	103 or Fede	erai Fo	rm 3160-5	shov	wing d	ate/time of	drillin	g comme	nced and Form C-	105 or
	Federa	l Form	3160-4 sho	wing well w	as cor	mpleted as	a pr	oduce	r.		-		
IV.	Attach a	a list o	f all working	interest ow	ners v	vith their p	ercer	ntage i	nterests.				
V.													
State of NEW MEXICO )													
	ss. County of SAN JUAN )												
ŀ	•												
G. CHRIS COLEMAN being first duly sworn, upon oath states:													
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.													
2. To the best of my knowledge, this application is complete and correct.													
P(0, 0)													
Signature Title VICE-PRESIDENT Date 06/21/99													
SUBSCRIBED AND SWORN TO before me this 21st day of JUNE 1999.													
0000				Deloie file	u 113 <u>-</u>	uay	7	7	, (X -	<u> </u>	$\varphi$		
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## FOR OIL CONSERVATION DIVISION USE ONLY:

01/02/2000

VI. **CERTIFICATION OF APPROVAL:** 

My Commission expires:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Notary Public

Signature	Title 00	Date
Mark Harry	P.C. Spore.	825-79
	— — <del>/</del>	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII.

NOTICE: The operator must notify all working interest owners of this New Well certification.

FORM 3160-4 SUBMIT IN DUPLICATE\* FORM APPROVED (July 1992) OMB NO. 1004-0137 (See other instructions ons **UNITED STATES** Expires: February 28, 1995 reverse side) S. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** NM-33015 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* NAVAJO (surface) OIL GAS 7. UNIT AGREEMENT NAME X 1a. TYPE OF WORK 16. TYPE OF WELL NEW X PLUG DIFF 8. FARM OR LEASE NAME, WELL NO. DEEPEN OVER RACK LV Gripes FINJUNY! DEGVE 2. NAME OF OPERATOR MARIA#1 COLEMAN OIL & GAS . INC. 9 API WELL NO 3. ADDRESS AND TELEPHONE NO 45-29889 10. FIELD AND POOL OR WILDCAT DRAWER 3337, FARMINGTON. N.M. 87499, (505) 327-0356 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.\*) BASIN FRUITLAND COAL GA B. SEC 115 26N 12W 790 FNL & 1850 FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY At top prod. interval reported below 15-26N-12W NMPM At total depth 14 PERMIT NO DATE ISSUED 12. COUNTY OR PARISH 13 STATE 03/25/99 SAN JUAN NM 15. DATE SPUDDED 16. DATE T.D. REACHED 7. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB. RT. GR. ETC.) 19. ELEV. CASINGHEAD 04/08/99 04/10/99 05/18/99 6128 GR 6127 GL 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., ROTARY TOOLS CABLE TOOLS 23. INTERVALS **HOW MANY®** DRILLED BY 1480 GL MD 1434 GL TVD TVD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE PERFORATIONS 1327-1342 GL MD, BASIN FRUITLAND COAL NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED SCHLUMBERGER TLD-CNT, AIT-GR,PCL-GR-CL NO CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 7" J-55 20 135.85 8 3/4" SURFACE 4 1/2" J-55 1479.25 6 1/4" SURFACE 10.50 LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) SIZE PACKER SET (MD) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED **INTERVAL** NUMBER SIZE 1327-1342 PAD 10,665 GALS 20#/GAL , 47.973# 1327-1342 .41" 4JSPF 20/40 ARIZONA SAND W/ 21,623 GALS 20#/GAL CROSSLINKED GEL

				\							
33.*				PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION N	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)									
05/23/99		PUMPING									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OILBBLS.	GASMCF.	WATER-BE	BL.	GAS-OIL RATIO			
05/24/99	24	1/8"	TEST PERIOD	0	1.5	1	00				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-MCF.		WATER-BBL	OIL GRAV	ITY-API (CORR.)			
10 PSIG	2 PSIG	2 PSIG 24-HOUR RATE			1.5	100					
34. DISPOSITION OF GAS (Sold	TEST WITH	ST WITNESSED BY									
	VEN	ITED, WAITI	NG ON PIPE	LINE			N	1H			
35 LIST OF ATTACHMENTS											

35. LIST OF ATTACHMENTS

SIGNED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

Second for Additional Data on Boyama Sida

**ENGINEER** 

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

JUN U 7 1999

FARMINGTON FIELD OFFICE BY\_\_\_\_\_ShVC

drill-stem, tests, including depth inter- recoveries);			88. GE	GEOLOGIC MARKERS			
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.			ТОР	
Ojo Alamo	214 Ft				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	382 Ft						
Fruitland	1056 Ft						
Pictured Cliffs	1346 Ft						
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In Lieu of Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT-" for such proposals 99 APR 19 AMII: 07 Lease Designation and Serial No. NM-33015 070 FARMINGTON, NM If Indian, Allottee or Tribe Name Navajo (Surface) SUBMIT IN TRIPLICATE If Unit or CA, Agreement Designation Type of Well 8. Well Name and No. Oil Well 🗵 Gas Well Other Maria #1 2. Name of Operator 9. API Well No. 30045 29889 COLEMAN OIL & GAS, INC. 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area PO Drawer 3337, Farmington, NM 87499 (505) 327-0356 **Basin Fruitland Coal** Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 790' FNL & 1850' FEL, Section 15, T26N, R12W San Juan County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Notice of Intent □ Abandonment ☐ Change of Plans ☐ New Construction ☐ Recompletion ☐ Plugging Back ☐ Non-Routine Fracturing X Subsequent Report ☐ Water Shut-Off Casing Repair ☐ Final Abandonment ☐ Altering Casing Conversion to Injection Other see below ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* SPUD WELL APRIL 8, 1999 @ 1:00PM. DRILLED 8 ¼ "SURFACE HOLE FROM SURFACE TO 140 FT. GL. RAN 134.85 FT OF 7" 20# J-55 & SET @ 135.85 FT GL., CEMENTED W/ 65 SACKS CLASS B W/ 3% CACL & 1/4 PER SACK CELLOFLAKE. CIRCULATED 4 BBLS CEMENT TO RESERVE PIT. NIPPLED UP & PRESSURE TESTED BOP, MANIFOLD & CASING TO 600 PSI. DRILLED 6 1/2" TO 1480 FT GL. TD WELL @ 1480 FT GL. ON April 10, 1999 @ 4:00PM. RAN 34 JTS 4 1/2" 10.50# ST&C J-55. LANDED CASING AT 1479.25 FT. GL. CEMENTED WITH 120 SACKS CLASS B W/ 2% METOSILICATE, 1/4 PER SACK CELLOFLAKE. TAILED WITH 50 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CACL. CIRCULATED 10 BBLS OF CEMENT TO RESERVE PIT. OPEN HOLE LOGS RAN SCHLUMBERGER TLD-CNT-GR-HACL, AND AIT-GR-HCAL DATED 04/11/99. 14. I hereby certify that the foregoing is true and correct 04/14/99 (MICHAEL T. HANSON) Title ENGINEER Date (This space for Federal or State office use) Title Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

statements or representations as to any matter within its jurisdiction.

## COLEMAN OIL & GAS, INC. WORKING INTEREST OWNERS PERCENTAGE INTEREST

## MARIA #1

OWNER NAME	PERCENT
COLEMAN OIL & GAS, INC.	69%
GEORGE E. COLEMAN	5%
BARBARA M. COLEMAN	2%
CC PRODUCTION	10%
MARILYN D. OR JERRY D. LONG	1%
GLADE PARTNERSHIP	1%
VERN ANDREWS	1%
ALAN P., EMMENDORFER	1%
ALAN WEST HAHN	2%
MICHAEL T. HANSON	1%
PEAK PRODUCTION COMPANY	5%
JOHN C. THOMPSON	2%
TOTAL ALL WORKING INTERST OWNERS	100%