JUN-23-33	WŁU	12:20	111

New Mexico

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<u>P</u>. 02 Form C-142 Date 06/99

District 1 - (505) 393-6161 Energy Minerals and Natural Resources Department 1625 N. French Dr 15 163 Hobbs, NM 88241, 1980 Distret II - (505) 748-1283 811 S. First Artesia, NM 88210 District 111 - (505) 334-617 1000 Rio Brazos Road Aztec, NM 87410 -Diurici IV 1305 DOTH DERVATION DIVISION

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL **PLUS 2 COPIES** TO THE SANTA FE OFFICE

APPLICATION FOR NEW WELL STATUS

				<u></u>							
JI.	Operat	or and We	ell.								
Opera	tor name & a	ddress								OGRID N	umber
SI	X RESOU	JRCES, I	NC.								
P.	0. Box	5061								02045	51
im	dland,	TX 7970	4						J	02010	, <u> </u>
Contac	t Party									Phone	
		Morga:	n							915-	-685-1761
	ty Name							Well Number	r	API Numb	er
		25 State		,	·			99		30-0	015-30497
UL	Section Township Range Feet From The North/South Line Feet From The East/									Vest Line	County
L F	25	17S	28E	1650	<u>North</u>		2;	289	Wes	t	Eddy
II. Spud (ime Inform									
1			Time	Date Con		Pool					
III.		999 1005			ry 15,19	<u>99</u>	<u>Rec</u>	l Lake (QN-GB	-SA)	
Iŧt,	Attach	copies of i	orm C-	103 or Federal F	orm 3160-	5 shov	ving c	late/time of	fdrilling	g comme	nced and Form C-105 or
15.7	recera	11 Form 316	ou-4 sno	wing well was co	ompleted as	s a pro	oduce	r.			•
IV.	Attach	a list of all	working	interest owners	with their p	ercen	tage	interests.			
_V	AFFIDA	AVII:									
	.										
	State o	f <u>TEX</u>	KAS)							
i	_	_		SS .							· · · · · · · · · · · · · · · · · · ·
	County	of <u>Mid</u>	and)							!
	Tohr	n Dool									
	00111	1 POOT	being fir	st duly sworn, u	pon oath st	ates:					
	1.	I am the (Operator	, or authorized r	epresentati	ve of	the O	perator, of	the ab-	ove-refer	enced well
	2.	To the be	st of my	knowledge, this	application	ı is co	mplet	e and corre	ect.		
		W /\ #/	,								. 1 1
Signa	ture	M. M.			TitleV	ice E	resi	dent		Dat	e 6/23/99
_) :								_	
SUBS	CRIBED,	AND SWC	RN TO	before me this e	<u> 23-4</u> day	of J	UN	. 19	9 9.		
	(5)	C				,	1			00	
	JA YRAIC				4	art	de	v b.1	Lic	bhe	.
	V 1 -		<i>l</i> '.		Not	ary Pu					
My Co	ommission	expires:	7/26	101		•					į
	7	9		ين و من المنابع							
FOR !	OIL COM	SERVATIO	N DIVIS	ION USE ONLY	<u> </u>						
180 m	SAUTE	FICATION offication is t	,		•						
VI	CERT	FICATION	OF APP	PROVAL:	•						
Jan.	"THIO AD	ofication is h	ereby an	proved and the a	bove-referen	ced w	ell is o	lesionated a	New V	Veil By c	ony bereof the Division
	notifies	ne Secreta	ry of the	Taxation and Rev	enue Depart	ment c	of this	Approval.		, t b, b	opy hereof, the Division
								Andrea and			
Signatu	ire /	11	100	T	itle	Λ 4					Date
	MA	n he la	U.K.		PE.	16	ے (ļ	1.26.99
		VW IN		/	/· · · · ·		<u> </u>			<u>,</u>	001
						•					112-100
VII.	DATE O	F NOTIFICA	ation to	O THE SECRETA	RY OF THE	TAXA [*]	TION	AND REVE	NUE DE	PARTME	NT: <u>6/30/47</u>

NOTICE: The operator must notify all working interest owners of this New Well certification.

Form C-103

TELEPHONE NO. 915/685-1761

DATE _ 3-3-99

State of New Mexico Revised 1-1-89 Energy, Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-015-30497 Santa Fe, NM 87505 DISTRICT II Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 MAR 1 5 1999 STATE FFF 22232425 DISTRICT III 6State Oil & Gas Lease No 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSELS DIFFSIA Lease Name or Unit Agreement Name Marathon 25 State Type of Well: MET X WELL OTHER «Well No. aName of Operator SDX Resources, Inc. 9 Pool name or Wildcat Address of Operator PO Box 5061, Midland, TX 79704 Red Lake (QN-GB-SA) 4Well Location 2289 1650 Feet From The North West Unit Letter Line and Feet From The Line 25 28F 178 **NMPM** Eddy Township Range toElevation (Show whether DF, RKB, RT, GR, etc. 3689' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Spud & Set Surf & Prod Csg. OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud 12-1/4" hole 1-25-99. Drill to 409'. Run 10 jts 8-5/8" 24# J55 csg. Set @ 404'. Cmt w/325 sx Class C cmt. Circ 115 sx. WOC 18 hrs. Drill 7-7/8" hole to 3510' TD. Reach TD 1-31-99. Ran DLL-GR & LDT-CNL-GR logs. Ran 98 jts 15.5-17# K55 csg + 7 jts LT&C 15.5# csg + 51 jts ST&C & 39 jts LT&C 17# csg. Land @ 3503'. Cmt w/450 sx 63/35 POZ C lead + 450 sx Class C tail. Circ 5 sx to pit. Release Rig 2-1-99. WO Completion. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 02-19-99 TITLE Regulatory Tech. SIGNATURE

(This space for State Use)

TYPE OR PRINT NAME Bonnie Atwater

ORIGINAL SIGNED BY TIM W. GUM

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St

WELL API NO.

30-015-30497

DISTRICT II P.O. Drawer DD, Artesia	P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								5. Indicate Type of Lease STATE FEE						
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410										6. State Oil & Gas Lease No.					
WELL CO	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									W. Carlotte					
1a. Type of Well: OIL WELL	GA	S WELL [DRY	OTHER					7.	Lease Name o	r Unit Agree	ment Nar	ne		
b. Type of Completion: NEW WELL WORK OVER	DEEPE		NIIG D	IFF ESVR					N	arathon 25	State				
2. Name of Operator			·					,	1	Well No.			······································		
SDX Resources, in	1C.								9				· · · · · · · · · · · · · · · · · · ·		
3. Address of Operator PO Box 5061 Midla	and TX 70	2704								Pool name or \ ed Lake (Q		١			
4. Well Location	2110, 170 75	3704						-				<u>' </u>			
Unit Letter _	<u>F</u> _	1650	Feet From The _		North	Li	ne and _	2	289	Feet Fr	om The	W	est Line		
Section	25			78	Range	2	28E		NMPI		····	Edd			
01/25/99	11. Date T.D. 01/31/9		12. Date Co 02/1		ady to Prod.)		13. Eleva 3689' C		(DF &	RKB, RT, GR,	etc.)	14. Elev	. Casinghead		
15. Total Depth 3510		lug Back T.C 3480	0		ttiple Compl. H y Zones?	low		Interv Drilled		Rotary Tools		Cable To	ools		
19. Producing Interval(s), 2715 - 3151		etion - Top, l	Bottom, Name							2	0. Was Dir	ectional Yes	Survey Made		
21. Type Electric and Other Logs Run DLL-GR, LDT-CNL-GR & GR-CCL								22. Was Well Cored NO							
23 .		C	ASING RI	COR	D (Repo	rt all	strings	set	in w	/eli)					
CASING SIZE	WEIG	HT LB/FT.	DEPT	H SET							OUNT PULLED				
8-5/8"		# J-55		04'			2-1/4"			325 sx C Circ			None		
4-1 <i>[</i> 2"	15.	5# - 17#	35	3503'			7-7/8" 450 sx			sx 63/53 POZ + 450 sx C, Cir			None		
· · · · · · · · · · · · · · · · · · ·					_						<u> </u>				
24.		L	INER RECO	_			25. TU			TUI	BING RECORD				
SIZE	ТОР		воттом	SACKS	CEMENT	sc	SCREEN		SIZE		DEPTH		PACKER SET		
				ļ					2-3/8"		316	9			
26. Perforation record	(interval siz	e and num	nber)	<u> </u>	<u></u>	77 A	CID S	HO.	T FR	ACTURE	CEMEN	T. SQL	JEEZE, ETC.		
2715', 17, 19, 21,			•	6, 28, 5	54, 62,		TH INTE			AMOUNT	AND KIND	MATER	IAL USED		
77, 2901, 16, 30, 3	32, 40, 49,	51, 62, 70	6, 86, 90, 300	7, 22, 3	6, 60, 79,		2715 - 3	151		A: 2	& NEFE				
90, 3103, 28, 38, 4	46, 51 (1 s	pf, 39 sho	ots, 4" select fi	e)						F: 55,56		gal Delta 20 + 95,000# 16/30			
						<u> </u>				l	+ 35,000	J# 12/20) Sa		
28.					DUCTIO						1 144-11 04	atua (Da	nd or Shut in)		
Date First Production 02/24/99		Pump	duction Method (F 2" x 1-1/2" x	12' RW	AC						<u> </u>	Р	od. or Shut-in) rod 9as - Oil Ratio		
Date of Test 02/28/99	Hours Tes	sted 24	Choke Size		d'n For t Period	Oil - Bb	L. 35	Gas - M0			ater - BbL 140	'	1235		
Flow Tubing Press.	Casing Pr	essure	Calculated 24 Hour Rate	Oil	- B bL. 85	G	as - MCF 105	<u> </u>	Wate	r - BbL. 140	Oil Grav	vity - API -	(Соп.)		
29. Disposition of Gas (S	Sold, used for	fuel, vented,	, etc.)								nessed By Morgan				
30. List Attachments Deviation Survey,	Logs		······································		<u> </u>										
31. I hereby certify that to	he information	n shown on l	both sides of this	orm is tru	e and complet	te to the	best of m	y kno	wledge	and belief					
Signature BB	nnie	<u> Mul</u>	rater	Printed Name						_e Regulato	ry Tech.	Da	o3/15/99		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

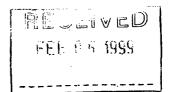
Southeastern New Mexico

Northwestern New Mexico

T. Anhy	<i></i>	T.	Canyon	T. Ojo	Alamo _	T	. Penn.	"B"	
T. Salt		430.0 T.	Strawn	T. Kirtl	and-Fruit	tland T	T. Penn. "C"		
B Salt		595.0 T	* Atoka 1		ured Cliff	is T	T Penn "D"		
T. Yate:	s	740.0 T.	Miss	T. Cliff	T. Cliff House T. Menefee T. Point Lookout			lle	
T. 7 Riv	ers	900.0 T.	. Devonian 7		efee	T	. Madiso	on	
T. Que	en	1440.0 T.	Silurian	T. Poir	t Lookou	ıt T	. Elbert		
T. Gray	burg _	1888.0 T.	Montoya	T. Man	icos	T	. McCra	cken	
T. San A	Andres	2172.0 T.	Simpson	T. Gall	up	T	. Ignacio	Otzte	
T. Glori	eta	T.	McKee	Base C	Breenhor	n T	. Granite	e	
T. Padd	lock	T.	Ellenburger	T. Dak	ota	T			
T. Bline	bry	T.	Ellenburger Gr. Wash	T. Mor	rison	T			
T. Tubb)	T.	Delaware Sand	T. Todi	ilto	T			
T. Drink	card	T.	Bone Springs	T. Entr	ada	T			
T. Abo		T.		T. Win	gate	T			
T. Wolfd	camp _	T.		T. Chir	ile	T	·		
T. Penn	1	Т.		T. Perr	nain	Т	_	*	
T. Cisco	O (Bough	C) T.		T. Pen	n. "A" 🔔	T	•		
			OIL OR GAS	SANDS OF	ZONES	•			
No. 1, fi	rom	to		No.	3, from		to		
No. 1, from to No. 2, from to			 No.	No. 4. from			to		
•	•••••	••••••		 NT WATER			•••	***************************************	
Indudo	data on	rata of water	inflow and elevatio						
			· · · · · · · · · · · · · · · · · · ·						
			to						
NO. 2, 11	rom		to	***************************************	re	et		************	
NO. 3, 1	rom		to		те				
		LITHOLO	GY RECORD		litional st	neet if necess	sary)		
From	To	Thickness	OGY RECORD	(Attach add		Thickness		Lithology	
From	То	Thickness in Feet	Lithology		itional st			Lithology	
0.0	150.0	Thickness in Feet 150.0	Lithology Caliche/Redbed	(Attach add		Thickness		Lithology	
0.0 150.0	150.0 200.0	Thickness in Feet 150.0 50.0	Lithology Caliche/Redbed Sand/Gravel	(Attach add		Thickness		Lithology	
0.0 150.0 200.0	150.0 200.0 430.0	Thickness in Feet 150.0 50.0 230.0	Lithology Caliche/Redbed Sand/Gravel Anhy	(Attach add		Thickness		Lithology	
0.0 150.0 200.0 430.0	150.0 200.0 430.0 595.0	Thickness in Feet 150.0 50.0 230.0 165.0	Lithology Caliche/Redbed Sand/Gravel Anhy Salt	(Attach add		Thickness		Lithology	
0.0 150.0 200.0 430.0 595.0	150.0 200.0 430.0 595.0 1440.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0	Lithology Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo	(Attach add		Thickness		Lithology	
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SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

Marathon 25 # 9 Eddy County, NM



409	4.09	1 1/4	2.19	8.95	8.95
900	4.91	1	1.75	8.59	17.54
1400	5.00	1 1/4	2.19	10.94	28.48
1898	4.98	2	3.50	17.43	45.91
2393	4.95	1 1/4	2.19	10.83	56.74
2891	4.98	1	1.75	8.72	65.45
3416	5.25	1	1.75	9.19	74.64
3510	0.94	3/4	1.31	1.23	75.87

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the day of ______, 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.

BRANDI CLEVENGER
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-48-6002

Votary Public

SDX Resources Inc.

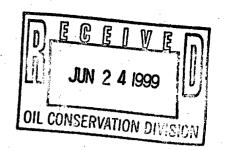
J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS

FOR C-142 FILING

PROPERTY	PROPERTY NAME	DECK	EFFECTIVE DATE	OWNER	OWNER NAME		D.D.I.	PREPAYMENT LEASE WELL	COST	AFIL
		·							**	
021000-09	MARATHON 25 STATE #9	A	**BASE**	3604205	HIBERNIA "II"	•	0.80000000	021000-09	0.	N
LOE AFTER	HIBERNIA FARMOUT TO TARA			9999802	STEPHEN G. SELL		0.12600000	000099-	ο '	Y
				9999803	JOHN D. POOL		0.05400000	000099-	0	Y
	•			9999812	FRED C. COREY		0.01333333	021000-09	0	Y
				9999814	CHARLES M. MORGAN		0.00666667	021000-09	0	¥
				+++ DEC	P TOTAL 5 OLIVEDS		1 00000000			

SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761



June 23, 1999

Mr. Rand Carroll
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Re: Application for New Well Status

Marathon 25 State #9
Eddy County, New Mexico

for E. Wicklia

Dear Mr. Carroll:

Please find enclosed one original and two copies of the Application for New Well Status on the captioned well.

If you should have any questions or need additional information, please contact me. Thank you for your consideration and prompt attention to this matter.

Sincerely,

Barbara E. Wickham

\bw

Enclosures