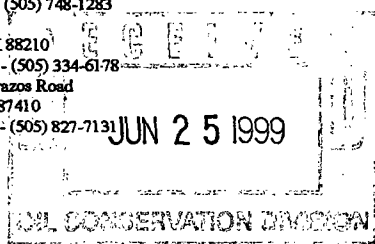


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET, ARTESIA, NM 88210								OGRID Number 025575	
Contact Party DENNIS P. MAUPIN								Phone (505) 748-4344	
Property Name RIVERSIDE ASS STATE COM						Well Number 1		API Number 30-015-30563	
UL I	Section 8	Township 17S	Range 27E	Feet From The 1650	North/South Line SOUTH	Feet From The 660	East/West Line EAST	County EDDY	

II. Date/Time Information

Spud Date 2/25/99	Spud Time 9:30 a.m.	Date Completed 3/30/99	Pool CROW FLATS MORROW
----------------------	------------------------	---------------------------	---------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO)
County of EDDY) ss.

DENNIS P. MAUPIN, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Dennis P. Maupin Title TAX DEPT. ASST. MGR. Date 06/23/99

SUBSCRIBED AND SWORN TO before me this 23rd day of JUNE, 1999.

Suzanne R. Pearson
Notary Public

My Commission expires: 9/6/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>7-1-99</u>
---------------------------------	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005848/54

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30563

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-1551

7. Lease Name or Unit Agreement Name

Riverside ASS State Com

8. Well No.

1

9. Pool name or Wildcat

Crow Flats Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I: 1650 Feet From The South Line and 660 Feet From The East Line

Section 8 Township 17S Range 27E NMPM Eddy County

10. Date Spudded

2-22-99

11. Date T.D. Reached

3-16-99

12. Date Compl. (Ready to Prod.)

3-30-99

13. Elevations (DF& RKB, RT, GR, etc.)

3368' GR

14. Elev. Casinghead

15. Total Depth

9150'

16. Plug Back T.D.

9097'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40-9150'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8861-8911' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, BHC & Laterolog

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1432'	12-1/4"	800 sx - circulate	
5-1/2"	17#	9150'	7-7/8"	650 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8751'	8797'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8861-8911' w/204 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

28.

PRODUCTION

Date First Production 4-2-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 4-4-99	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 69	Gas - MCF 4210	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 2770	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 69	Gas - MCF 4210	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tony Vasquez

30. List Attachments

Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rusty Klein

Printed
Name

Rusty Klein

Title Operations Tech. Date 5-28-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 8175'
B. Salt _____	T. Atoka _____ 8559'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 640'	T. Silurian _____
T. Grayburg _____ 1048'	T. Montoya _____
T. San Andres _____ 1296'	T. Simpson _____
T. Glorieta _____ 2696'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 4752'	T. Morrow _____ 8786'
T. Wolfcamp _____ 5936'	T. Chester _____ 9029'
T. Penn _____ 7726'	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1014	1014	Surface				
1014	1421	407	Anhydrite & dolomite				
1421	4085	2664	Dolomite				
4085	5170	1085	Dolomite & sand				
5170	5845	675	Dolomite				
5845	6317	472	Lime				
6317	6577	260	Lime, sand & shale				
6577	9150	2573	Lime & shale				

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30563
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1551
7. Lease Name or Unit Agreement Name	Riverside ASS State Com
8. Well No.	1
9. Pool name or Wildcat	Crow Flats Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED OCD-ARTESIA
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>17S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 20" hole with rat hole machine at 9:30 AM 2-25-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Gary w/OCD-Artesia of spud. Resumed drilling a 12-1/4" hole with rotary tools at 10:00 PM 2-26-99.

TD 1432'. Ran 32 joints of 8-5/8" 24# J-55 8rd ST&C (1436.33') of casing set at 1432'. 1-Texas Pattern notched guide shoe set at 1432'. Float collar set at 1384'. Cemented with 600 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl2 (yield 2.01, weight 12.6). Tailed in with 200 sacks Premium Plus with 2% CaCl2 (yield 1.32, weight 14.8). PD 11:30 PM 2-28-99. Bumped plug to 725 psi, OK. Circulated 78 sacks. WOC. Nipped up and tested to 3000 psi for 30 minutes, OK. Drilled out at 6:00 PM 3-1-99. WOC 18 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 3, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 3-11-99
CONDITIONS OF APPROVAL, IF ANY:

5716SS1 V3R7M0 961108

Print Key Output

S1021663

05/26/99 Page 1
09:29:35

Display Device : TWS1
User : TOMW

WELD35 Joint Billing Division Order Inquiry by Property Number 5/26/99
9:29:29

Property : 047395 001 RIVERSIDE ASS STATE COM #1 YFC
Deck : B1 GWI BEFORE PAYOUT
Effective month/year : 02 / 1999

Owner	Seq	Owner Name	Inter Co#	Decimal Interest	Interest Type	Date Changed
005000	00	ABO PETROLEUM CORPORATION		.05000000	01 WOR	2/18/1999
195392	00	CONCHO RESOURCES INC.		.50000000	01 WOR	2/18/1999
640010	00	MYCO INDUSTRIES, INC.		.05000000	01 WOR	2/18/1999
994100	00	YATES DRILLING COMPANY		.05000000	01 WOR	2/18/1999
999900	00	YATES PETROLEUM CORPORATION		.35000000	01 WOR	2/18/1999

Bottom

Total Interest : 1.00000000

F3=Exit F12=Previous