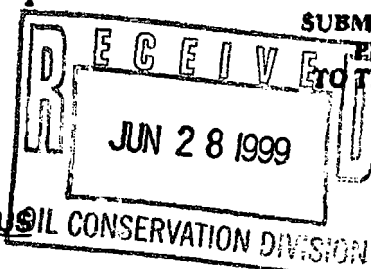


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1080  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7191

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



## APPLICATION FOR NEW WELL STATUS

## I. Operator and Well

Operator name & address E.G.L. RESOURCES INC P.O. BOX 10886, MIDLAND, TX 79702						OGRID Number 173413	
Contact Party DARREN PRINIZ						Phone 915-687-6560	
Property Name OXY YATES FED 14				Well Number #3		API Number 30-015-30594	
UL	H	Section 14	Township 20S	Range 28E	Feet From The 2310	North/South Line N	Feet From The 660
						East/West Line E	County EDDY

## II. Date/Time Information

Spud Date 3/12/99	Spud Time 7 AM	Date Completed 3/28/99	Pool RUSSELL YATES LOWER
----------------------	-------------------	---------------------------	-----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
IV. Attach a list of all working interest owners with their percentage interests.  
V. AFFIDAVIT:

State of Texas )  
County of Midland ) ss.

Darren Priniz being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Secretary Date 6/25/99

SUBSCRIBED AND SWORN TO before me this 25 day of June 1999.

WILLIAM L. PORTER  
NOTARY PUBLIC  
State of Texas  
Comm. Exp. 04-18-2001

[Signature]  
Notary Public

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Iboe</u>	Date <u>7-1-99</u>
---------------------------------	---------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005848610

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

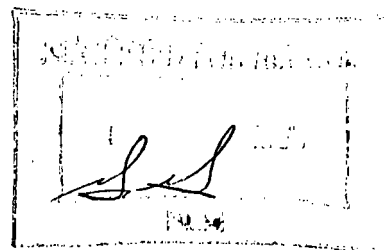
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <u>LC 050797</u> <del>WM 6856-62</del>
2. Name of Operator E.G.L. Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 371, Midland, Texas 79702	3b. Phone No. (include area code) (915) 682-3502	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FE 2310 FM <i>Sec 14 T20S R20E</i>		8. Well Name and No. Oxy Yates 14 Fed # 3
		9. API Well No. 30-015-30594
		10. Field and Pool, or Exploratory Area Undes / WC Yates
		11. County or Parish, State Eddy / New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT "A"



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Darren Printz	Title Secretary
Signature <i>[Signature]</i>	Date 4/20/99

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT A

E.G.L. RESOURCES, INC.

OXY YATES FEDERAL 14#3

- 3-9-99 Building location
- 3-11-99 Move in Rig.
- 3-12-99 Notified BLM TD 256.
- 3-13-99 TD 703'
- 3-14-99 TD 762. Ran Dev survey at 732' (1 degree). Laid down drill pipe. Could not get csg below 100'. Stood back csg. Picked up bit & 3DC. SDFN.
- 3-15-99 Cleaned to 280'. Ran csg. to 90'. No good. SDFN
- 3-16-99 Went in hole with csg to 113' while waiting on mud pit. Starting washing hole @ 170' to 247' Pulled 5 jts csg. SDFN.
- 3-17-99 Cleaned out hole to 340'. Ran csg. Cmt with Dowell with 400 sks class "C" w/3% CaCl. As a result of weather and dark SDFN.
- 3-18-99 Pumped 175 sks class "C" cmt w/3%CaCl to surface. BLM Don Early present for cementing. SD. WOC.
- 3-26-99 RU Key #177
- 3-27-99 TD 890'
- 3-28-99 TD 890' Trip out of hole & laid down drl. Pipe. Installed well head. WOC.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REPAIR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR E.G.L. Resources, Inc.						5. LEASE DESIGNATION AND SERIAL NO. LC 050797	
3. ADDRESS AND TELEPHONE NO. P.O. Box 371, Midland, Texas 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FEL & 2310' FNL At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME 23909	
14. PERMIT NO.						12. COUNTY OR PARISH Eddy	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 3/12/1999		16. DATE T.D. REACHED 3/27/1999		17. DATE COMPL. (Ready to prod.) 3/27/1999		19. ELEVATIONS (DV, RKB, RT, OB, ETC.)* 3246 GL	
20. TOTAL DEPTH, MD & TVD 890		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 765' - 890' Yates						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE						27. WAS WELL CORED NO	
28. CARING RECORD (Report all strings set in well)							
CASING SIZE/GRADE 5 1/2 J55		WEIGHT, LB./FT. 15.5 #		DEPTH SET (MD) 765'		HOLE SIZE 7 7/8	
						TOP OF CEMENT, CEMENTING RECORD 776 SX cls C circ	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE 2 3/8		DEPTH SET (MD) 730'		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION W O P		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) ST	
DATE OF TEST 4/15/1999		HOURS TESTED 1/2		CHOKED SIZE 16/64		PROD'N. FOR TEST PERIOD 0	
FLOW. TUBING PRESS. 16 #		CASING PRESSURE 16 #		CALCULATED 24-HOUR RATE 0		OIL--BBL. 0	
						GAS--MCF. 12	
						WATER--BBL. 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Bob Snyder	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Secretary				DATE 4/29/99	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	55	CALICHE
	55	80	SAND & REDBED
	80	260	REDBED
	260	430	REDBED & ANHYDRITE
	430	570	SALT
	570	750	ANHYDRITE & LIME
	750	890	LIME & SAND

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	748	748

DEC-11-1958 10:01 PM LITHOLOGY

OXY375 OXY YATES FEB 14 #3

OXY375	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY375	1200	BAR760	BARNES*ROGER E	0.00500000
OXY375	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY375	1200	LER960	LERWICK I LTD	0.10000000
OXY375	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY375	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY375	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY375	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY375	1200	PR1610	PRINTZ LTD	0.10000000
OXY375	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY375	1200	SES630	SES OIL & GAS INC	0.19500000
OXY375	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY375	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY375	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY375	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY375	OXY YATES FEB		*TOTAL*	1.00000000