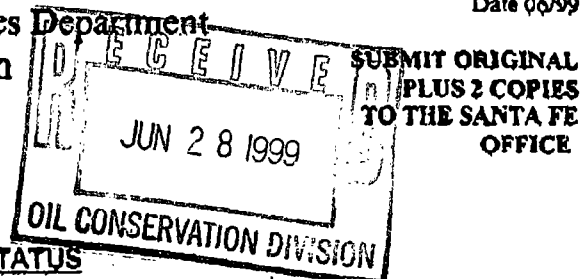


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1080
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7191

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address E.G.L. RESOURCES INC P.O. BOX 10886, MIDLAND, TX 79702						OGRID Number 173413			
Contact Party DARREN PRINIZ						Phone 915-687-6560			
Property Name OXY YATES FEDERAL 23 #4					Well Number #4	API Number 30-015-30595			
UL	L	Section 23	Township 20S	Range 28E	Feet From The 1980	North/South Line S	Feet From The 660	East/West Line W	County EDDY

II. Date/Time Information

Spud Date 3/19/99	Spud Time 7 AM	Date Completed 3/30/99	Pool RUSSELL YATES LOWER
----------------------	-------------------	---------------------------	-----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

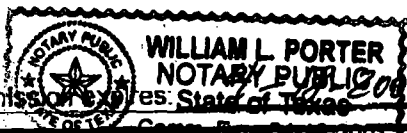
State of Texas)
County of Midland) ss.

Darren Priniz being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Secretary Date 6/25/99

SUBSCRIBED AND SWORN TO before me this 25 day of June, 1999.



[Signature]
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>St. Spec.</u>	Date <u>7-1-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005848675

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

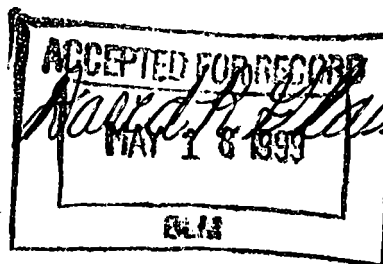
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NE 6856 NM 0628964
2. Name of Operator E.G.L. Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 371, Midland, Texas 79702	3b. Phone No. (include area code) (915) 682-3502	7. If Unit or CA/Agreement, Name and/or No. 24413
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FWL & 1980 FSL sec. 3, T. 20S, R. 28E.		8. Well Name and No. Oxy Yates 23 Fed # 4
		9. API Well No. 30-015-30595
		10. Field and Pool, or Exploratory Area Undes / WC Yates
		11. County or Parish, State Eddy / New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT "A"



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Darren Printz	Title Secretary
Signature <i>[Signature]</i>	Date 4/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT A

E.G.L. RESOURCES, INC.

OXY YATES FEDERAL 23#4

3-9-99 Building location

3-19-99 Move in Rig. TD 130'

3-24-99 TD 600'

3-25-99 TD 750' Dev. $\frac{1}{2}$ degree at 750' Ran 19 jts of 5 1/2" 15.5# K-55 LT & C R-3 csg. Dowell pumped 400 sks class "C" cmt w/3% CaCl. SDFN.

3-26-99 Pumped 285 sks class "C" w/6% CaCl. to surface. BLM Jim Amos present for cementing.

3-29-99 MI & RU Key#177. Drill to 820' SDFN.

3-30-99 TD 820' Laid down drill pipe & collars Ran 25 jts 2 3/8", 4.7# J-55 . Install well head. WOC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____

2. NAME OF OPERATOR

E.G.L. Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 371, Midland, Texas 79702 (915) 682-3502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FWL & 1980 FSL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DV. RKB, RT, QB, ETC.)*

19. ELEV. CASINGHEAD

3/23/1999

3/30/1999

3/30/1999

3227 GL

3227 GL

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

820

820

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

750' - 820'

Yates

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2 J55	15.5 #	750'	7 7/8"	1099 SX cls C circ	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	764'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
W O P	Flowing	BLM
DATE OF TEST	HOURS TESTED	CHOKED SIZE
4/15/1999	4	48/64
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
	0	66
WATER--BBL.	GAS--MCF.	OIL GRAVITY-API (CORR.)
2	200	12
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
40 #	50 #	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bob Snyder

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	52	CALICHE	YATES	748	748
	52	80	SAND & REDBED			
	80	260	REDBED			
	260	430	REDBED & ANHYDRITE			
	430	570	SALT			
	570	742	ANHYDRITE & LIME			
	742	820	LIME & SAND			

Division of Interest Listing

Lease/Deck	A/R	Owner	Owner's Name	Interest
<u>OXY380 OXY YATES FED 23 #4</u>				
OXY380	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY380	1200	BAR760	BARNES*ROGER E	0.00500000
OXY380	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY380	1200	LER960	LERWICK I LTD	0.10000000
OXY380	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY380	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY380	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY380	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY380	1200	PRI610	PRINTZ LTD	0.10000000
OXY380	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY380	1200	SES630	SES OIL & GAS INC	0.19500000
OXY380	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY380	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY380	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY380	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY380 OXY YATES FED			*TOTAL*	1.00000000