

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1025 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

JUL - 6 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101							OGRID Number 120782	
Contact Party Kristine Russell							Phone 918/573-6181	
Property Name Rosa Unit					Well Number 34A		API Number 30-039-26119	
UL I	Section 36	Township 32N	Range 6W	Feet From The 1550	North/South Line south	Feet From The 1145	East/West Line east	County Rio Arriba

II. Date/Time Information

Spud Date 04/21/99	Spud Time 0030	Date Completed 06/11/99	Pool 72319
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of Oklahoma)
County of Tulsa) ss.
Shirley Davis, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 7/2/99

SUBSCRIBED AND SWORN TO before me this 2 day of July, 1999.

Shirley H. Davis
Notary Public

My Commission expires: 10-10-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>7-7-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

7/9/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005849812



STATE OF NEW MEXICO
ENERGY, MINES, LANDS AND NATURAL RESOURCES DEPARTMENT

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410

Submit 3 copies to
Appropriate District Office

DISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-26119
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-346

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name	ROSA UNIT
8. Well No.	34A
9. Pool Name or Wildcat	BLANCO MV 72319

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address of Operator
P O BOX 3102, TULSA, OK 74101

4. Well Location
Unit Letter 1 : 1550 Feet From The SOUTH Line and 1145 Feet From The EAST Line
Section 36 Township 32N Range 6W NMPM RIO ARRIBA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6375' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPERATIONS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>	OTHER Spud Well	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded @ 0030 hrs. 4/21/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracy Ross TITLE: CLERK DATE: April 21, 1999

TYPE OR PRINT NAME: TRACY ROSS TELEPHONE NO.: (918) 573-6254

ORIGINAL SIGNED BY ERNIE BUSCH

(This space for State Use)

APPROVED BY: _____ TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: MAY 6 1999

CONDITIONS OF APPROVAL, IF ANY:

c: *Kris Russell*

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-039-26119
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	E-346

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 34A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool name or Wildcat BLANCO MV 72319	
3. Address of Operator P O BOX 3102, MS 37-2 TULSA OK 74101			
4. Well Location Unit Letter <u>I</u> : <u>1550</u> Feet From The <u>SOUTH</u> Line and <u>1145</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 4/21/99	10. Date T.D. Reached 4/28/99	11. Date Compl. (Ready to Prod.) 6/11/99	12. Elevations (DF& R(B. RT, GR, etc.) 6375' GR
13. Elev. Casinghead 6375 GR			
15. Total Depth 6170'	16. Plug Back T.D. 6148'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5220' - 5985' MESAVERDE			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run IND/GR, DEN/NEU/TEMP			21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	257'	12 1/4"	150 SX	
7"	20#	3680'	8 3/4"	685 SX	
4 1/2"	10.5#	6170'	6 1/4"	335 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3538'	6170'	335 SX		2-3/8" 4.7#	5899'	3488'

26. Perforation record (interval, size, and number) Point Lookout: 5643', 45, 54, 58, 62, 66, 70', 74', 78', 87', 96', 5700', 04', 08', 12', 16', 24', 28', 32', 36', 40', 47', 52', 72', 85', 91', 5810', 14', 17', 20', 82', 5908', 26', 32', 38', 68', 82', 85'. (.38" hole, 38 holes) CH/MEN: 5220', 86', 5386', 5429', 39', 62', 66', 70', 70', 74', 78', 82', 86', 90', 93', 5518', 33', 36', 40', 43', 46', 49', 55', 82', 86', 90', 94', 5609', 13', 19'. (.38" hole, 29 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5643' - 5985'		80,000# 20/40 sand in 1903 bbls slickwater			
5220' - 5619'		80,000# 20/40 sand in 2000 bbls slickwater			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT-IN, waiting on pipeline		
Date of Test 06/16/99	Hours Tested 3	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5.369	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. SITP - 962	Casing Pressure SICP - 956	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name Tracy Ross Title Production Analyst Date June 18, 1999



PROD-026-99

July 2, 1999

ENERGY SERVICES

One Williams Center, MD 37
P.O. Box 3102
Tulsa, Oklahoma 74101
918/573-4592

New Mexico Energy Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street

Re: Working Interest Owners
Rosa Unit #34A
Sec. 36, T32N, R6W

**WORKING INTEREST OWNERS
& ADDRESSES**

BPO

APO

BP Amoco
501 Westlake Park Blvd.
Room 2518
Houston, TX 77079-2696

-0-

7.876729%

Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston, TX 77046-0995

26.624791%

24.527921%

Williams Production Company
P.O. Box 3102
Tulsa, OK 74101

73.375209%

62.978263%

Amoco is non-consent in this well remaining WI owners have picked up their proportionate share of Amoco's interest.