1007

P. 02 Form C-142 Date 06/99

New Mexico

District 1 - (\$05) 393-6161 1625 N. French Dr 15 (5) Hobbs, NM 88241-1980. Energy Minerals and Natural Resources Department Distret II - (505) 748-1283 811 S. First ... Artesia, NM 88210 JUN 2 4 1999 District 111 (505) 334-6178 1000 Rio Brazos Road Actoc, NM 87410 Property Diaries IV 1300 LADITUDERVATION DIVISION

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL **PLUS 2 COPIES** TO THE SANTA FE **OFFICE**

APPLICATION FOR NEW WI	<u>-LL STATUS</u>		
I. Operator and Well		,	
Operator name & address		OGRID N	umber
SDX RESOURCES, INC.			
P. O. Box 5061		02045	51
Midland, TX 79704		↓	
Contact Party Charles M. Morgan	,	Phone	605 1761
Property Name	Well Number	API Numb	-685-1761
Marathon 25 State	9	1	·=·
		West Line)15-30497 County
F 25 17S 28E 1650 North 2	289 Wes		Eddy
II. Date/Time Information			
Spud Date Spud Time Date Completed Pool			
Janua 25, 1999 005:30 PM February 15, 1999 Re	d Lake (QN-GI	B-SA)	
III. Attach copies of Form C-103 or Federal Form 3160-5 showing	date/time of drilling	ng comme	nced and Form C-105 or
Federal Form 3160-4 showing well was completed as a produce	∍r.		•
IV. Attach a list of all working interest owners with their percentage V. AFFIDAVIT:	interests.		
V. AFFIDAVII.			
State ofTEXAS)			į
SS.			
County of <u>Midland</u>)			
John Pool , being first duly sworn, upon oath states:			
being first day swort, upon dath states.			}
1. I am the Operator, or authorized representative of the O	nerator of the al	hove-refer	enced well
2. To the best of my knowledge, this application is comple		50,0,0,0,0,0	Shoca wen.
Signature Title Vice Pres.	ident	Dat	e 6/23/99
Cupophing was also as a second	1000		
SUBSCRIBED AND SWORN TO before me this 23-1 day of Jun	€, <u>1999</u> .		
Barting Motor Bublio	w 8.42	. 11	
Notary Public	Delle	Class	
My Commission expires: 7/26/0/			
STATE OF CAPACOL TO STATE			
FOR OIL CONSERVATION DIVISION USE ONLY:			
- # - *^ ** * * * * * * * * * * * * * * * *			
VI CERTIFICATION OF APPROVAL:			•
1449 Appropries never approved and the appresided Mell 12	designated a New	Well. By co	opy hereof, the Division
notifies the Secretary of the Taxation and Revenue Department of this	Approval.	•	
Signature		· · · · · · · · · · · · · · · · · · ·	
Signature 11-100 Title OF OLO		} [Date
Mark John P.E. Spec			6.25.49
			1 1 1
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION	AND REVENUE D	EPARTME	NT: 6/30/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

01000 C Form C-103

TELEPHONE NO. 915/685-1761

3-3-99

State of New Mexico Revised 1-1-89 Energy, Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hobbs, NM 88240 WELL APINO 2040 Pacheco St. 30-015-30497 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Indicate Type of Lease MAR 1 5 1999 STATE FEE DISTRICT III «State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSELS 1755/A Marathon 25 State OCDType of Well: GAS WELL WELL X OTHER aName of Operator SDX Resources, Inc. «Well No. 9 3Address of Operator Pool name or Wildcat PO Box 5061, Midland, TX 79704 Red Lake (QN-GB-SA) 4Well Location 1650 Feet From The North 2289 West **Unit Letter** Feet From The Line 25 178 Fddv County NMPM Range 10Elevation (Show whether DF, RKB, RT, GR, etc. 3689' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **TEMPORARILY ABANDON CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: Spud & Set Surf & Prod Csg. v2Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud 12-1/4" hole 1-25-99. Drill to 409'. Run 10 jts 8-5/8" 24# J55 csg. Set @ 404'. Cmt w/325 sx Class C cmt. Circ 115 sx. WOC 18 hrs. Drill 7-7/8" hole to 3510' TD. Reach TD 1-31-99. Ran DLL-GR & LDT-CNL-GR logs. Ran 98 jts 15.5-17# K55 csg + 7 jts LT&C 15.5# csg + 51 jts ST&C & 39 jts LT&C 17# csg. Land @ 3503'. Cmt w/450 sx 63/35 POZ C lead + 450 sx Class C tail. Circ 5 sx to pit. Release Rig 2-1-99. WO Completion. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 02-19-99 TITLE Regulatory Tech. SIGNATURE

(This space for State Use)

APPROVED BY

TYPE OR PRINT NAME Bonnie Atwater

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION 2040 Pacheco St.

WELL API NO.

30-015-30497

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505						5.	5. Indicate Type of Lease STATE FEE							
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410									6.	State Oil &			S ILL	<u> </u>
WELL CON	MPLETION C	RREC	OMPLET	ION REPO	ORT A	ND L	OG			- 15				
1a. Type of Well: OIL WELL	GAS WEL		DRY	OTHER					7.	Lease Name	or Unit Agree	ment Nar	me	5.0. 10.000
b. Type of Completion:	DEEPEN	PLUG		FF ESVR OTH					\ \	larathon 25	State			
2. Name of Operator		BACK							<u>ا</u>	NO(-11 A)-				
SDX Resources, Inc) .							- 1	9	Well No.				
3. Address of Operator									9.	Pool name or	Wildcat			
PO Box 5061 Midlan	nd, TX 79704								R	ed Lake (C	N-GB-SA)		
4. Well Location Unit Letter	F 1650) Fee	From The	Nort	th	u	ine and	2	289	Feet F	rom The	W	est	Line
Section	25	Town	ship 1	7S I	Range	2	28E		NMPI	M.		Edd	ly Cour	nty
10. Date Spudded 11	I. Date T.D. Reach	ed	12. Date Co	mpl. (Ready to	Prod.)		13. Eleva	tions	(DF &	RKB, RT, GR,	etc.)	14. Elev	. Casinghead	1
01/25/99	01/31/99		02/15	5/99			3689' 6	SR_						
15. Total Depth 3510		3480		17. If Multiple Many Zon		low		Interv Orilled		Rotary Took	<u> </u>	Cable T		
19. Producing Interval(s), of 2715 - 3151	····	Top, Botto	om, Name				····	٠			0. Was Dir	ectional Yes	Survey Made	
21. Type Electric and Other DLL-GR, LDT-CNL-	-	L					·			22. Was Wel		No		
23 .		CAS	SING RE	CORD (Repoi	rt all	strings	set	in w	/eli)				
CASING SIZE	WEIGHT LE	/FT.	DEPTI	1 SET	НО	LE SIZ	ZE.		CEN	MENTING RE	CORD	AN	OUNT PULL	ED
8-5/8"	24# J-)4'		12-1/4			3	325 sx C Circ None				
4-1/2"	15.5# - 1	7#	35	03'		7-7/8'	<u> </u>	450) sx 63	sx 63/53 POZ + 450 sx C, Circ None				
· · · · · · · · · · · · · · · · · · ·												- 		
24.		LINE	R RECO	RD					25.	TU	BING RE	CORD)	
SIZE	TOP	ВО	TTOM	SACKS CEI	MENT	sc	SCREEN SIZE DEPTH SET			SET	PACKER	SET		
								_	2-3/8" 3169'					
		<u> </u>				T .					OFMEN	T 001	JEE7E E1	
26. Perforation record (in				C 20 E4 C						ACTURE,	AND KIND	I, SQL	JEEZE, ET	<u> </u>
2715', 17, 19, 21, 27, 77, 2901, 16, 30, 32							2715 - 3							
90, 3103, 28, 38, 46					•, . •,	 	27 10 - 0	101	51 A: 2000 gal 15% HCL & NEFE F: 55,566 gal Delta 20 + 95,000# 16/30					30
											+ 35,000			
28.	*******			PRODUC	CTION	Ÿ								
Date First Production 02/24/99	Pum			lowing, gas lift,			and type p	ump)			Well St		od. or Shut-in Prod	n)
Date of Test 02/28/99	Hours Tested 24	С	hoke Size	Prod'n Fo		Oil - Bb	iL. 35	Ga	s - MCF Water - Bb 105 140			Gas - Oil Ratio 1235		
Flow Tubing Press.	Casing Pressure		alculated 24- lour Rate	Oil - BbL 85		G	as - MCF 105	1	Wate	r - BbL. 140	Oil Grav	rity - API	- (Соп.)	
29. Disposition of Gas (Solid	ld, used for fuel, ve	nted, etc.)								tnessed By k Morgan			
30. List Attachments														
Deviation Survey, L			nidae - 4 ** 1 **		d aa (- :	lo 45 45	bost -1-	. k==	dod-	and halls f				
31. I hereby certify that the	miormation snow	TUAT	sides of this to Ler	5	onnie Al			y KNOV		and belier Regulato	ory Tech.	Ds	03/15/9	9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

430.0 T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"

_ T. Canyon _____ T. Ojo Alamo _

Northwestern New Mexico

_____ T. Penn. "B"

Southeastern New Mexico

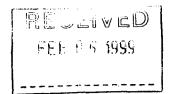
T. Anhy _____

T. Salt _____

			Ou a 1111	I. IXII UE	mu-i iuit	iai ia i	. 1 01111.	·			
B. Salt		595.0 T.	Atoka	T. Pictu	red Cliffs	s T	. Penn. "	D"			
T. Yates	S	740.0 T.	Miss	T. Cliff	House	Τ.	. Leadvill	le			
1. / KIV	ers	900.0	Devonian	I. Mene	eree		I. Madison				
1. Quee	en	<u>1440.0</u> T. :	Silurian	T. Point	t Lookou	t T	T. Elbert				
T. Grayl	burg	1888.0 T.	Montoya	T. Mand	cos	Т	McCrad	ken			
T. San A	Andres	2172.0 T	Simpson	T Gallu	in.	Т	T Ignacio Otzte				
T. Glorie	eta	T. I	McKee	Base G	reenhor	. Ğranite					
T. Padd	ock	T. I	Ellenburger	T. Dako	ota	Τ	•				
T. Blinel	bry	T. (Gr. Wash	T. Morri	son	Т	·				
T. Tubb		T. 1	Delaware Sand	T. Todil	to	T	,				
T. Drink	ard	T. I	Bone Springs	T. Entra	ada	т	•				
T. Abo		T.		T. Wind	ıate	T					
T. Wolfd	amp	Т.		T. Chin	е	T.					
T. Penn		T.		T. Perm	nain	T					
T. Cisco	(Bough (C) T.		T. Penr	ı. "A"	Т					
	(* * * * * * * * * * * * * * * * * * *	- /	OIL OR GAS								
No 1 fo	om	to					t 0				
No. 1, II	OIII	10 .		NO.	3, 110111	•••••	10	•••••			
NO. 2, 11	OH	w					เด	••••••			
			IMPORTA	NT WATER	SANDS						
Include	data on	rate of water i	inflow and elevation	to which wa	ater rose	in hole.					
No. 1. fr	om		to		fee	et					
		· · · · · · · · · · · · · · · · · · ·		·····			. 				
No. 2. fr	om		to	•	fee	et					
No. 2, fr	om		to to		fee	et					
No. 2, fr No. 3, fr	om		to	••••••	fee	et et	•••••				
No. 2, fr No. 3, fr	om om		GY RECORD	••••••	fee	et et	•••••				
No. 2, fr No. 3, fr	om		to	••••••	fee	et et	sary)				
No. 3, fr	rom	LITHOLO	GY RECORD	(Attach addi	tional sh	etet eet if necess	sary)				
No. 3, fr	To	LITHOLO Thickness in Feet	GY RECORD Lithology	(Attach addi	tional sh	etet eet if necess	sary)				
No. 3, fr	To 150.0	LITHOLO Thickness in Feet 150.0	Caliche/Redbed	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0	To 150.0 200.0	Thickness in Feet 150.0 50.0	Caliche/Redbed Sand/Gravel	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0	To 150.0 200.0 430.0	Thickness in Feet 150.0 50.0 230.0	Caliche/Redbed Sand/Gravel Anhy	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0	Caliche/Redbed Sand/Gravel Anhy Salt	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				
From 0.0 150.0 200.0 430.0 595.0 1440.0	To 150.0 200.0 430.0 595.0 1440.0 2172.0	Thickness in Feet 150.0 50.0 230.0 165.0 845.0 732.0	Caliche/Redbed Sand/Gravel Anhy Salt Anhy/Dolo Anhy/Sd/Dolo	(Attach addi	tional sh	etet eet if necess	sary)				

SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

Marathon 25 # 9 Eddy County, NM



409	4.09	1 1/4	2.19	8.95	8.95
900	4.91	1	1.75	8.59	17.54
1400	5.00	1 1/4	2.19	10.94	28.48
1898	4.98	2	3.50	17.43	45.91
2393	4.95	1 1/4	2.19	10.83	56.74
2891	4.98	1	1.75	8.72	65.45
3416	5.25	1	1.75	9.19	74.64
3510	0.94	3/4	1.31	1.23	75.87

Michael Roghair - Drilling Superintendent

The attached instrument was acknowledged before me on the day of day of , 1999 by Michael Roghair - Drilling Superintendent, CapStar Drilling.

BRANDI CLEVENGER
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-89-8002

Votary Public

SDX Resources Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS

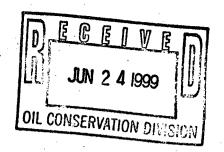
FOR C-142 FILING

DJ078 06/23/1999 PAGE

	-		EFFECTIVE						PREPAYMENT	COST	AFIL
PROPERTY	PROPERTY NAME	DECK	DATE	OWNER	OWNER	NAME		D.D.I.	LEASE WELL	CTR.	CODE
-		•				•	,				
021000-09	MARATHON 25 STATE #9	A	**BASE**	3604205	HIBERNI	A "II"		0.80000000	021000-09	. 0	N
LOE AFTER	HIBERNIA FARMOUT TO TARA			9999802	STEPHE	G. SELL		0.12600000	000099-	0	Y
•	·			9999803	JOHN D	POOL		0.05400000	000099-	0	Y
	•			9999812	FRED C	COREY		0.01333333	021000-09	0	¥
				9999814	CHARLES	M. MORGAN		0.00666667	021000-09	0	Y
				*** DEC	K TOTAL	5 OWNERS		1.00000000			

SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761



June 23, 1999

Mr. Rand Carroll
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Re: Application for New Well Status

Marathon 25 State #9

Eddy County, New Mexico

for E. Wickha

Dear Mr. Carroll:

Please find enclosed one original and two copies of the Application for New Well Status on the captioned well.

If you should have any questions or need additional information, please contact me. Thank you for your consideration and prompt attention to this matter.

Sincerely,

Barbara E. Wickham

\bw

Enclosures