District I - (505) 393-6161 I625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 Azteo, NM 87410 District IV - (505) 827-7131 District IV - (505) 827-7131	Form C-142 Date 06/99 eent SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE
APPLICATION FOR NEW WELL STATUS	
I. Operator and Well	
Operator name & address	OGRID Number
YATES PETROLEUM CORPORATION	
105 SOUTH FOURTH STREET, ARTESIA, NM 88210	025575
Contact Party DENNIEC D MAUDIN	hone (505) 7/0 (0//

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1008

Contact Party DENNIS P. MAUPIN			Phone	05) 748-4344
Property Name	······································	Well Number	API Numbe	х х
DOSEQUIS ASQ FED COM			1	30-015-30464
UL Section Township Range Feet From The P 30 17S 27E 660		et From The I 660	EastWestLine EAST	County EDDY
II. Date/Time Information				
<u>2/19/99</u> 2:15 p.m.	Completed Pool 3/27/99 W	ILDCAT MOR	ROW	
 Attach copies of Form C-103 or Federal F 3160-4 showing well was completed as a Attach a list of all working interest owners AFFIDAVIT: 	producer.	U	ommenced and	I Form C-105 or Federal Form
State of <u>NEW MEXICO</u>) ss. County of <u>EDDY</u>)				
DENNIS <u>P. MAUPIN</u> , being first duly sworn, u 1. Lam the Operator, or authorized 2. To the best of my knowledge, th Signature <u>Harris</u> <u>Marsh</u> SUBSCRIBED AND SWORN TO before me this <u></u>	representative of the Oper is application is complete a Title <u>TAX DEPT. A</u>	and correct.		
My Commission expires: 9/6/99	Notary Public	une t	R. Pear	Sor
FOR OIL CONSERVATION DIVISION USE ONLY				

VI. CERTIFICATION OF APPROVAL

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

PVZV2005847966

Signature Title Date P.E. Spec. h DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII.

NOTICE: The operator must notify all working interest owners of this New Well certification.

· · · ·									
Form 3160-4 (November 1983) -(formerly 9-330)				SUBMIT	ERATOR)#5	Form & Budget Expire	Bure	ed. au No. 1004-0137 ust 31, 1985
		TMENT OF			strue rever	tions on se side)	5. LEASE DE	SIGNAT	IUN AND SERIAL NO.
	BU	REAU OF LAND) MANAGEMEI	٩T				LC-0	26874F
		OR RECOM	DIFTION			3 *	G. IF INDIAN	, ALL.01	TTER OR TRIUE NAME
								_	
1a. TYPE OF WEL	L: 011. With		1/K Y 🔲 🕴	Other			7. UNIT AGE	EEMENT	NAME
b. TYPE OF COM									
WELL X			BIFF.	Othe r			S. FARM OR		
2. NAME OF OPERAT							Dosequ		SQ Fed Com
YATES PETR		PORATION	(505) 748-14	71	[1
105 South 4. LOCATION OF WEA	4th St., A	rtesia, NM	88210						. OR WILDCAT
		660' FEL (Un			mcn(#)*		W11	<u>dcat</u>	MOTTOW
At top prod. Inte			it i, blot	,			OH AREA		, , , , , , , , , , , , , , , , , , ,
At total depth						ł	Section	n 30-	-T17S-R27E
		• .	14. PERMIT NO.	a	ATE ISSUED		12. COUNTY PABISH	Oh	13. STATE
			API 30-015				Eddy		NM
15. DATE SPUDDED	16. DATE T.D. 6	REACHED 17. DATE	COMPL. (Really to	prod.) 18.	ELEVATIONS (T, GB, ETC.)*	19.	LEV. CASINGHEAD
RH 2-19-99 RT 2-21-99	3-12-9	9	3-27-99		3422'			<u> </u>	<u></u>
20. TOTAL DEPTH, MD	A TVD 21. PLU	IG, BACK T.D., HD & TY	D 22. IF MCG HOW M	NY [®]	23. INTI	ERVALS LLED BY	ROTARY TOO		CABLE TOOLS
9370' 24. PRODUCING INTER	VAL (8) OF THIS	9307'	HOTTOM NAME (M	D AND TVD)*		-> 1	40-9370		WAS DIRECTIONAL
									AURVEY MADE
9076-90	097' Morro							1	NO
								21. W	No
CNL/LDC 8	<u>Laterolo</u>	باللنا فسي يجمعنسين كالتعاببي كفني واوركتك	G RECORD (Rep	rt all strings	et in well)		<u>l</u>		
CABINO BIZE	WEIGHT, LB.			E \$126		IENTING A	ECORD		AMOUNT PULLED
16"	-	40	1	20"	Cement t	o sur	face		
8-5/8"	24#	1430		-1/4"	1150 sx				
4-1/2"	11.6#	9370		-7/8"	650 sx				
29.		LINER RECORD			30.	Т	UBING RECO	URD	
BIZE	TOP (MD)	BOTTOM (MD) 8	ACKB CEMENT*	SCHEEN (MD) SIZE		EPTH BET (M	(U)	PACKER BET (MD)
	•.				2-3/	8"	9005'		9015'
				<u> </u>		1		<u> </u>	
31. PERFORATION REC				82.			JRE, CEMEN		
9076-9097' w	/84 .38" h	oles		DEPTH INTE					ATERIAL USED
				9076-90					als CO2 foam
				black s		<u>Lons)</u>	and 750	00#	<u>20-40 ac-fra</u> c
				DIALK			······		
33.*			PROD	UCTION		·		····	
DATE FIRST PRODUCTI	ON PROD	UCTION METHOD (FIG		mping—size a	nd type of pur	np)	ahu ahu	it-in)	(Producing or
3-27-99	HOURS TESTED	CHOKE HIZE	Flowing	011 UBL.	GAN- N	с г .	WATER-BBI	rodu	UAB-OIL BATIO
3-28-99	24	23/64"	TEST PERIOD	8	157		0		
FLOW, TUBING PRESS.	CABING PRESSU	RE CALCULATED	011	GAS-M		WATER		OIL GI	BAVITT-API (CORB.)
2500#	Packer	24-HOUR BATE	8	ACTED	W CHACOR		D		N/A
34. DISPOSITION OF O		r fuel, vented, etc.)		TETER	W. CHEST	0	TEAT WITNES	882D 81	
Sold 35. LIST OF ATTACHN		 		2 Ce M	(V	ER	Tony	Vasq	uez
Dedil Stor	Test De	viotion auro		MAY	L'hef	€i_q	'Im	PN	A 4/02. hr
DTILI Ster 36. I hereby cerefy	that the foregoli	viation surv	cy a rugs	ete and correc	d 120-) t as determin	ed from ju	ll available r	ecords	4-1210177
K	art	<1.		AU OF LAN	1.) m		1		· · · · · · · · · · · · · · · · · · ·
SIGNED T	istig 1	fler	TITLE	ternay ton	OURCE ARE	$\frac{1 \text{ an}}{1 \text{ EN } 1}$	DATE	<u>Ap</u>	ril 22, 1999
	- · · (Se	e Instructions and	Spaces for A	dditional D	ata on Reve	ine Slde	;)		

Title 18 U.S.C. Section 1001, makes it a crime for any person innowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	†-,	T)P
	<u> </u>			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MECENED M 29 20				Bowers Sand Queen Sand San Andres Lovington Sand Glorieta Yeso Tubb Abo Wolfcamp Lime Lower Canyon Lim Strawn Atoka Morrow Clastics Lower Morrow Austin Cycle Chester Lime	486' 651' 1352' 1423' 2698' 2877' 4119' 4803' 5909' 4803' 5909' 8725' 8974' 9052' 9123' 9254'	ć
					-	
						-

YATES PETROLEUM CORPORATION Dosequis ASQ Federal Com #1 Section 30-T17S-R27E Eddy County, New Mexico

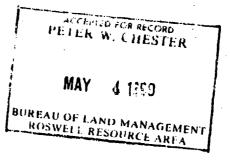
<u>ب</u> ج

RESULTS OF DRILL STEM TESTS:

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DST #1 7696-7831' (Wolfcamp): <u>TIMES</u>: TO 16"; SI 60"; TO 60". <u>RECOVERY</u>: 50' of rat hole mud. <u>SAMPLER</u>: 2600 cc mud. <u>PRESSURES</u>: IHP 3827; IFP 46-56; ISIP 131; FFP 56-57; FHP 3828



Deviation surveys taken on Yates Petroleum Corporation's Dosequis ASQ Fed #1 well in Eddy County, New Mexico:

Depth	Degree
225	. 50
372	.75
610	1.25
862	1.00
1113	.75
1430	.25
1918	.50
2413	.75
2911	.50
3409	1.50
3909	.75
4407	1.25
4907	.75
5400	.75
5846	1.00
6399	1.25
6864	1.00
7360	2.00
7515	2.00
7800	1.75
7986	2.00
8173	2.00
8392	1.75
8644	2.25
8798	2.00
9109	1.75
9370	1.50

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

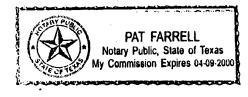
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 19th day of March 1999.

Notary Public in and for Lubbock County, Texas.



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YATES PETROLEUM CORPORATION (505) 748-1471) 9. API Well No. 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 30-015-30464 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL of Section 30-T17S-R27E (Unit P, SESE) Wildcat Morrow 660' FSL & 660' FEL of Section 30-T17S-R27E (Unit P, SESE) II. Counity or Parish, State I2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION IX Subsequent Repor ACCEPTED FUEL HITCHING IX Subsequent Repor MAR G 3 1999 Final Abandonment Notice MAR G 3 1999 IVALUE Casing Repair IX Other Spud, conductor, resume Dispose Water IX Other Spud, conductor, resume Dispose Water	Form 3160-5 UNITED S (June 1990) DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	OPERATOR'S COPY	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUBMIT IN THIPLICATE I Type of Woll Descuise I Marie of Openand Dosequise ASQ Fed Com #1 YATES PETROLEUM CORPORATION (505) 748-1471) J. Additist wid Telephese No. 105 Sociuta 4th 5t., Arteesia, NM 88210 I. Locked of Will (Proage, Sc. T. R. M. of Surrey Description) 0-015 Sociuta 4th 5t., Arteesia, NM 88210 I. Locked of Will (Proage, Sc. T. R. M. of Surrey Description) 0-0175 - 827E (Unit P, SESE) II. Compose of Inter Mill (Proage, Sc. T. R. M. of Surrey Description) II. Compose of Inter ACCEPPI(1) + HIFCOHD Notice of Inter ACCEPPI(1) + HIFCOHD II. Sobscepeen Report ACCEPPI(1) + HIFCOHD III. Sobscepeen Report ACCEPPI(1) + HI	Do not use this form for proposals to drill or to	o deepen or reentry	to a different reservoir.	
Description Descriptin Descriptin Descriptin Descriptin Descriptin	SUBMIT IN TI	RIPLICATE		7. If Unit or CA, Agreement Designation
YATES PETROLEUM CORPORATION (505) 748-1471) Descapting ASU Fed COM F/ 3. Address and Telephone No. 105 South 4th St., Arteisla, NM 88210 30-015-30464 4. Locken of Wall (Focuse, Set, T. R. M. or Swrey Desciption) III Better Mode 3: Exploring Asia 30-015-30464 4. Locken of Wall (Focuse, Set, T. R. M. or Swrey Desciption) III Econoly of Paiks Suit: III Econoly of Paiks Suit: 660' FSL 6 660' FEL of Section 30-T175-R27E (Unit P, SESE) III Econoly of Paiks Suit: Eddy Co., NM 10. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION III Booke of lunar ACCFP(1) III III III IIII IIII IIII IIII IIII	Uil X Gas Other			8. Well Name and No.
105 South 4th St., Artesja, NM 88210 10. Field and Paul, or Spury Deschapion 4: Learning of Well (Frence, Sec. T. R. M. er Spury Deschapion) 10. Field and Paul, or Spury Deschapion) 660' FSL & 660' FEL of Section 30-T17S-R27E (Unit P, SESE) 11. Commy of Paul, Suc 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. Commy of Paul, Suc Eddy Co., NM 15. Subsequent Report NAR 6 16. Find Abandannea NCCFP (FI) H 17. Find Abandannea NAR 6 18. Describe Papered on Complete Operations (Fick) with all periods define, and approximate the Complete on Papered with the difference of the Complete Operations (Fick) with the Complete on Papered with the difference of the Complete Operations (Fick) with the Complete Operation of the difference of the Complete Operations (Fick) with the Complete Operation of the difference of the Complete Operation of the difference operation of the differ	YATES PETROLEUM CORPORATION	(505)	/48-1471)	Doseguis ASQ Fed Com #1 9. API Well No.
4. Lacebins of Well (Focuse, Sec. T. R. M. or Savey Deceloption) Wildcat Morrow 660' FSL & 660' FEL of Section 30-T17S-R27E (Unit P, SESE) Wildcat Morrow 10. Config of File of Section 30-T17S-R27E (Unit P, SESE) Eddy Co., NM 11. Config of File of Section 30-T17S-R27E (Unit P, SESE) Eddy Co., NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACHION 12. Order of bases ACCFP(I/1) HilfC(MD) Anandament 13. Becker dataset Notice of bases ACCFP(I/1) HilfC(MD) 14. Constrained bases NAR C B 1999 Atomic Constrained bases of the second base of the second base of the second bases of the second bases of the second base of the second bases of the second base of the secon	•	210		
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern ACC/FP/(1) 1 Nullife(C)HD Abandonneni Recompletion Change of Plas Subsequent Report MAR G 3 1999 Cooling Report Note Construction Note Construction Imaging Back Noter Spuid, conductor, resume None Routine Facturing Water Sbac Off Imaging Back Onder Spuid, conductor, resume None Routine Facturing Imaging Back Onder Spuid, conductor, resume Convertion to lajocion Imaging Back Onder Spuid, conductor, resume Convertion to lajocion Imaging Back One Spuid, conductor, resume Convertion to lajocion Imaging Back One Spuid, conductor, resume Convertion to lajocion Imaging Back One Spuid, conductor, resume Convertion to lajocion Spuided a 20" hole with rat hole machine at 215 PM 2-19-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Cathy Queen w/BIM-Carlsbad of spuid. Resumed drilling a 12-1/4" hole with rotary tools at 7:15 PM 2-19-99. NotE: 1430.39') of casing set at 1430'. 1-Texas Pattern notched guide shoe set at 1430'. Float collar set at 1388'. Cemented with 100 sacks Glasoc and 22 CaCl2 (yield 1.34, weight 12.52). Taile	12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATUR	E OF NOTICE. REPOR	
Notice of hitem ACCFPTD11 HittFC/HD Abandonnent Recompletion IN Division of hitem ACCFPTD11 HittFC/HD Abandonnent Recompletion IN Division of hitem MAR 6 1999 Cosing Repair Dispose Water IN Describe Magnetion MAR 6 1999 Cosing Repair Dispose Water IN Describe Magnetion March 10 Recompletion Provide and Contraction on big/science IN Describe Magnetion March 10 Recompletion Recompletion Dispose Water IN Describe Magnetion March 11 Recompletion data on the dispose water Recompletion data on the dispose water Spudded a 20" hole with rat hole machine and toos, pertinent data with ''' Spudded a 20" hole with rat hole watch reaction and water'' Resumed drilling a 12-1/4" hole with rotary tools at 7:15 PN 2-19-99. NoTE: Notified Jim Amos w/BLM-Carlsbad of resume drilling. TD 1430'. Reached TD at 2:30 PM 2-23-99. Ran 32 joints of 8-5/8" 24# J-55 (1433.39') of casing set at 1430'. I-Texas Pattern notched guide shoe set at 1430'. Float collar set at 1388'. Cemented with 100 sacks Class H, 10X A-10B, 10#/sack gilsonte, 1Z CaCl2 and 1/4#/sack celloflake (yield 1.5, weight 14.6) and 850 sacks B Lite C, 67 gel, 5#/sack salt, 1/4#/sack celloflake and 5#/sack gilsonite (yield 1.34, weight 14.8). PD 9:30 PM 2-23-99. Bumped plug to 1200 psi, 0K. Circulated 198 sacks. W0C.				
Image: State of the second state of			· · · · · · · · · · · · · · · · · · ·	
Final Abandonneli Nuice MAR 6 3 1999 Acc	ACCEPTION			
Final Abandonnear Noice Altering Casing Conversion to Injection Conversion Industry Internation Conversion Industry Internation Conversion to Injection Conversion Industry Internation Conversion Industry Industry Internation Co	X Subsequent Report		k i i i i i i i i i i i i i i i i i i i	Non-Routine Fracturing
11 Quider Spud. conductor, resume Dispose Witer 11 Describe Proposed of Completed Operations (Clearly state all perimer details, and per perimer date, including estimated at ear starting any proposed work. If well is directionally drille Completed Operations and neuroperime details, and per perimer date, including estimated at ear starting any proposed work. If well is directionally drille Completed Operations and neuroperime details, and per perimer date, including estimated at ear starting any proposed work. If well is directionally drille Completed Proposed work is work? Spudded a 20" hole with rat hole machine at 2:15 PM 2-19-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Cathy Queen w/BIM-Carlsbad of spud. Resumed drilling a 12-1/4" hole with rotary tools at 7:15 PM 2-21-99. NOTE: Notified Jim Amos w/BIM-Carlsbad of resume drilling. TD 1430'. Reached TD at 2:30 PM 2-23-99. Ran 32 joints of 8-5/8" 24# J-55 (1433.39') of casing set at 1430'. 1-Texas Pattern notched guide shoe set at 1430'. Float collar set at 1388'. Cemented with 100 sacks Class H, 10% A-10B, 10#/sack gilsonte, 1% CaCl2 and 1/4#/sack celloflake (yield 1.5, weight 14.6) and 850 sacks BJ Lite C, 6% gel, 5#/sack salt, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.03, weight 12.52). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 9:30 PM 2-23-99. Bumped plug to 1200 psi, 0K. Circulated 198 sacks. WOC. Nippled up and tested to 1000# for 15 minutes, 0K. Drilled out at 11:45 PM 2-24-99. WOC 14 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. Tube		· (/)		
11. Describe Proposed of Completed Operations ("Hear & generations and intersorted and percenters of the second and percenters with the second and the completed of the second and the completed and the completed of the second and the completed	Final Abandonment Nulice		-	·
 13 Decrive Proposed or Completed Operations (Clearly sinks of periods) and performed to the starts, including estimated date of starting any proposed work. If well is directionally define give subwarks to excluse and use vertices and conex periodent to dis work ?" Spudded a 20" hole with rat hole machine at 2:15 PM 2-19-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Cathy Queen w/BLM-Carlsbad of spud. Resumed drilling a 12-1/4" hole with rotary tools at 7:15 PM 2-21-99. NOTE: Notified Jim Amos w/BLM-Carlsbad of resume drilling. TD 1430'. Reached TD at 2:30 PM 2-23-99. Ran 32 joints of 8-5/8" 24# J-55 (1433.39') of casing set at 1430'. I-Texas Pattern notched guide shoe set at 1430'. Float collar set at 1388'. Cemented with 100 sacks Class H, 10% A-10B, 10#/sack gilsonte, 1% CaCl2 and 1/4#/sack celloflake (yield 1.5, weight 14.6) and 850 sacks BJ Lite C, 6% get, 5#/sack salt, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.03, weight 12.52). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 9:30 PM 2-23-99. Bumped plug to 1200 psi, 0K. Circulated 198 sacks. WOC: Nippled up and tested to 1000# for 15 minutes, 0K. Drilled out at 11:45 PM 2-24-99. WOC 14 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. 		the state of the		[Ind_] Dispose Water (Note: Report results of multiple completion on Welt
<pre>give ubburker beating and incoursed and true vertical depths for all markers and tones periment to this work y? Spudded a 20" hole with rat hole machine at 2:15 PM 2-19-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Cathy Queen w/BLM-Carisbad of spud. Resumed drilling a 12-1/4" hole with rotary tools at 7:15 PM 2-21-99. NOTE: Notified Jim Amos w/BLM-Carisbad of resume drilling. TD 1430'. Reached TD at 2:30 PM 2-23-99. Ran 32 joints of 8-5/8" 24# J-55 (1433.39') of casing set at 1430'. 1-Texas Pattern notched guide shoe set at 1430'. Float collar set at 1388'. Cemented with 100 sacks Class H, 10% A-10B, 10#/sack gilsonte, 1% CaCl2 and 1/4#/sack celloflake (yield 1.5, weight 14.6) and 850 sacks BJ Lite C, 6% gel, 5#/sack salt, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.03, weight 12.52). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 9:30 PM 2-23-99. Bumped plug to 1200 psi, 0K. Circulated 198 sacks. WOC. Nippled up and tested to 1000# for 15 minutes, 0K. Drilled out at 11:45 PM 2-24-99. WOC 14 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. Tute_Operations Technician</pre>	13. Describe Proposed of Completed Operations (Clearly state all pertinent			Completion or Recompletion Report and Log form)
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*See Instruction on Reverse Side

Print Key Output 5716591 V3R7MO 961108	05726799 0	age 1 9:30:36
Display Device		
WELD35 Joint Billing Division Order Inquiry by	Property Number	5/26/99 9:30:33
Property 023015 001 DOSE	QUIS ASO FED COM #1	YPC.
Dock		
Effective month/year 03 / 1999		
Inter	Decimal Interest	Date
Owner Seq Owner Name Co#	Interest Type C	hanged
005000 00 ABO PETROLEUM CORPORATION	.04996169 01 WOR 3/	12/1999
640010 00 MYCO INDUSTRIES, INC.	.04996169 01 WOR 3/	1271999
646158 OO NEARBURG EXFLORATION COMPANY,	.50038310 01 WOR 3/	12/1999
994100 OO YATES DRILLING COMPANY	.04996169 01 WOR 3/	12/1999
999900 00 YATES PETROLEUM CORPORATION	.34973183 Oi WOR 3/	12/1999

Bottom

F3=Exit F12=Previous

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