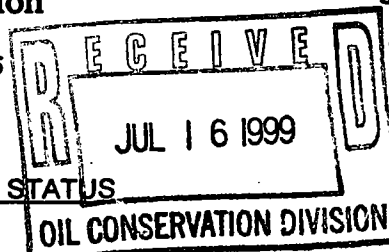


District I - (505) 293-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32-7 Unit						Well Number #90	API Number 30-045-29879	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
G	27	32N	7W	1630	North	1475	East	San Juan

II. Date/Time Information

Spud Date 5/18/99	Spud Time 1730 hrs.	Date Completed 6/13/99	Pool S. Los Pinos Fruitland Sands PC, Ext.
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

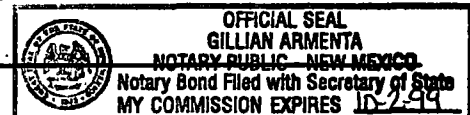
Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

William Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Hahly</u>	Title <u>P.E. Spec.</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005935652

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company						5. LEASE DESIGNATION AND SERIAL NO. SE-078472	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 1630' FNL & 1475' FEL At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. SJ 32-7 Unit #90	
DATE ISSUED						9. API WELL NO. 30-045-29879	
15. DATE SPUDDED 5/18/99						10. FIELD AND POOL, OR WILDCAT S. Los Pinos Fruitland Sands PC. Ext.	
16. DATE T.D. REACHED 5/21/99						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T32N, R7W	
17. DATE COMPL. (Ready to prod.) 6/13/99						12. COUNTY OR PARISH San Juan.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6608' (prepared GL)						13. STATE NM	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 3850'	
21. PLUG, BACK T.D., MD & TVD 3815'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliff - 3407' - 3644'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas spectrum & CBL						27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	348'	12-1/4"	205 sx (247 cf) C1 H	10 bbls-surf.
2-7/8"	6.5#, J-55	3847'	7-7/8"	L-650 sx (1802 cf) C1 H	
				T-220 sx (265 cf) C1 H	40 bbls-surf.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					n/a		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pictured Cliff - @ 1 spf - .36" dia. holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3407.	3412'.	3416'.	3425'.	3407' - 3644'	500 gal 15% HCl & ballsealers
3460'.	3482'.	3520'.	3532'.	3407' - 3644'	101.760 20/40 Brady sand.
3574'.	3589'.	3613'.	3644'		65 Quality foam, N2- 570,000 scf
16 total holes					360 bbls total fluid

33.* PRODUCTION	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
DATE OF TEST 6/13/99	WELL STATUS (Producing or shut-in) SI
HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"
PROD'N. FOR TEST PERIOD	OIL - BBL.
GAS - MCF. 4925 mcf	WATER - BBL. 0 bbls
GAS - OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE 773 psi
CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF. 4925 mcf	WATER - BBL. 0 bbls
OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Note: This is a slimhole, tubeless completion. SI waiting on approvalsTEST WITNESSED BY
T. D. Bowker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

6/15/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

JUN 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

BY

Sawyer

FARMINGTON FIELD OFFICE

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

2388

2503

Sandstone

2503

3123

Shale & Ss

3123

3388

Shale, coal & Ss

3388

3838

Marine Sands

These tops are estimates, no open hole logs run.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #90

9. API Well No.

30-045-29879

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1630' FNL & 1475' FEL
Section 27, T32N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/18/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 1730 hrs on 5/18/99. Drilled ahead to 348'. RIH w/8-5/8" 24#, K-55 ST&C casing and set @ 279'. RU BJ to cement. Pumped 10 bbls mud clean & 10 bbl water spacer ahead of 205 sx (247 cf) C1 H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced with 16 bbls water. Had 10 bbls (56 cf) cement circulated to surface. WOC.

NU WH & NU BOP. PT blind rams, caing and manifold to 200 psi for 3 min, then to 2000 psi for 10 min. Good test.

APD / ROW

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

5/20/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

MAY 24 1999

* See instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY SM

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650107	12001	PHILLIPS PETROLEUM COMPANY	0.686049	SAN JUAN 32-7 PC UNIT #90 & 91
A650107	69378	WILLIAMS PRODUCTION COMPANY	0.313951	SAN JUAN 32-7 PC UNIT #90 & 91