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	New N	Aexico		Form C-142
District I - (505) 393-6161 1625 N. French Dr Energy	Minerals and Nati	iral Resources D	Department	Date 06/99
Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283	Oil Conserva	tion Division	The second second	SUBMIT ORIGINAL
811 S. First Artesia, NM 88210		acheco Street		PLUS 2 COPIES TO THE SANTA FE
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road	Santa Fe, New	Mexico 87505 27-7131		OFFICE
Aztec, NM 87410 District IV - (505) 827-7131	(505) 82	27-7131	main JU	IL I 9 1999
				ware a second state of the
-	APPLICATION FOR	NEW WELL STATU	IS OF COURS	ERVATION DIVISION
I. Operator and Well				
Operator name & address OXY USA Inc.			OGRID	Number
P.O. Box 50250			16696	3
Midland, TX 79710-0250			Phone	
David Stewart				85-5717
Property Name OXY Lucky Dog State	2425	Well Numbe		mber 5-30576
UL Section Township Range Feet	t From The North/South	Line Feet From The	East/West Line	
N 33 16S 27E 660	South	2080	West	Eddy
Spud Date Spud Time	Date Completed	Pool		
2/18/99 2400 hrs III. Attach copies of Form C-103 of	5/6/99	Undesignated Crow		
Federal Form 3160-4 showing			a duiling court	nenced and Form C-105 of
IV. Attach a list of all working inter				
V. AFFIDAVIT:		·		
State of <u>TEXAS</u>	_)_			· · · · · · · · · · · · · · · · · · ·
County of MIDLAND	Ss.	•		
	_ /			
De <u>wid Stewart</u> , being first du	ily sworn, upon oath sta	tes:		
	authorized representativ			ferenced well.
2. To the best of my know	wledge, this application	is complete and con	rect.	
Signature	Title Re	gulatory Analyst	Date	7/16/9
		• 1. í K	·	Annun mannun m
SUBSCRIBED AND SWORN TO before	re me this <u>7677</u> day	or $\underline{2u_{1y}}, \underline{1u}$	<u>.</u> .	BETTY L. CHATWELL
		tty & Ch	<u>Atixel</u>	May 5, 2001
My Commission expires: 05-05-	Nota かん	iry Públic		Suurinaanna alaanaanna ala
FOR OIL CONSERVATION DIVISION	USE ONLY:			
VI. CERTIFICATION OF APPROV		and sould be dealers at ad		1
This Application is hereby approve notifies the Secretary of the Taxat			a new vvell. B	y copy hereor, the Division
Signature // // / / /	Title 1			Date
Signature	PE Q	bor		
Many		reer,		1-20-99
VII. DATE OF NOTIFICATION TO TH	E SECRETARY OF THE	TAXATION AND REVE	ENUE DEPART	MENT: 7/20/99
*				
NOTICE: The operator must noti	ify all working intere	st owners of this	New Well co	ertification.
- , -	-		·	

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Submit 3 Conies							
to Appropriate	·		e of New Mexi d Natural Res	ico surces Department	~ \fty		n C-103
District Office		· · · ·			Ũ	Ker	ind 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NA	M 88240		.O. Box 2088		WELL API NO.	30-015-3	0576
DISTRICT II P.O. Drawer DD, Artonia, I	NM 88210	Santa Fe, No	ew Mexico 8	7504-2088	5. Indicate Type		
DISTRICT III 1000 Rio Brazos Rd., Ana	K, NM 87410				6. State Oil & G	· · · · · · · · · · · · · · · · · · ·	
(DO NOT USE THIS F	ORM FOR PROP	ES AND REPORT OSALS TO DRILL OF OIR. USE "APPLICAT DI) FOR SUCH PROP	TO DEEPEN O	R PLUG BACK TO A	7. Lesse Name o	r Unit Agroement I	//////////////////////////////////////
. Type of Well: Off. WELL	ans Well				OKY Luck	ey log s	itate
Name of Operator	XY USA Inc.	,	<u> 14 - L </u>	16696	8. Well No.	 .\	
Address of Operator P	.0. Box 502	250 Midland	, TX 797	10-0250	9. Pool name or Undess. Cro		Mormu
Well Location		_ Foot From The		Line and24			
Unit Letter _N	/: <u>@@</u>		-				<u>. </u>
Section 7		Township 6	> Rang (Show whether Di	= 27E F. RKB. RT. GR. etc.)	NMPM =	<u> </u>	County
				<u>67'</u>			///////////////////////////////////////
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		Jee		.	15161718192	RECEIVE OCD ARTE	A 15,193031 - 12 50 - 12 514 - 12 514 - 12
I hereby certify that the infor		Jee		s	Ty Analyst	DATE _3	24 99
		and complete to the best of r		s		DATE3	24 99
I hereby certify that the infor SIGNATURE	David Ste	and complete to the best of r	ny knowledge and be	s		DATE	SIA NT

;-;- ATTACHMENT C-103 OXY USA INC. OXY LUCKY DOG STATE #1 SEC 33 T16S R27E EDDY COUNTY, NM

NOTIFIED NMOCD 2/17/99, MIRU PETERSON #8, SPUD WELL @ 2400hrs MDT 2/18/99. DRILL 12-1/4" HOLE, DRILL TO 75', LOST RETURNS, PUMP LCM W/O SUCCESS, DRY DRILL TO 438'.M&P 250bbl 45vis W/ 10ppb LCM & REGAINED 10% RETURNS. DRILL TO TD @ 1300' 2/20/99, CHC, RUN FLUID CALIPER. RIH W/ 8-5/8" 32# CSG & SET @ 1300'. M&P 200sx CL H W/ 10% HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE + 1% CaCl₂ FOLLOWED BY 295sx 65/35 POZ/C W/ 6% BETONITE + .005% STATIC FREE + .005gps FP-6L + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONITE FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂ + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 1230hrs MST 2/20/99, NO CIRCULATION DURING JOB & CIRCULATED NO CMT, SI, WOC-6hrs. RIH W/ 1" & TAG CMT @ 190', M&P 50sx CL C CMT W/ 4% CaCl₂, WOC 4hrs. RIH & TAG CMT @ 56', M&P 25sx CL C CMT W/ 6% CaCl₂, WOC 1hrs. RIH & TAG CMT @ 21', M&P 60sx CL C CMT, CIRCULATED 12sx TO PIT, WOC 4hrs. CUT OFF CSG & WELD ON WELLHEAD, NU BOP & CHOKE MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST HYDRILL TO 3000#, OK, TEST MUD LINES & CSG TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB, 1" CMT JOB, & BOP TEST, BUT DID NOT WITNESS. DRILL AHEAD.

DRILL 7-7/8" HOLE TO 9000' 3/12/99, CIRC HOLE. RIH W/ OH LOGS. RIH W/ 4-1/2"11.6# CSG & SET @ 9000'. M&P 750sx 15:61:11 POZ/C/CSE W/ .005% STATIC FREE + .5% FL-52 + .5% FL-25 + 8#/sx GILSONITE + .005gps FP-6L FOLLOWED BY 75sx Cl C W/ .7% FL-25 + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 1815hrs MST 3/13/99. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0100hrs MST 3/14/99. SI WOCU.

ubmit To Appropriation tate Dease - 6 copies	D1 . 1 . 000									
tate Dease - o copies				State of New M						Form C-10
ee Lease - 5 copies		Ene	ergy, l	Minerals and Na	tural Resource	s r	WELLARD		Re	vised March 25, 199
625 N. French Dr., I bistrict II	Hobbs. NM 87240	~	1 00				WELL API 1	NO. 30-015-	304	576
11 South First, Artes	sia, NM 87210	O		ONSERVATIO		F	5. Indicate T			~ \ 7
<u>ristrict III</u> 000 Rio Brazos Rd.,	Aztec, NM 87410			2040 South Pa			ST A T	יב 🔽	FFF	
histrict IV 040 South Pacheco	Santa Fe. NM 87505			Santa Fe, NM	87505		State Oil & (Gas Lease	No. J	4-1417
		OR RECC	MPL	ETION REPOR	RT AND LOG		a da la	÷	V I	
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WELL VAN Name of Operato	OVER DEE	PEN- BAG		RESVR.	OTHER		8. Well No.			
rune or operat	OXY USA Inc	2.			16696		6. Weil 140.	١		
Address of Operation				<u>_</u>			9. Pool name or	Wildcat		
P.O .	. BOX 50250 M	(IDLAND, 1	FX 79	9710-0250			Undesa. (m. F	late	Morrow
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4 (2^{\prime}) 4. 12E 6. Perforation re 4 SPF \otimes Ba To f_{α} (3) 8 Pate First Producti 5 $(L (9))$ 1 Jacobi Content 7 $(2 (9))$ 9. Disposition of (1) 0. List Attachment C 103 1. Jhereby certing 1. Jhereby certing 1. Jhereby certing 1. Jacobi Content 1. Jacobi	TOP ecord (interval, size, 	BOTTOM BOTTOM and number) i SPF @ Production Mete F(o Choke Size i Z (0 Calculated Hour Rate uel. vented, etc.,	b BTA hod (Fla سن س و ل	PCOD ER RECORD SACKS CEMENT SACKS CEMENT CO- 8792' PRO Owing, gas lift, pumpin Prod'n For Test Period Oil - Bbl. 38 Support Constants States of this form as	SCREEN 27. ACID, SHO DEPTH INTERV DEPTH INTERV DIUCTION ng - Size and type put Oil - Bbl 38 Gas - MCF 7706	(1) 25. SIZ DT, FR. AL mp) Gas	B255×, TI Z 3(6 " ACTURE, CEN AMOUNT AN AMOUNT AN MOUNT AN S- MCF Z 704. Water - Bbl. Z	JBING REC DEPTH SE BLC 4ENT, SQU ID KIND MA Prod. or Shu I. Water - Bb C Oil Gr C Iest Witness C . N	T JEEZE, ATERIA <i>t-in</i>) I. avity - A ed By	PACKER SET B634' ETC. LUSED Gas - Oil Ratio 7121 PI - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	.,		T Convon	T Oia Al			T. Penn, "B"
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T. Glor	riata		T MoVaa	_ 1. Ganup Base Gree	enhorn		T. Granite
T. Pado	Jac1-	····	T Ellenbergen	_ Dase one			T.Graine
	ebry		T. Gr. Wash	_ T. Dukou T. Morris	*		Тт
T.Tubb	· · · · · · · · · · · · · · · · · · ·	4022'	T. Delaware Sand	T Todilto			Тт
	kard		T. Bone Springs	T. Entrad	a		T
T. Abo			T. Morrow 8550'	T. Winga			T
		5898'	T	T. Chinle			T
T. Penr	<u>ייי</u>		<u>T.</u>	T. Permia			T
T. Cisc	o (Bough	C)	T	T. Penn "	A"		T
				-			OIL OR GAS SANDS OR ZONE
No. 2.	from		to				to
,,,,			IMPORTANT				
Includ	e data or	rate of wa	ter inflow and elevation to which wa			0	
			to			foot	
			to				
-			to				
140. 5,	nom						
			LITHOLOGY RECORD	(Attach ad	ditiona	l sheet if n	ecessary)
From	То	Thickness					
0		In Feet	Lithology	From	То	Thickness In Feet	Lithology
-	1300		Lithology Sunface, Redbeds	From	То	Thickness	Lithology
(300	1300 3632	In Feet		From	То	Thickness	Lithology
-	1	In Feet	Suntace, Redbeds	From	То	Thickness	Lithology
3632	3632	In Feet 1300 2337	Surface, Redbeds Dolomite	From	То	Thickness	Lithology
3632 4235	3632 4235 4869	In Feet 1300 2337 603 634	Suntace, Redbeds Dolomite Dolomite, Shalp	From	То	Thickness	Lithology
3632 4235 4869	3632 4235 4869 5475	In Feet 1300 2337 603 634 604	Surface, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Dolonite, Shalp	From	То	Thickness	Lithology
3632 4235 4869 5475	3632 4235 4869 5475 1835	In Feet 1300 2337 603 634 604 2360	Suntace, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shalp	From	То	Thickness	Lithology
3632 4235 4869 5475 7835	3632 4235 4869 5475 1835 8559	In Feet 1300 2337 603 634 604 2360 754	Suntace, Redbeds Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale,	From	То	Thickness	Lithology
3632 4235 4869 5475 7835 8589	3632 4235 4869 5475 1835 8559 8650	In Feet 1300 2337 603 634 604 2360 754 91	Suntace, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shale, Anhyd. Dolonite, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8659	3632 4235 4869 5475 1835 8539 8650 8846	In Feet 1300 2337 603 634 604 2360 754 91 164	Suntace, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert, Sund	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8659	3632 4235 4869 5475 1835 8559 8650	In Feet 1300 2337 603 634 604 2360 754 91	Suntace, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shale, Anhyd. Dolonite, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8659	3632 4235 4869 5475 1835 8559 8650 8846 8846 8930	In Feet 1300 2337 603 634 604 2360 754 91 164	Suntace, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert, Sund	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8650 8650 8346	3632 4235 4869 5475 1835 8559 8650 8846 8846 8930	In Feet 1300 2337 603 634 604 2360 754 91 166 84	Surface, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert, Sund Lime, Shale	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8650 8650 8346	3632 4235 4869 5475 1835 8559 8650 8846 8846 8930	In Feet 1300 2337 603 634 604 2360 754 91 166 84	Surface, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert, Sund Lime, Shale	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8650 8650 8346	3632 4235 4869 5475 1835 8559 8650 8846 8846 8930	In Feet 1300 2337 603 634 604 2360 754 91 166 84	Surface, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert, Sund Lime, Shale	From	То	Thickness	Lithology
5632 4235 4869 5475 7835 8559 8650 8650 8346	3632 4235 4869 5475 1835 8559 8650 8846 8846 8930	In Feet 1300 2337 603 634 604 2360 754 91 166 84	Surface, Redbeds Dolomite Dolomite, Shalp Dolomite, Shalp Dolomite, Shalp Lime, Shale Lime, Shale Lime, Shale, Shale, Lime, Chert, Sund Lime, Shale	From	То	Thickness	Lithology

ATTACHMENT C-142 OXY USA INC. OXY LUCKY DOG STATE #1 WORKING INTEREST OWNERS

ANDREWS & CORKRAN, LLC CHI ENERGY, INC. HARVEY E. YATES CO. JOHN A. YATES McCOMBS ENERGY, LLC MYCO INDUSTRIES, INC. NEARBURG EXPLORATION CO. LLC OXY USA INC. SOUTHWESTERN ENERGY PROD. CO. YATES DRILLING CO. YATES ENERGY CORP. YATES PETROLEUM CORP.

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 $1.1666 \\ 4.16669 \\ 4.75709 \\ 9.58333 \\ 8.16648 \\ 9.58333 \\ 2.08333 \\ 9.33314 \\ 20.83331 \\ 9.58333 \\ 1.57673 \\ 19.16665 \\ 100.0$