1058 Form C-142

OFFICE

New Mexico

<u>District</u> (- (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District</u> II - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District</u> III - (505) 334-6178

District IV - (505) 827-7131

1000 Rio Brazos Road

Aztec, NM 87410

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fc, New Mexico 87505 (505) 827-7131

JUL 28 1999

Date 06/99
SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE

## APPLICATION FOR NEW WELL STATUS

I. Operator and Well	Property of A. Lake which
Operator name & address	OGRID Number
PREMIER OIL & GAS INC	
P.O. BOX 1246 ARTESIA, NM 88210	17985
Contact Party	Phone 505-748-2093
ROSALIE JONES	
Property Name  DALE H PARKE "A" TR 1  Well Number 17	API Number 30-015-30456
	West Line County AST EDDY
II. Date/Time Information	
Spud Date 6/10/99 Spud Time Date Completed 7/22/99 LOCO HILLS PA	
III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drillin Federal Form 3160-4 showing well was completed as a producer.	ng commenced and Form C-105 or
IV. Attach a list of all working interest owners with their percentage interests.	
V. AFFIDAVIT:	
Change MENI MENI CO	
State of <u>NEW MEXICO</u> ) ss.	
County of EDDY )	
ROBIN COCKRUM being first duly sworn, upon oath states:	·
1. I am the Operator, or authorized representative of the Operator, of the a	hove-referenced well
2. To the best of my knowledge, this application is complete and correct.	bove-referenced well.
	7/06/00
Signature Koben Cockney Title AGENT	Date7/26/99
SUBSCRIBED AND SWORN TO before me this 26 day of July, 1999	7
na de	
- That TVI	Lury
My Commission expires: 3-19-03 Notary Public	
My Commission expires: 777-03	
FOR OIL CONSERVATION DIVISION USE ONLY:	
VI. CERTIFICATION OF APPROVAL:	•
This Application is hereby approved and the above-referenced well is designated a New	Well. By copy hereof, the Division
notifies the Secretary of the Taxation and Revenue Department of this Approval.	
Signature // / / Title	Date
Market als P.E. Shoe	OCT 1 1999
John Mary Mary Mary Mary Mary Mary Mary Mary	110
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE	DEPARTMENT:
	1 1 '

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005938401

Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DOLLEYO OL EVIAD MIVIAVAEMENT	5. Lease Designation and Serial No. NM-0467930		
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or reentry to a different reservoi  Use "APPLICATION FOR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
Type of Well	-		
Oil Gas Well Well Other	8. Well Name and No.		
Name of Operator	DALE H PARKE "A" TR 1 #17		
PREMIER OIL & GAS, INC, Address and Telephone No.	9. API Well No. 30-015-30456		
P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093	10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Description)	LOCO HILLS PADDOCK		
990 FNL 2135 FEL, SEC. 22-T17S-R30E UNIT B	11. County or Parish, State		
	EDDY CO., NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Abandonment	Change of Plans		
Recompletion	New Construction		
Subsequent Report Plugging Back	Non-Routine Fracturing		
Casing Repair	☐ Water Shut-Off		
☐ Final Abandonment Notice ☐ Altering Casing	Conversion to Injection		
Cither SPUD, CMT CSG	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) The of starting arry proposed work. If well is swork.)*		
Other SPUD, CMT CSG  Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated data directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this spud with the spud of t	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dail directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to the SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
Other SPUD, CMT CSG  Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated data directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to the SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dai directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting arry proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dai directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting arry proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dail directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting arry proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dai directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting arry proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dai directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting arry proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dai directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting arry proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dail directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
Other SPUD, CMT CSG  Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated data directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this spud with the spud of t	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO PLUS, PLUG DOWN @ 8:45 P.M. CIRC 65 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dat directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO PLUS, PLUG DOWN @ 8:45 P.M. CIRC 65 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR STATE OF STATE	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  the of starting any proposed work. If well is a work.)*  433', CMTD W/400 SX PREM R 20 MINUTES - HELD OK.		
Other SPUD, CMT CSG  3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated dat directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# CSG TO PLUS, PLUG DOWN @ 8:45 P.M. CIRC 65 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR STATE OF	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  se of starting any proposed work. If well is swork.)*		
3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated data directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this SPUD WELL @ 1:30 P.M. 6/10/99. DRLD 12 1/4" HOLE TO 435", RAN 10 JTS 8 5/8" 24# CSG TO PLUS, PLUG DOWN @ 8:45 P.M. CIRC 65 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR STATE OF ST	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  the of starting any proposed work. If well is a work.)*  433', CMTD W/400 SX PREM R 20 MINUTES - HELD OK.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (July 1992)

## SUBMIT IN DUPLICATE\* **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

**BUREAU OF LAND MANAGEMENT** 

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467930

	DALE H P  9. API WELL NO. 30-(  10. FIELD AND PI LOCO H  11. SEC., T., R., M OR AREA SEC. 2  12. COUNTY OR P EDDY  T, GE, ETC.)*  11.  ROTARY TOOLS 0-5100'	SE NAME, WELL NO.  ARKE "A" TR 1 #17  D15-30456  DOL, OR WILDCAT  IILLS PADDOCK ., OR BLOCK AND SURV  22-T17S-R30E  ARISH 13. STATE NM  B. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO
NEW   WORK   DEEP   PLOG   DIFF   Other	DALE H P  9. API WELL NO. 30-(  10. FIELD AND PI LOCO H  11. SEC., T., R., M OR AREA SEC. 2  12. COUNTY OR P EDDY  T, GE, ETC.)*  11.  ROTARY TOOLS 0-5100'	ARKE "A" TR 1 #17  D15-30456  DOL, OR WILDCAT  IILLS PADDOCK  , OR BLOCK AND SURV  22-T17S-R30E  ARISH 13. STATE  NM  9. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE  NO  . WAS WELL CORED  NO  D AMOUNT PULLER  CIRC 65 SX
NAME OF OPERATOR   PREMIER OIL & GAS, INC.	DALE H P  9. API WELL NO. 30-(  10. FIELD AND PI LOCO H  11. SEC., T., R., M OR AREA SEC. 2  12. COUNTY OR P EDDY  T, GE, ETC.)*  11.  ROTARY TOOLS 0-5100'	ARKE "A" TR 1 #17  D15-30456  DOL, OR WILDCAT  IILLS PADDOCK  , OR BLOCK AND SURV  22-T17S-R30E  ARISH 13. STATE  NM  9. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE  NO  . WAS WELL CORED  NO  D AMOUNT PULLER  CIRC 65 SX
PREMIER OIL & GAS, INC.  ADDRESS AND TELEPHONE NO. P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 990 FNL 2135 FEL At top prod. interval reported below SAME At total depth SAME 5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 07/22/99 3680' GR.)  10. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 122. IF MULTIPLE COMPL., HOW MANY* 14. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4598-4827* PADDOCK 16. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG 17. CASING RECORD (Report all strings set in well)  24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4598-4827* PADDOCK 16. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG 17. SASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE 8 5/8" 24# 433' 12 1/4" 400 SX 5 1/2" 17# 5092' 7 77/8" 1900 SX  19. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 2 7/8"  11. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AI 4598-4827* ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AI 4598-4827* ACID, SHOT, FRACTI	9. API WELL NO. 30-( 10. FIELD AND PILOCO H 11. SEC., T., R., MORAREA SEC. 2 12. COUNTY OR PEDDY T, GE, ETC.)*  ROTARY TOOLS 0-5100'	D15-30456 DOL, OR WILDCAT HILLS PADDOCK  , OR BLOCK AND SURV  22-T17S-R30E  ARISH 13. STATE NM  B. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO  . WAS WELL CORED NO  AMOUNT PULLER CIRC 65 SX
ADDRESS AND TELEPHONE NO.  P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 990 FNL 2135 FEL At top prod. Interval reported below SAME  At total depth SAME  S. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 07/22/99 3680 'GR  D. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY' 23. INTERVALS DRILLED BY 4598-4827' PADDOCK  6. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  8. CASING RECORD (Report all strings set in well)  ASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE 8 5/8" 24# 433' 12 1/4" 400 SX 5 1/2" 17# 5092' 7 7/8" 1900 SX  9. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE 2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTI DEPTH INTERVAL (MD) A 4598-4827' ACID SHOTS  ASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE 2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTI DEPTH INTERVAL (MD) A 4598-4827' ACID SHOTS	30-( 10. FIELD AND PILOCO H 11. SEC., T., R., M OR AREA SEC., 2 12. COUNTY OR P EDDY T, GE, ETC.)*  ROTARY TOOLS 0-5100'	OOL, OR WILDCAT IILLS PADDOCK ., OR BLOCK AND SURV 22-T17S-R30E ARISH 13. STATE NM 9. ELEV. CASINGHEAD CABLE TOOLS 25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO . AMOUNT PULLES CIRC 65 SX
At surface 990 FNL 2135 FEL At top prod. interval reported below SAME At total depth SAME  5. DATE SPUDDED  6. DATE T.D. REACHED  7. DATE COMPL. (Ready to prod.)  7. DATE ISSUED  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED  16. DATE T.D. REACHED  7. DATE COMPL. (Ready to prod.)  7. DATE ISSUED  18. ELEVATIONS (DF, RKB, R G)  7. TOTAL DEPTH, MD & TVD  7. DATE COMPL. (Ready to prod.)  7. DATE ISSUED  18. ELEVATIONS (DF, RKB, R G)  7. TOTAL DEPTH, MD & TVD  7. DATE DEPTH, MD & TVD  7. DATE ISSUED  18. ELEVATIONS (DF, RKB, R G)  7. TOTAL DEPTH, MD & TVD  7. DATE COMPL. (Ready to prod.)  7. DATE ISSUED  18. ELEVATIONS (DF, RKB, R G)  7. BATE ISSUED  18. ELEVATIONS (DF, RKB, R G)  8. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4. SP8-4827' PADDOCK  6. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  8. CASING RECORD (Report all strings set in well)  PASSING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CE  8. 5/8"  2. ACID, SHOT, FRACTION (MD) SIZE  2. 7/8"  1. PERFORATION RECORD (Interval, size and number)  3. ACID, SHOT, FRACTION (MD) A  4598-4827' ACID V  4598-4827' ACID V  7. ACID	10. FIELD AND POLICION LOCO H  11. SEC., T., R., MOR AREA  SEC. 2  12. COUNTY OR PEDDY  T, GE, ETC.)*  ROTARY TOOLS  0-5100'	OOL, OR WILDCAT IILLS PADDOCK ., OR BLOCK AND SURV 22-T17S-R30E ARISH 13. STATE NM 9. ELEV. CASINGHEAD CABLE TOOLS 25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO . AMOUNT PULLES CIRC 65 SX
At surface 990 FNL 2135 FEL At top prod. interval reported below SAME At total depth SAME  5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 07/22/99 0. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 14. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 15. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG 16. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG 17. ASSING SIZE/GRADE 18. CASING RECORD (Report all strings set in well) 18. SASING SIZE/GRADE 18. VERTICAL STRING 19. LINER RECORD 10. TOTAL DEPTH, MC & TOP OF CEMENT. CE 18. 5/8" 24# 433' 12.1/4" 400 SX 5.1/2" 17# 5092' 7.7/8" 1900 SX  10. LINER RECORD 10. SIZE 10. MCD 10. BOTTOM (MD) 10. SACKS CEMENT 10. SCREEN (MD) 10. SIZE 10. 2.7/8" 11. PERFORATION RECORD (Interval, size and number) 13. ACID, SHOT, FRACTI DEPTH INTERVAL (MD) 14. ACID V 15. ACID V 16. ACID V 17. ACID V 18. ELEVATIONS (DF, RKB, R 18. ELEVATIONS (D	LOCO H  11. SEC., T., R., M  OR AREA  SEC. 2  12. COUNTY OR P  EDDY  T, GE, ETC.)*  11  ROTARY TOOLS  0-5100'	ILLS PADDOCK ., OR BLOCK AND SURV 22-T17S-R30E ARISH 13. STATE NM 9. ELEV. CASINGHEAD CABLE TOOLS 25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO . AMOUNT PULLES CIRC 65 SX
990 FNL 2135 FEL At top prod. Interval reported below SAME  At total depth SAME  5. DATE SPUDDED  6. DATE T.D. REACHED  7. DATE COMPL. (Readly to prod.)  7. DATE SPUDDED  7. DATE SPUDDED  8. DATE SPUDDED  8. DATE SPUDDED  9. 06/20/99  9. 07/22/99  3680' GR  9. TOTAL DEPTH, MD & TVD  19. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4. SP8-4827' PADDOCK  6. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  8. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CE  8. 5/8"  2. 24#  4.33'  1. 2. 1/4"  4.00 SX  5. 1/2"  1. T#  5. 5092'  7. 7/8"  1. 1900 SX  1. PRODUCTION  1. PERFORATION RECORD (Interval, size and number)  1. PERFORATION RECORD (Interval, size and number)  1. PERFORATION RECORD (Interval, size and number)  1. PRODUCTION  PRODUCTION	11. SEC., T., R., M OR AREA SEC. 2 12. COUNTY OR P EDDY T, GE, ETC.)* 19 ROTARY TOOLS 0-5100'	22-T17S-R30E  ARISH 13. STATE NIM  B. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE  NO  WAS WELL CORED  NO  AMOUNT PULLER  CIRC 65 SX
At top prod. interval reported below SAME At total depth SAME  14. PERMIT NO. DATE ISSUED  5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 07/22/99 3680' GR 0. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS 5100' 5081' 14. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 14. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 14. SP8-4827' PADDOCK 16. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG 18. CASING RECORD (Report all strings set in well) 14. PASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE 18. S18' 24# 433' 12 1/4" 400 SX 15 1/2" 17# 5092' 7 7/8" 1900 SX 19. LINER RECORD 10. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 2 7/8"  11. PERFORATION RECORD (Interval, size and number) 12. ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AI 4598-4827' ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AI 4598-4827' ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AI 4598-4827' ACID V	OR AREA SEC. 2 12. COUNTY OR P EDDY T, GE, ETC.)*  ROTARY TOOLS 0-5100'	22-T17S-R30E  ARISH 13. STATE NM  9. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO  . WAS WELL CORED NO  AMOUNT PULLER CIRC 65 SX
SAME At total depth SAME  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 3680' GR 07/22/99 3680' GR 0. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., F100' 50/81' HOW MAN'*  23. INTERVALS 5100' 50/81' HOW MAN'*  24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  4598-4827' PADDOCK  25. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  26. SISING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE 8 5/8'' 24# 433' 12 1/4'' 400 SX  25. 1/2'' 17# 5092' 7 7/8'' 1900 SX  26. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE  26. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE  27/8''  17. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTION ASSIGNS AS	12. COUNTY OR P EDDY I, GE, ETC.)* 1! ROTARY TOOLS 0-5100'	ARISH 13. STATE NM  9. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO  . WAS WELL CORED NO  AMOUNT PULLER  CIRC 65 SX
SAME  14. PERMIT NO. DATE ISSUED  5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 07/22/99 3680' GR 0. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 5100' 5081' HOW MANY' 21. NET PRODUCING INTERVALS, OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 4598-4827' PADDOCK  26. TYPE ELECTRIC AND OTHER LOGS RUN DLL., MCG  27. SAING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE 8 5/8" 24# 433' 12 1/4" 400 SX 5 1/2" 17# 5092' 7 7/8" 1900 SX  28. LINER RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE 2 7/8"  30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE 2 7/8"  31. PRODUCTION	12. COUNTY OR P EDDY I, GE, ETC.)* 1! ROTARY TOOLS 0-5100'	ARISH 13. STATE NM  9. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO  . WAS WELL CORED NO  AMOUNT PULLER  CIRC 65 SX
SAME  5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R 06/10/99 06/20/99 07/22/99 3680' GR  0. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 5100' 5081' HOW MANY' 23. INTERVALS DRILLED BY  14. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  4.4 PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  4.598-4827' PADDOCK  16. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  17. CASING RECORD (Report all strings set in well')  18. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CE 8 5/8" 24# 433' 12 1/4" 400 SX  19. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE  2 7/8"  11. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AL 4598-4827' ACD V  4598-4827' 20 SHOTS PRODUCTION	EDDY T, GE, ETC.)*  ROTARY TOOLS 0-5100'	NM 9. ELEV. CASINGHEAD  CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO  AMOUNT PULLED CIRC 65 SX
06/10/99   06/20/99   07/22/99   3680' GR	ROTARY TOOLS 0-5100'	CABLE TOOLS  25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO  AMOUNT PULLES CIRC 65 SX
5100'   5081'   HOW MANY'   DRILLED BY	0-5100'	25. WAS DIRECTIONAL SURVEY MADE NO . WAS WELL CORED NO . AMOUNT PULLED CIRC 65 SX
4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  4598-4827' PADDOCK  6. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  8. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEI  8 5/8" 24# 433' 12 1/4" 400 SX  5 1/2" 17# 5092' 7 7/8" 1900 SX  9. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE  2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTION (MD) SACKS (MD) SIZE  1. PERFORATION RECORD (Interval, SIZE and number) 4598-4827' ACD V  4598-4827' ACD V	27	SURVEY MADE NO . WAS WELL CORED NO . AMOUNT PULLED . CIRC 65 SX
4598-4827' PADDOCK  6. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MCG  8. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CE  8 5/8" 24# 433' 12 1/4" 400 SX  5 1/2" 17# 5092' 7 7/8" 1900 SX  9. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE  2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTION (MD) ACID (MD)		SURVEY MADE NO . WAS WELL CORED NO . AMOUNT PULLED . CIRC 65 SX
CASING RECORD (Report all strings set in well)		NO  WAS WELL CORED NO  AMOUNT PULLED CIRC 65 SX
DLL, MCG		No : AMOUNT PULLED CIRC 65 SX
CASING RECORD (Report all strings set in well)	MENTING RECORD	CIRC 65 SX
ASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE  8 5/8" 24# 433' 12 1/4" 400 SX  5 1/2" 17# 5092' 7 7/8" 1900 SX  9. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE  2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTION CEMENT (MD) AI 4598-4827' ACD V  9. LINER RECORD 30.  1. PERFORATION RECORD (Interval, Size and number) 4598-4827' ACD V  1. PERFORATION RECORD (Interval, Size and number) 4598-4827' ACD V	MENTING RECORE	CIRC 65 SX
8 5/8" 24# 433' 12 1/4" 400 SX 5 1/2" 17# 5092' 7 7/8" 1900 SX  9. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE 2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTI DEPTH INTERVAL (MD) AI 4598-4827' 20 SHOTS PRODUCTION		CIRC 65 SX
5 1/2"   17#   5092'   7 7/8"   1900 SX     9.		
9. LINER RECORD 30.  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE  2 7/8"  1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTO  DEPTH INTERVAL (MD) AI  4598-4827' 20 SHOTS 4598-4827' ACD V		1
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE  2 7/8"  11. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTO  DEPTH INTERVAL (MD) AI  4598-4827' ACD V  33. **  PRODUCTION		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE  2 7/8"  11. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTO  DEPTH INTERVAL (MD) AI  4598-4827 ACID  PRODUCTION		1
2 7/8"  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTI  DEPTH INTERVAL (MD)  A4598-4827' ACD V  3. * PRODUCTION	TUBING RECORD	
1. PERFORATION RECORD (Interval, size and number)    32   ACID, SHOT, FRACTOR	DEPTH SET (MD)	PACKER SET (MD
DEPTH INTERVAL (MD) AI 4598-4827 ACD V ASSESSED	4546'	
DEPTH INTERVAL (MD) A 4598-4827' 20 SHOTS 4598-4827' ACD V 3. * PRODUCTION	IRE CEMENT SO	UEEZE, ETC.
4598-4827' 20 SHOTS 4598-4827' ACD V		F MATERIAL USED
3. * PRODUCTION		% NEFE ACID
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	, 14(5) 1 (574)	PIO (Paralessiana an
07/24/99 PUMPING	WELL STA shut-in)	rus (Producing or PROD
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—MCF.  07/25/99 24 TEST PERIOD 29 34	WATERBBL. 926	GAS-OIL RATIO
LOW. TUBING PRESS. CASING PRESSURE CALCULATED OILBBL. GASMCF. WATER 24-HOUR RATE	BBL. OIL	GRAVITY-API (CORR.)
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED OWEN PUCKE	
S. LIST OF ATTACHMENTS		
LOGS, DEVIATION SURVEY		
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record	and a second of the second	
SIGNED GODIN COCKNUND TITLE AGENT		***************************************

37, SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

· · · · · · · · · · · · · · · · · · ·			
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		1	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1294'		:		
QUEEN	2211'				
SAN ANDRES	2973'	· · ·	: :		
GLORIETTA	4413'		:		
		I			•
•		•			
			1		
	į.	1.	:		
	٠.				

## PREMIER OIL & GAS, INC DALE H PARKE "A' TR 1 #17 990 FNL 2135 FEL, SEC. 22-T17S-R30E 30-015-30456

Working Interest Owner	Percentage Interests
Marbob Energy Corporation P.O. Box 227	16.67%
Artesia, NM 88210	
71110314, 14141 00210	
Atlantic Richfield Company	33.33%
P.O. Box 1610	
Midland, TX 79710-1610	
Pitch Energy Corporation	16.67%
P.O. Box 304	
Artesia, NM 88210	
Premier Oil & Gas, Inc.	17.00%
P.O. Box 1246	
Artesia, NM 88210	
David E Parmett and Sandra Karr Ramett	1/ 720/
David E Barrett and Sandra Kay Barrett, Trustees of the David E Barrrett and	<u>16.33%</u>
Sandra Kay Barrett Revocable Trust	
2411 N 13th Street	
Artesia, NM 88210	100 000/
	100.00%