

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

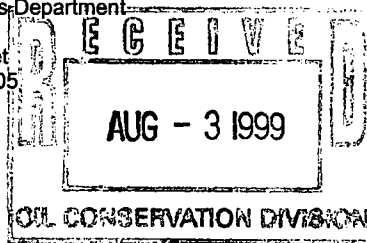
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT				Well Number: 10B	API Number 300452988700			
UL F	Section 020	Township 032N	Range 006W	Feet From the 2555	North/South Line FNL	Feet From the 2065	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 5/6/99	Spud Time 3:30:00 PM	Date Completed 6/4/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 7-30-99
SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999
My Commision expires: 6/14/03 Mae Benallyen
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2005940660

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals

State of New Mexico

Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO.

30-045-29887

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well No.

#10B

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter F : 2555 Feet From The North Line and 2065 Feet From The West LineSection 20Township 32NRange 6W

NMPM

San Juan County, NM

10. Date Spudded

5-6-99

11. Date T.D. Reached

5-11-99

12. Date Compl. (Ready to Prod.)

6-4-99

13. Elevations (DF&RKB, RT, GR, etc.)

6500' GL / 6512' KB

14. Elev. Casinghead

15. Total Depth

6072'

16. Plug Back T.D.

6068'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-6072'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4385' - 5986' Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243'	12 1/4	224 cu ft	
7	23#	3580'	8 3/4	1342 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3415'	6071'	373 cu ft	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5975'	

26. Perforation record (interval, size, and number)

4385-4928', 5134-5595', 5681-5789', 5815-5986'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4385-4928'	943 bbl 20# linear gel, 200,000# 20/40 AZ snd
	1,439,000 SCF N2
5134-5595'	96,500 gal slk wtr, 100,000# 20/40 Brady snd
5681-5986'	91,700 gal slk wtr, 100,000# 20/40 Brady snd

28. PRODUCTION

Date First Production 6-4-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6-4-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 186 Pitot Gauge	Gas - MCF	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 410	Casing Pressure SI 885	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MC	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 6/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2350 _____	T. Penn. "B" _____
T. Kirtland-Fruitland 2425&2815 _____	T. Penn. "C" _____
T. Pictured Cliffs 3160 _____	T. Penn. "D" _____
T. Cliff House 5100 _____	T. Leadville _____
T. Menefee 5466 _____	T. Madison _____
T. Point Lookout 5679 _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 3470 _____
T. Morrison _____	T. Hrnito. Bnt. 4224 _____
T. Todilto _____	T. Chacra 4664 _____
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2350	2425		White, cr-gr ss.				
2425	2815		Gry sh interbedded w/tight, gry, fine-gr ss				
2815	3160		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3160	3470		Bn-gry, fine grn, tight ss				
3470	4224		Shale w/siltstone stringers				
4224	4664		White, waxy chalky bentonite				
4664	5100		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5100	5466		ss. Gry, fine-grn, dense sil ss.				
5466	5679		Med-dark gry, fine gr ss, carb sh & coal				
5679	6072		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-27887 5. Lease Number FEE 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Allison Unit 8. Well No. #10B 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation:
<hr/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
<hr/>	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
<hr/>	
4. Location of Well, Footage, Sec., T, R, M 2555' FNL, 2065' FWL, Sec.20, T-32-N, R-6-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

5-6-99 MIRU. Spud well @ 3:30 pm 5-6-99. Drill to 247'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 243'. Cmt'd w/ 190 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (224 cu ft). Circ 17.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

RECEIVED
MAY 11 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *Regina Shadnield* Regulatory Administrator May 7, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 11 1999

Approved by _____ Title _____ Date _____

Entity	Entity Type	Entity %	Entity Name
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT AGREEMENT
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
003291T/000	COMPANY FEE - MINERAL ONLY		MCCLAIN, H N A FEME SOLE
00495000/000	COMPANY FEE - MINERAL ONLY		MCKINNEY, E G, TRUSTEE U/W/O EM
00495700/000	COMPANY FEE - MINERAL ONLY		BEBERMEYER, LANDIS V ETUX
OWNERS			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
UNIT PAS			

☒ Expand All

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Detail

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