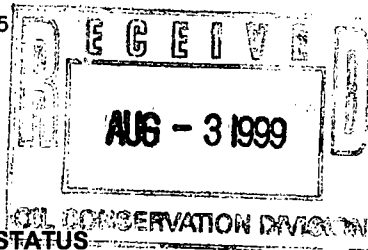


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> ALLISON UNIT					<b>Well Number:</b> 57M		<b>API Number</b> 300452966200	
<b>UL</b> E	<b>Section</b> 013	<b>Township</b> 032N	<b>Range</b> 007W	<b>Feet From the</b> 1660	<b>North/South Line</b> FNL	<b>Feet From the</b> 830	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 4/7/99	<b>Spud Time</b> 6:30:00 PM	<b>Date Completed</b> 6/13/99	<b>Pool</b> BASIN DAKOTA/BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Adm. Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallym  
Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Bohley</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE:** The operator must notify all working interest owners of this New Well certification

PN2V2006235661

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED  
BLMFOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078483A

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

070 FARMINGTON, NM

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #57M

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1860' FNL, 830' FWL

At top prod. interval reported below

DHC-2023

At total depth

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T-32-N, R-7-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4-7-99

16. DATE T.D. REACHED

4-12-99

17. DATE COMPL. (Ready to prod.)

6-13-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6618 GL / 6630 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8161'

21. PLUG, BACK T.D., MD &amp; TVD

8150'

22. IF MULTIPLE COMPL.

HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8161'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

8032' - 8058' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/Array Ind/Comp Neutron

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243'	12 1/4	218 cu ft	
7	20#	3657'	8 3/4	1367 cu ft	
4 1/2	10.5# & 11.6#	8153'	6 1/4	664 cu ft	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8051'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

8032-8058'

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8032-8058'	2585 bbl slk wtr, 43,000# 20/40 TLC sand

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-13-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
6-13-99			→		No Pitot Gauge on DK			
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 690	SI 690	→						

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE June 20, 1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD  
JUL 20 1999  
FARMINGTON FIELD OFFICE  
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2350'	2422'	White, cr-gr ss.
Kirtland	2422'	2870'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2870'	3250'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3250'	3541'	Bn-Gry, fine grn, tight ss.
Lewis	3541'	4313'	Shale w/siltstone stringers
Huerfanito Bentonite*	4313'	4763'	White, waxy chalky bentonite
Chacra	4763'	5185'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	5185'	5550'	ss. Gry, fine-grn, dense sil ss.
Menefee	5550'	5761'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5761'	6249'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6249'	7142'	Dark gry carb sh.
Gallup	7142'	7849'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7849'	7905'	Highly calc gry sh w/thin lmst.
Graneros	7905'	8018'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8018'	8161'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2350'	
Kirtland	2422'	
Fruitland	2870'	
Pictured Cliffs	3250'	
Lewis	3541'	
Huerfanito Bent	4313'	
Chacra	4763'	
Cliffhouse	5185'	
Menefee	5550'	
Point Lookout	5761'	
Mancos	6249'	
Gallup	7142'	
Greenhorn	7849'	
Graneros	7905'	
Dakota	8018'	

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1660' FNL, 830' FWL, Sec. 13, T-32-N, R-7-W, NMPM

99 APR 19 PM 12:28.  
070 FARMINGTON, NM

5. Lease Number  
SF-078483A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Allison Unit

8. Well Name & Number  
Allison Unit #57M

9. API Well No.  
30-045-29662

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

4-7-99 MIRU. Spud well @ 6:30 pm 4-7-99. Drill to 249'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 243'. Cmdt w/185 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (218 cu ft). Circ 16 bbl cmt to surface. WOC.

4-8-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-9-99 Drill to intermediate TD @ 3663'. Circ hole clean. TOOH.

4-10-99 TIH w/88 jts 7" 23# J-55 csg, set @ 3657'. Cmdt w/427 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite (1243 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite (124 cu ft). Circ 32 bbl cmt to surface. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/13/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date ACCEPTED FOR RECORDER

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 21 1999

FARMINGTON FIELD OFFICE  
BY Sma

OPERATOR

Entity	Entity Type	Entity %	Entity Name
AGREEMENTS			
22040900/000	LEASE - LEASE - OIL AND GAS		USA SF-078483-A
22042100/000	LEASE - LEASE - OIL AND GAS		MARTIN, WILLIS, ET AL
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767553%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006810%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010369%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868079%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
UNIT PAS			

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