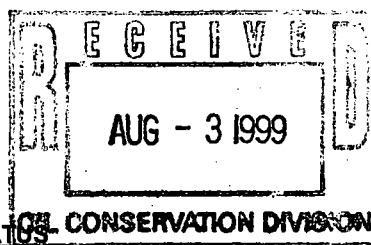


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT					Well Number: 58M		API Number 300452961700	
UL P	Section 024	Township 032N	Range 007W	Feet From the 1090	North/South Line FSL	Feet From the 870	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 1/29/99	Spud Time 4:00:00 PM	Date Completed 3/23/99	Pool BASIN DAKOTA / BLANCO MESAVERDE
-----------------------------	--------------------------------	----------------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u>) ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Bradfield</u> Title <u>Reg. Adm.</u> Date <u>7-30-99</u>	
SUBSCRIBED AND SWORN TO before me this <u>30</u> day of <u>July</u> , 1999	
My Commission expires: <u>6/14/03</u>	<u>Mae Benally</u> Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark R. [Signature]</u>	Title <u>P.E. [Signature]</u>	Date <u>8-3-99</u>
---	--------------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

2V2V 2006235739

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

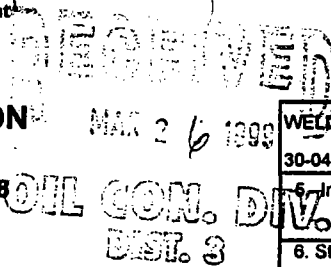
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088



Form C-105
Revised 1-1-89

WELL API NO.

30-045-29617

6. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Allison Unit

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ DHC-2159

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter P : 1090 Feet From The South Line and 870 Feet From The East Line

Section 24 Township 32N Range 7W NMPM San Juan County, NM

10. Date Spudded 1-29-99 11. Date T.D. Reached 2-4-99 12. Date Compl. (Ready to Prod.) 3-23-99 13. Elevations (DF&RKB, RT, GR, etc.) 6452' GL / 6467' KB 14. Elev. Casinghead

15. Total Depth 8060' 16. Plug Back T.D. 8053' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0-8060' 19. Producing Interval(s), of this completion - Top, Bottom, Name 4354'-5966' Mesaverde Commingled w/Dakota 20. Was Directional Survey Made

21. Type Electric and Other Logs Run CBL-GR-CCL, GR/Array Ind, Triple Lith Comp Neutron 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241'	12 1/4	236 cu ft	
7	23#	3575'	8 3/4	1342 cu ft	
4 1/2	10.5# & 11.6#	8055'	6 1/4	805 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7968'	

26. Perforation record (interval, size, and number)

4354, 4370, 4372, 4374, 4376, 4386, 4388, 4390, 4392, 4394, 4400, 4402, 4408, 4410, 4418, 4420, 4626, 4628, 4652, 4654, 4675, 4691, 4780, 4782, 4789, 4796, 4818, 4820, 4822, 4838, 4840, 4842, 5118, 5128, 5146, 5175, 5194, 5210, 5218, 5220, 5224, 5226, 5228, 5230, 5238, 5256, 5258, 5296, 5598, 5303, 5310, 5312, 5356, 5358, 5412, 5414, 5416, 5431, 5451, 5468, 5470, 5537, 5634, 5636, 5672, 5674, 5682, 5684, 5688, 5690, 5692, 5696, 5714, 5716, 5720, 5722, 5724, 5734, 5736, 5738, 5752, 5754, 5762, 5966

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4354-4842'	880 bbl 30# linear gel, 220,000# 20/40 Brady sand
	987,469 SCF N2
5118-5537'	2045 bbl 2% slk wtr, 100,000# 20/40 Brady sand
5634-5966'	1954 bbl 2% slk wtr, 100,000# 20/40 Brady sand

28. PRODUCTION

Date First Production 3-23-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test 3-23-99	Hours Tested	Choke Size
Prod'n for Test Period	Oil - Bbl.	Gas - MCF
1639 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 830	Casing Pressure SI 605	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 3/26/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2270	T. Penn. "B" _____
T. Kirtland-Fruitland 2390 & 2788	T. Penn. "C" _____
T. Pictured Cliffs 3175	T. Penn. "D" _____
T. Cliff House 5099	T. Leadville _____
T. Menefee 5472	T. Madison _____
T. Point Lookout 5668	T. Elbert _____
T. Mancos 6112	T. McCracken _____
T. Gallup 7033	T. Ignacio Otzta _____
Base Greenhorn 7752	T. Granite _____
T. Dakota 7912	T. Lewis 3473
T. Morrison _____	T. Hrfnito. Bnt. 4215
T. Todito _____	T. Chacra 4665
T. Entrada _____	T. Graneros 7808
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2270	2390		White, cr-gr ss.	6112	7033		Dark gry carb sh.
2390	2788		Gry sh interbedded w/tight, gry, fine-gr ss	7033	7752		Lt gry to brn calc carb micac glau silt & very fine gr gry ss w/irreg. interbedded sh
2788	3175		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7752	7808		Highly calc gry sh w/thin lmst
3175	3473		Bn-gry, fine grn, tight ss	7808	7912		Dk gry shale, fossil & carb w/pyrite incl
3473	4215		Shale w/siltstone stringers	7912	8060		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4215	4665		White, waxy chalky bentonite				
4665	5099		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5099	5472		ss. Gry, fine-grn, dense sil ss.				
5472	5668		Med-dark gry, fine gr ss, carb sh & coal				
5668	6112		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-29617 5. Lease Number FEE 6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name Allison Unit 8. Well No. #58M 9. Pool Name or Wildcat Blanco MV/Basin DK
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	10. Elevation:
4. Location of Well, Footage, Sec., T, R, M 1090' FSL, 870' FEL, Sec. 24, T-32-N, R-7-W, NMPM, San Juan Co., NM	

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

1-29-99 MIRU. Spud well @ 4:00 pm 1-29-99. Drill to 247'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 241'. Cmdt w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

2-1-99 Drill to intermediate TD @ 3582'. Circ hole clean. TOOH. TIH w/86 jts 7" 23# J-55 LT&C csg, set @ 3575'. Cmdt w/415 sx Class "B" neat cmt w/3% sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1216 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 25 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

2-4-99 Drill to TD @ 8060'. Circ hole clean. TOOH.

2-5-99 TIH w/6 jts 4 1/2" 11.6# J-55 csg, & 186 jts 4 1/2" 10.5# J-55 csg, set @ 8055'. Cmdt w/506 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% B-144, 0.1% D-65 (805 cu ft). WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE  Regulatory Administrator February 8, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN
Approved by _____ Title DEPUTY OIL & GAS INSPECTOR, DIST. 43 Date FEB 10 1999

Entity	Entity Type	Entity %	Entity Name
22043100/000	LEASE - LEASE - OIL AND GAS		REA, ROSE E, ET AL
22222100/000	EASEMENT/SURFACE - EASEMENT OR ROW		MCCABE, PAMIELLIA L
22222200/000	EASEMENT/SURFACE - EASEMENT OR ROW		REA, IRENE M
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767548%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010374%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006807%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006806%	KELLY CHARLES
002355/03	OWNER - NONE	0.064821%	CASTLE INC
020107/04	OWNER - NONE	0.010372%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868074%	CONOCO INC
031116/46	OWNER - NONE	0.265198%	AMOCO PRODUCTION CO
UNIT PAS			

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Detail

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