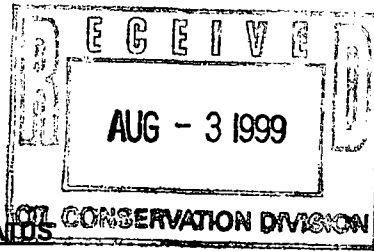


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STANDS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> ALLISON UNIT COM				<b>Well Number:</b> 62A		<b>API Number</b> 300452961100		
<b>UL</b> O	<b>Section</b> 031	<b>Township</b> 032N	<b>Range</b> 006W	<b>Feet From the</b> 990	<b>North/South Line</b> FSL	<b>Feet From the</b> 1760	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 1/10/99	<b>Spud Time</b> 6:00:00 PM	<b>Date Completed</b> 3/2/99	<b>Pool</b> BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commision expires: 6/14/03

Mae Benally  
Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Behl</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>8.3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006235869

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29811

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well No.

#62A

9. Pool name or Wildcat

Blanco Mesaverde

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter O : 990 Feet From The South Line and 1760 Feet From The East Line

Section 31 Township 32N Range 6W NMPM San Juan County, NM

10. Date Spudded 1-10-99 11. Date T.D. Reached 1-15-99 12. Date Compl. (Ready to Prod.) 3-2-99 13. Elevations (DF&RKB, RT, GR, etc.) 6376' GL / 6391' KB 14. Elev. Casinghead

15. Total Depth 6043' 16. Plug Back T.D. 6038' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-6043' 19. Producing Interval(s), of this completion - Top, Bottom, Name 4366' - 5937' Mesaverde 20. Was Directional Survey Made 21. Type Electric and Other Logs Run CBL-GR-CCL 22. Was Well Cored NO

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239'	12 1/4	201 cu ft	
7	23#	3511'	8 3/4	1152 cu ft	
4 1/2	10.5#	3358'-6041'	6 1/4	414 cu ft	

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8 5921'

26. Perforation record (interval, size, and number)  
4366 - 4780', 4955 - 5562', 5754 - 5937'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4366'-4780'	802 bbl 25# linear gel, 200,000# 20/40 AZ snd
	1,464,000 SCF N2
4955'-5562'	2687 bbl slk wtr, 100,000# 20/40 AZ snd
5754'-5937'	2442 bbl slk wtr, 100,000# 20/40 AZ snd

28.

### PRODUCTION

Date First Production 3-2-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-2-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 615 Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 980	Casing Pressure SI 1060	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MC	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature

Name Peggy Bradfield

Title

Regulatory Administrator

Date 3/10/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo 2262	T. Penn. "B" _____
T. Kirtland-Fruitland 2402&2827	T. Penn. "C" _____
T. Pictured Cliffs 3184	T. Penn. "D" _____
T. Cliff House 5021	T. Leadville _____
T. Menefee 5402	T. Madison _____
T. Point Lookout 5609	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 3403
T. Morrison _____	T. Hrfnito. Bnt. 4150
T. Todilto _____	T. Chacra 4564
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2262	2402		White, cr-gr ss.	5402	5609		Dark gry carb sh.
2402	2827		Gry sh interbedded w/tight, gry, fine-gr ss	5609	6043		Lt gry to brn calc carb micac glau silt & very fine gr gry ss w/irreg. interbedded sh
2827	3184		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3184	3403		Bn-gry, fine grn, tight ss				
3403	4150		Shale w/siltstone stringers				
4150	4564		White, waxy chalky bentonite				
4564	5021		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5021	5355		ss. Gry, fine-grn, dense sil ss.				
5355	5402		Med-dark gry, fine gr ss, carb sh & coal				
5666	6116		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' FSL, 1760' FEL, Sec.31, T-32-N, R-6-W, NMPM, San Juan County

5. Lease Number  
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
Allison Unit Com

8. Well No.  
#62A

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

API # (assigned by OCD)  
30-045-29611

**RECEIVED**  
JAN 18 1999  
OIL CON. DIV.  
BMT. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1-10-99 MIRU. Spud well @ 6:00 pm 1-10-99. Drill to 240'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmdt w/170 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (201 cu ft). Circ 16 bbl cmt to surface. WOC.

1-11-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-13-99 Drill to intermediate TD @ 3519'. Circ hole clean. TOOH. TIH w/84 jts 7" 23# J-55 LT&C csg, set @ 3511'. Cmdt w/350 sx Class "B" neat cmt w/3% sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1026 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). No cmt circ to surface. WOC.

1-14-99 NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-15-99 Drill to TD @ 6043'. Circ hole clean. TOOH.

1-16-99 TIH w/62 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6041'. Lnr top @ 3358'. Cmdt w/314 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% B-144 (414 cu ft). Circ 10 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE  Regulatory Administrator January 18, 1999

vkh

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

DEPUTY OIL & GAS INSPECTOR, DIST. 40 Date JAN 22 1999

ORIGINAL SIGNED BY ERNIE BUSCH

Entity	Entity Type	Entity %	Entity Name
3455400	ASSET - WELL		ALLISON UNIT COM
AGREEMENTS			
22247500/000	LEASE - LEASE - OIL AND GAS		MILLER, THOMAS B ETUX
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	99.075666%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.007778%	PHILLIPS JANE
075065/02	OWNER - NONE	0.005103%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.005107%	KELLY CHARLES
002355/03	OWNER - NONE	0.048613%	CASTLE INC
020107/04	OWNER - NONE	0.007778%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.651058%	CONOCO INC
031116/46	OWNER - NONE	0.198897%	AMOCO PRODUCTION CO
UNIT PAS			

☒ Expand All

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Detail

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