

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

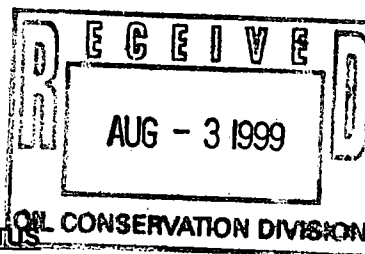
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ATLANTIC D COM G				Well Number: 8R	API Number 300452980700			
UL I	Section 002	Township 030N	Range 010W	Feet From the 1725	North/South Line FSL	Feet From the 790	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 5/30/99	Spud Time 12:30:00 PM	Date Completed 6/28/99	Pool BALLARD PICTURED CLIFFS
-----------------------------	---------------------------------	----------------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan) ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Key Admin Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commision expires: 6/14/03 Mac Beuallien
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>At. Spec.</u>	Date <u>8.3.99</u>
------------------------------------	-------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006236014

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

RECEIVED
JUL 16 1999
OIL CON. DIV.
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO.

30-045-29807

Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-104001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter I : 1725 Feet From The South Line and 790 Feet From The East Line

Section 2 Township 30N Range 10W NMPM San Juan County, NM

10. Date Spudded
5-30-99

11. Date T.D. Reached
6-2-99

12. Date Compl. (Ready to Prod.)
6-28-99

13. Elevations (DF&RKB, RT, GR, etc.)
6552' GL, 6564' KB

14. Elev. Casinghead

15. Total Depth
3490'

16. Plug Back T.D.
3470'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-3490'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3258' - 3307' Pictured Cliffs

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	133'	7 7/8	94 cu ft	
2 7/8	6.5#	3481'	4 3/4	631 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2	2017'	

26. Perforation record (interval, size, and number)

3258, 3263, 3265, 3269, 3275, 3278, 3280, 3284, 3286,
3290, 3292, 3297, 3299, 3303, 3307

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3258-3307'	416 bbl 30# linear gel, 175,000# 20/40 AZ snd
	684,000 SCF N2

28. PRODUCTION

Date First Production 6-28-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6-28-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 413 Pitot Gauge	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure SI 171	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 7/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 1932 _____	T. Penn. "B" _____
T. Kirtland-Fruitland 2038 & 2910' _____	T. Penn. "C" _____
T. Pictured Cliffs 3256' _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____
T. Morrison _____	T. Hrfnito. Bnt. _____
T. Todilto _____	T. Chacra _____
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1932	2038		White, cr-gr ss.				
2038	2910		Gry sh interbedded w/tight, gry, fine-gr ss				
2910	3256		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3256	3490		Bn-gry, fine grn, tight ss				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1725' FSL 790' FEL, Sec. 2, T-30-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-29807

5. Lease Number

State Oil & Gas Lease #
B-104001

Lease Name/Unit Name
Atlantic D Com G

Well No.
#8R

Pool Name or Wildcat
Ballard Pict'd Cliffs

Elevation:

RECEIVED
JUN - 7 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5/30/99 MIRU. Spud well @ 12:30 pm 5-30-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 133'. Cmdt w/80 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (94 cu ft). Circ 3 bbls of cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

6/2/99 Drill to TD @ 3490'. Circ hole clean. TOOH. TIH w/111 jts 2 7/8" 6.5# J-55 csg, set @ 3481'. Cmdt w/183 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps D-29, 5 pps kolite (533 cu ft). Tailed w/70 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps D-29, 5 pps kolite (98 cu ft). ND BOP. NU WH. RD. Rig released.

APD ROW RELATED

SIGNATURE *Charlie T. Perrin* Regulatory Administrator June 4, 1999

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approved by _____ Title _____ Date **JUN 7 1999**

Well Completion Overview - 80912201 - ATLANTIC D COM G 8R

Entity	Entity Type	Entity %	Entity Name
80912201	WELL COMPLETION - GAS WELL		ATLANTIC D COM G, 8R
80912200	ASSET - WELL		ATLANTIC D COM G
AGREEMENTS			
AMOCO/CON/000	OUTSIDE INTEREST		E-2724-5
22050300/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10400-1
24419600/000	CONTRACT - OPERATING AGREEMENT		ATLANTIC D COM G 8R
OWNERS			
999021/01	OWNER - NONE	75.000000%	BURLINGTON RESOURCES OIL & GAS CO
031008/41	OWNER - NONE	12.500000%	CONOCO INC
031116/46	OWNER - NONE	12.500000%	AMOCO PRODUCTION CO

☒ Expand All

Refresh

Detail

Close

Print