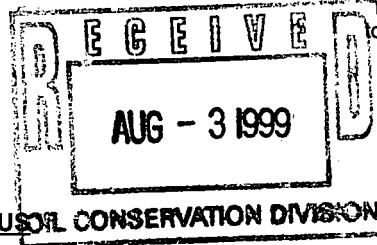


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> KUTZ DEEP TEST					<b>Well Number:</b> 3		<b>API Number</b> 300452993000	
<b>UL</b> J	<b>Section</b> 028	<b>Township</b> 028N	<b>Range</b> 010W	<b>Feet From the</b> 1495	<b>North/South Line</b> FSL	<b>Feet From the</b> 1660	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 5/27/99	<b>Spud Time</b> 3:15:00 PM	<b>Date Completed</b> 6/10/99	<b>Pool</b> FULCHER KUTZ PC
-----------------------------	--------------------------------	----------------------------------	--------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commision expires: 6/14/03

Mae Benallyn  
Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Bahly</u>	<b>Title</b> <u>P.O. Spec.</u>	<b>Date</b> <u>8-3-99</u>
------------------------------------	--------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV 2006236847

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME	
------------------------	--

8. FARM OR LEASE NAME, WELL NO.

### Kutz Deep Test #3

9. API WELL NO.  
30-045-29930

**10. FIELD AND POOL OR WILDCAT**  
**Fulcher Kutz Pictured Cliffs**

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

At top prod. interval reported below

**At total depth**

**Sec. 28, T-28-N, R-10-W**

14. PERMIT NO.	DATE ISSUED
----------------	-------------

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
-------------------------------------	-------------------------

15. DATE SPURRED 5-27-99	16. DATE T.D. REACHED 5-28-99	17. DATE COMPL. (Ready to prod.) 6-10-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6124' GL, 6136' KB	19. ELEV. CASINGHEAD
-----------------------------	----------------------------------	---	--	----------------------

20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2317'	2298'			0-2317'	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  2217' - 2166' Pictured Cliffs	25. WAS DIRECTIONAL SURVEY MADE
---	---------------------------------

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT	27. WAS WELL CORED No
--	--------------------------

**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	129'	7 7/8	59 cu ft	
2 7/8	6.5#	2309'	4 3/4	402 cu ft	

### LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31 PERFORATION RECORD (Interval, size and number)

2117, 2121, 2124, 2127, 2131, 2135, 2137, 2143, 2145.  
2147, 2152, 2156, 2158, 2163, 2168

ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2117-2168'	306 bbl 30# linear gel, 85.000# 16/30 AZ sand
	249.170 SCF N2

## PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-10-99	Flowing	S1

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-10-99			→		384 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
	SI 78	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
To be sold		

### 35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Administrator

DATE June 13, 1988

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 28 1999

**OPERATOR**

FARMINGTON FIELD OFFICE  
BY 603

**38.**

## NAME

MEAS. DEPTH

**TRUE  
VERT. DEPTH**

1075' 1214'

White, cr-gr ss.

1214' 1880'

Gry sh interbedded w/tight, gry, fine-gr ss.

1880' 2114'

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

2114' 2317'

Bn-Gry, fine grn, tight ss.

1075'

1214'

1880'

2114'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 JUN -3 PM 12:44

070 FARMINGTON, NM

Lease Number  
SF-077383A

If Indian, All. or  
Tribe Name

1. Type of Well  
GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Kutz Deep Test #3

9. API Well No.  
30-045-29930

4. Location of Well, Footage, Sec., T, R, M

1495' FSL 1660' FEL, Sec. 28, T-28-N, R-10-W, NMPM

10. Field and Pool  
Fulcher Kutz PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

5-27-99 MIRU. Spud well @ 3:15 pm 5-27-99. Drill to 137'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 129'. Cmdt w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 3 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-28-99 Drill to TD @ 2317'. Circ hole clean. TOOH.

5-29-99 TIH w/73 jts 2 7/8" 6.5# J-55 csg, set @ 2309. Cmdt w/112 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (326 cu ft). Tailed w/54 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (76 cu ft). Circ 13 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

*APD ROW RELATED*

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Shadwell* Title Regulatory Administrator Date 6/3/99

TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 07 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY *SW*

Well Completion Overview - 80878301 - KUTZ DEEP TEST 3			
Entity	Entity Type	Entity %	Entity Name
80878301	WELL COMPLETION - GAS WELL		KUTZ DEEP TEST, 3
80878300	ASSET - WELL		KUTZ DEEP TEST
AGREEMENTS			
22025700/000	LEASE - LEASE - OIL AND GAS		USA SF-077383-A
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85172300			KUTZ KEEP TEST 3 (PC)

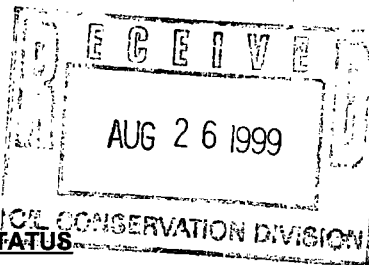
☒ Expand All

Refresh

Detail

Close

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**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> SAN JUAN 27-5 UNIT					<b>Well Number:</b> 129M		<b>API Number</b> 300392601100	
<b>UL</b> O	<b>Section</b> 026	<b>Township</b> 027N	<b>Range</b> 005W	<b>Feet From the</b> 840	<b>North/South Line</b> FSL	<b>Feet From the</b> 1450	<b>East/West Line</b> FEL	<b>County</b> RIO ARRIBA

**II. Date/Time Information**

<b>Spud Date</b> 2/5/99	<b>Spud Time</b> 4:00:00 PM	<b>Date Completed</b> 5/18/99	<b>Pool</b> BLANCO MESAVERDE/BASIN DAKOTA
----------------------------	--------------------------------	----------------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 8-5-99

SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of August, 1999

My Commission expires: 6/14/03 Mae Benallion  
Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Sahly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>AUG 27 1999</u>
------------------------------------	--------------------------------	--------------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Oil and Natural Resources Department

Form C-105  
Revised 1-1-89

# OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

**RECEIVED**  
MAY 21 1999

WELL API NO. 30-039-26011
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  San Juan 27-5 Unit
8. Well No. 129M
9. Pool name or Wildcat

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2197	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address of Operator PO BOX 4289, Farmington, NM 87499	

4. Well Location Unit Letter <u>O</u> : <u>840</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>East</u> Line					
Section <u>26</u>	Township <u>27N</u>	Range <u>5W</u>	NMPM	Rio Arriba	County
10. Date Spudded 2-5-99	11. Date T.D. Reached 2-24-99	12. Date Compl. (Ready to Prod.) 5-18-99	13. Elevations (DF&RKB, RT, GR, etc.) 6600 GR, 6612 KB	14. Elev. Casinghead	
15. Total Depth 7868	16. Plug Back T.D. 7821	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7868	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7560-7770 Dakota Commingled w/Mesaverde				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CNL-CDL,AIT, ML				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	289 cu.ft.	
7	23#	3561	8 3/4	1087 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	3055	7865	826 cu.ft.		2 3/8	7661

26. Perforation record (interval, size, and number) 7560-7569, 7665-7669, 7689-7700, 7734-7738, 7763-7770		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7560-7770 AMOUNT AND KIND MATERIAL USED 2274 bbl slk wtr, 40,000# 20/40 tempered LC sd	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 5-18-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 944 Pitot Gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1405	Casing Pressure SI 1220	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		

30. List Attachments None
------------------------------

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 5/19/99

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
840' FSL, 1450' FEL, Sec. 26, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OC)  
30-039-26011

5. Lease Number  
Fee

6. State Oil & Gas Lease

7. Lease Name/Unit N  
San Juan 27-5 Unit

8. Well No.  
129M

9. Pool Name or Wildcat  
Blanco MV/Basin D

10. Elevation:

## Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other - Spud

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

2-5-99 MIRU. Spud well @ 4:00 p.m. 2-5-99. Drill to 244'.

2-6-99 Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 csg, set @ 237'.  
Pump 15 bbl wtr ahead. Cmt d w/245 sx Class "B" neat cmt w/4% calcium chloride, 0.25 pps Cellophane (289 cu.ft.). Displace w/16 bbb wtr. Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

SIGNATURE Peggy Bradfield Regulatory Administrator February 8, 1999

(This space for State Use)

ORIGINAL SIGNED BY CHAIRMAN T. FENNER

DEPUTY OIL & GAS INSPECTOR, DIST. 43

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date FEB 8 1999

Printed Name  
Peggy Bradfield

PUD - 3

Approval Date:

MAY 21 1999



Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	4.073337%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.255390%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007449%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040185%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.055523%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045074%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE	0.053310%	BROWN EVELYN G
116902/01	OWNER - NONE	0.126985%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003725%	GAY CHARLES W
117160/01	OWNER - NONE	0.003725%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.053631%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	61.216918%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.053632%	DUGAN THOMAS
026000/02	OWNER - NONE	0.135221%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040185%	MERCEDES M SKIDMORE

☒ Expand All

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Detail

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Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.078181%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.040185%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040185%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040185%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.100465%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.100465%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010045%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018085%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018085%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018085%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018085%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.060280%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.060280%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.060280%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.035755%	ZIMMERMAN RUTH

☒ Expand All

Refresh

Detail

Close

Print

Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.180295%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.180295%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.078181%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.078182%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.078181%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.071509%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018085%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	5.869316%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.107264%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.180294%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.074489%	RAYMOND JAMES M
066557/07	OWNER - NONE	1.919667%	WILLIAMS PRODUCTION
028100/10	OWNER - NONE	4.173363%	WISER OIL COMPANY
092612/15	OWNER - NONE	19.127943%	VASTAR RESOURCES INC

UNIT PAS

☒ Expand All

Refresh

Detail

Close

Print

Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	5.106355%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.258539%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007541%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040680%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.068534%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045629%	TINNIN ROBT /FRANCES
116901/01	OWNER - NONE	0.053967%	BROWN EVELYN G
116902/01	OWNER - NONE	0.128550%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003770%	GAY CHARLES W
117160/01	OWNER - NONE	0.003770%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.054293%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	74.709065%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.054293%	DUGAN THOMAS
026000/02	OWNER - NONE	0.136888%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040680%	MERCEDES M SKIDMORE

☒ Expand All

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Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.079145%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.040680%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040680%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040680%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.101705%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.101705%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010170%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018305%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018305%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018305%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018310%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.061025%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.061025%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.061025%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.036196%	ZIMMERMAN RUTH

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Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.182516%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.182516%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.079145%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.079145%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.079145%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.072391%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018305%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	5.958774%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.108586%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.182516%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.075407%	RAYMOND JAMES M
028100/10	OWNER - NONE	4.224802%	WISER OIL COMPANY
092612/15	OWNER - NONE	6.336937%	VASTAR RESOURCES INC
UNIT PAS			
6360465000/029			SAN JUAN 27-5 - MV

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