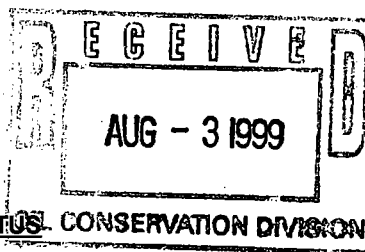


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS. CONSERVATION DIVISION****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: MCMANUS				Well Number: 11R		API Number 300452972300		
UL B	Section 030	Township 026N	Range 008W	Feet From the 795	North/South Line FNL	Feet From the 1655	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 3/17/99	Spud Time 1:00:00 PM	Date Completed 4/1/99	Pool BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benally
Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>M. E. Lopez</u>	Title <u>P.E. Lopez</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

pvzv2006236973

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN COMPLETION

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-04226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McManus #11R

9. API WELL NO.

30-045-29723

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-26-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG: 2b

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 795' FNL, 1655' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
3-17-99

16. DATE T.D. REACHED
3-20-99

17. DATE COMPL. (Ready to prod.)
4-1-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6325' GL, 6337 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2210'

21. PLUG, BACK T.D., MD & TVD
2192'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2210'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2022' - 2088' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/TDT/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	138'	7 7/8	59 cu ft	
2 7/8	6.4#	2202'	4 3/4	382 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2022, 2024, 2026, 2030, 2034, 2036, 2044, 2046, 2048, 2052, 2054, 2057, 2065, 2067, 2071, 2083, 2086, 2088

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2022-2088	430 bbl 30# linear gel, 175,000# 16/30 AZ sand
	411.534 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-1-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4-1-99			→		384 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	SI 68	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE April 21, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 28 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

Ojo Alamo	1240'	1341'	White, cr-gr ss.
Kirtland	1341'	1780'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1780'	2017'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2017'	2210'	Bn-Gry, fine grn, tight ss.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1240'
Kirtland	1341'
Fruitland	1780'
Pic.Cliffs	2017'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

93 MAR 26 PM 12:38

070 FARMINGTON, NM

1. Type of Well

GAS

5. Lease Number

NM-04226

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

McManus #11R

9. API Well No.

30-045-29723

4. Location of Well, Footage, Sec., T, R, M

795' FNL, 1655' FEL, Sec. 30, T-26-N, R-8-W, NMPM

10. Field and Pool

Ballard Pict'd Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-17-99 MIRU. Spud well @ 1:00 pm 3-17-99. Drill to 141'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 138' KB. Cmdt w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 4 bbl to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-20-99 Drill to TD @ 2210'. Circ hole clean. TOOH. TIH w/71 jts 2 7/8" 6/5# J-55 csg, set @ 2202'. Cmdt w/105 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (306 cu ft). Tailed w/54 sx Class "B" 50/50 poz w/2% bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (76 cu ft). Circ 30 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 3/24/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 05 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY Sm

Well Completion Overview - 80128001 - MCMANUS 11R



Entity	Entity Type	Entity %	Entity Name
80128001	WELL COMPLETION - GAS WELL		MCMANUS, 11R
80128000	ASSET - WELL		MCMANUS
AGREEMENTS			
22096600/000	LEASE - LEASE - OIL AND GAS		USA NM-04226
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
80750800			MCMANUS 1, 11 & 11R

☒ Expand All

Refresh

Detail

Close

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