

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

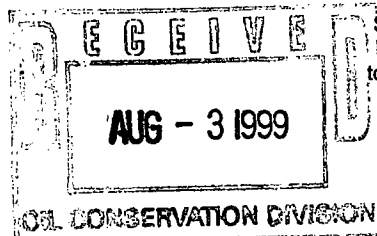
**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99



Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> MORRIS					<b>Well Number:</b> 1R		<b>API Number</b> 300452977600	
<b>UL</b> J	<b>Section</b> 015	<b>Township</b> 027N	<b>Range</b> 010W	<b>Feet From the</b> 1450	<b>North/South Line</b> FSL	<b>Feet From the</b> 1480	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 4/29/99	<b>Spud Time</b> 1:00:00 PM	<b>Date Completed</b> 5/21/99	<b>Pool</b> FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Key Admin Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallygon  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006237038

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. 6"

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Morris #1R

9. API WELL NO.

30-045-29776

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 15, T-27-N, R-10-W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1450' FSL, 1480' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan13. STATE  
New Mexico

15. DATE SPUDDED

4-29-99

16. DATE T.D. REACHED

5-2-99

17. DATE COMPL. (Ready to prod.)

5-21-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6484' GL, 6498' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2533'

21. PLUG BACK T.D., MD &amp; TVD

2517'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2533'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

2325' - 2397' Pictured Cliffs

25. WAS DIRECTIONAL  
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	135'	7 7/8	66 cu ft	
2 7/8	6.5#	2522'	4 3/4	434 cu ft	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

2325, 2327, 2330, 2335, 2340, 2344, 2347, 2353, 2358,  
2362, 2368, 2376, 2387, 2392, 2397

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2325-2397'	396 bbl 30# linear gel, 175,000# 16/30 AZ sand
	496,000 SCF N2

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-21-99		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
5-21-99			→		442 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
	SI 58	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE June 10, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 17 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY

**38.**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1323'
Kirtland	1484'
Fruitland	2056'
Pic.Cliffs	2319'

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

60 MAY -6 PM 12:28

Sundry Notices and Reports on Wells

070 11-11-11 11-11-11

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1480' FEL, Sec. 15, T-27-N, R-10-W, NMPM

5. Lease Number

SF-079596

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Morris #1R

9. API Well No.

30-045-29776

10. Field and Pool

Fulcher Kutz Pict'd Clif

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

4-29-99 MIRU. Spud well @ 1:00 pm 4-29-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 135'. Cmdt w/56 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (66 cu ft). Circ 3 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-2-99 Drill to TD @ 2533'. Circ hole clean. TOOH. TIH w/80 jts 2 7/8" 6.5# J-55 csg, set @ 2522'. Cmdt w/125 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (364 cu ft). Tailed w/ 50 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (70 cu ft). Circ 4 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/5/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR**

MAY 13 1999  
FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

## Well Completion Overview - 80190001 - MORRIS 1R



Entity	Entity Type	Entity %	Entity Name
80190001	WELL COMPLETION - GAS WELL		MORRIS, 1R
80190000	ASSET - WELL		MORRIS
AGREEMENTS			
22024900/000	LEASE - LEASE - OIL AND GAS		USA SF-079596
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85167900			MORRIS #1R

☒ Expand All

Refresh

Detail

Close

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