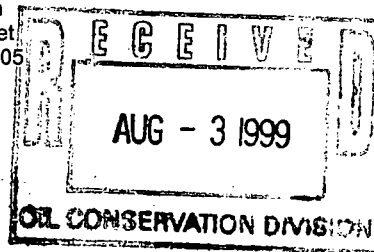


**District I** - (505) 393-61611625 N. French Dr.  
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First  
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road  
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131Form C-142  
Date 06/99Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> QUITZAU				<b>Well Number:</b> 9R		<b>API Number</b> 300452972700		
<b>UL</b> K	<b>Section</b> 011	<b>Township</b> 025N	<b>Range</b> 008W	<b>Feet From the</b> 1820	<b>North/South Line</b> FSL	<b>Feet From the</b> 1840	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 3/8/99	<b>Spud Time</b> 3:45:00 PM	<b>Date Completed</b> 3/30/99	<b>Pool</b> BALLARD PICTURED CLIFFS
----------------------------	--------------------------------	----------------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature: <u>Peggy Bradfield</u>	Title: <u>Reg Admin</u> Date: <u>7-30-99</u>
SUBSCRIBED AND SWORN TO before me this <u>30</u> day of <u>July</u> , 1999	
My Commission expires: <u>6/14/03</u>	<u>Mae Benally</u> Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Bailey</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>8-3-99</u>
-------------------------------------	--------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006237129

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NM-04224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Quitau #9R

9. API WELL NO.

30-045-29727

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-25-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1820' FSL, 1840' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
3-8-99

16. DATE T.D. REACHED  
3-13-99

17. DATE COMPL. (Ready to prod.)  
3-30-99

18. ELEVATIONS (OF. RKB, RT, BR, ETC.)  
7059' GL, 7071' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2880'

21. PLUG, BACK T.D., MD & TVD  
2885'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
0-2880'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

2708' - 2750' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/TDT/CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	120'	7 7/8	59 cu ft	
2 7/8	6.4#	2876'	4 3/4	495 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2708, 2710, 2712, 2716, 2718, 2722, 2724, 2726, 2728, 2732, 2734, 2738, 2740, 2742, 2744, 2746, 2748, 2750

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2708-2750'	436 bbl 30# linear gel, 178,000# 16/30 AZ sand
	612,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 3-30-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3-30-99	HOURS TESTED	CHOKE SIZE
FLOW, TUBING PRESS.	CASING PRESSURE SI 99	CALCULATED 24-HOUR RATE
	OIL-BBL	GAS-MCF
	500 Pitot Gauge	WATER-BBL
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE Regulatory Administrator

DATE APR 29 1999 FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE  
BY SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

**38.**

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2020'	2120'	White, cr-gr ss.			
Kirtland	2120'	2501'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2501'	2705'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2020'	
				Kirtland	2120'	
				Fruitland	2501'	
Pictured Cliffs	2705'	2880'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2705'	

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports of Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820' FSL, 1840' FWL, Sec. 11, T-25-N, R-8-W, NMPM

5. Lease Number  
NM-04224

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Quitau #9R

9. API Well No.  
30-045-29727

10. Field and Pool  
Ballard Pict'd Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-8-99 MIRU. Spud well @ 3:45 pm 3-8-99. Drill to 125'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# J-55 LT&C csg, set @ 120' KB. Cmt d w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 3 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator Date 3/12/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]

## Well Completion Overview - 80062001 - QUITZAU 9R



Entity	Entity Type	Entity %	Entity Name
80062001	WELL COMPLETION - GAS WELL		QUITZAU, 9R
80062000	ASSET - WELL		QUITZAU
AGREEMENTS			
22096500/000	LEASE - LEASE - OIL AND GAS		USA NM-04224
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85182400			QUITZAU #9R

☒ Expand All

Refresh

Detail

Close

Print