

1095

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

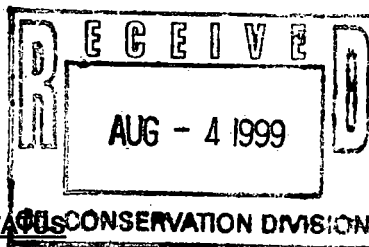
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> HUERFANITO UNIT					<b>Well Number:</b> 66R		<b>API Number</b> 300452990100	
<b>UL</b> H	<b>Section</b> 012	<b>Township</b> 026N	<b>Range</b> 009W	<b>Feet From the</b> 1835	<b>North/South Line</b> FNL	<b>Feet From the</b> 790	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 5/12/99	<b>Spud Time</b> 1:15:00 PM	<b>Date Completed</b> 6/16/99	<b>Pool</b> BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan) ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999

My Commision expires: 6/14/03 Mae Bevallyn  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Bailey</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006238225

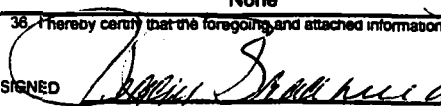
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078388	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Huerfanito Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Huerfanito Unit #66R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1835' FNL, 790' FEL  At top prod. interval reported below  At total depth		9. API WELL NO. 30-045-29901	
10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Sec. 12, T-26-N, R-9-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 5-12-99	16. DATE T.D. REACHED 5-13-99	17. DATE COMPL. (Ready to prod.) 6-16-99	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6173' GL, 6185' KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2113'	21. PLUG. BACK T.D., MD & TVD 2092'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 0-2113'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1904' - 1971' Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7	20#	136'	8 3/4
3 1/2	9.3#	2103'	6 1/4
TOP OF CEMENT, CEMENTING RECORD			
91 cu ft			
670 cu ft			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
1 1/2			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1905'			
31. PERFORATION RECORD (Interval, size and number) 1904-1927', 1931-1971'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1904-1971'		409 bbl 20# linear gel, 175,000# 20/40 AZ and	
		434,100 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-16-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6-16-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 100		SI 100	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Administrator	
DATE June 24, 1999			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1083'	1224'	White, cr-gr ss.
Kirtland	1224'	1605'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1605'	1902'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1902'	2113'	Bn-Gry, fine grn, tight ss.

Ojo Alamo	1083'
Kirtland	1224'
Fruitland	1605'
Pic.Cliffs	1902'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

99 MAY 19 PM 12:34

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1835' FNL, 790' FEL, Sec. 12, T-26-N, R-9-W, NMPM

5. Lease Number  
SF-078388

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfanito Unit

8. Well Name & Number  
Huerfanito Unit #66R

9. API Well No.  
30-045-29901

10. Field and Pool  
Ballard Pict'd Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

5-12-99 MIRU. Spud well @ 1:15 pm 5-12-99. Drill to 144'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 136'. Cmt'd w/77 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (91 cu ft). Circ 4.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-13-99 Drill to TD @ 2113'. Circ hole clean. TOOH. TIH w/69 jts 3 1/2" 9.3# J-55 csg, set @ 2103'. Cmt'd w/187 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 0.1% D-46 (544 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (126 cu ft). Circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Shadine* Title Regulatory Administrator Date 5/18/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 21 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY SMN

Entity	Entity Type	Entity %	Entity Name
007097/01	OWNER - NONE	0.004737%	LILLY O J
038562/01	OWNER - NONE	0.195470%	MCCONNELL TRUST
050144/01	OWNER - NONE	0.017421%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.209050%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.008710%	GAY CHARLES W
117160/01	OWNER - NONE	0.008710%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	83.762122%	BURLINGTON RESOURCES OIL & GAS
000725/02	OWNER - NONE	0.139366%	GLENN MARY E
030726/02	OWNER - NONE	0.139367%	SENER THOMAS S
075070/02	OWNER - NONE	0.139367%	SCHMIDT JO ANN EST
075071/02	OWNER - NONE	0.139367%	PAYNE JAMES & JEAN
110041/02	OWNER - NONE	0.066486%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.003989%	MCCONNELL MARGARET D
033854/06	OWNER - NONE	0.174208%	RAYMOND JAMES M
023319/18	OWNER - NONE	14.991630%	FOUR STAR OIL & GAS

☒ Expand All

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Detail

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