

1099

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

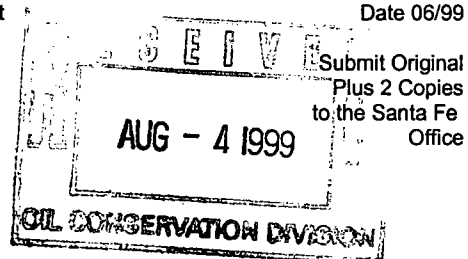
**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> SAN JUAN 27-5 UNIT					<b>Well Number:</b> 129M		<b>API Number</b> 300392601100	
<b>UL</b> O	<b>Section</b> 026	<b>Township</b> 027N	<b>Range</b> 005W	<b>Feet From the</b> 840	<b>North/South Line</b> FSL	<b>Feet From the</b> 1450	<b>East/West Line</b> FEL	<b>County</b> RIO ARRIBA

**II. Date/Time Information**

<b>Spud Date</b> 2/5/99	<b>Spud Time</b> 4:00:00 PM	<b>Date Completed</b> 5/18/99	<b>Pool</b> BASIN DAKOTA/BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan) ss.  
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Rep Adam Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999

My Commision expires: 6/14/03 [Signature]  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>[Signature]</u>	<b>Title</b> <u>P.E. Spec</u>	<b>DATE</b> <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006238421

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.	30-039-26011
Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	


### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2197		7. Lease Name or Unit Agreement Name  San Juan 27-5 Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 129M
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat

4. Well Location Unit Letter <u>O</u> : <u>840</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>East</u> Line					
Section <u>26</u> Township <u>27N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County					
10. Date Spudded 2-5-99	11. Date T.D. Reached 2-24-99	12. Date Compl. (Ready to Prod.) 5-18-99	13. Elevations (DF&RKB, RT, GR, etc.) 6600 GR, 6612 KB	14. Elev. Casinghead	
15. Total Depth 7868	16. Plug Back T.D. 7821	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7868	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7560-7770 Dakota Commingled w/Mesaverde				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CNL-CDL,AIT, ML				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	289 cu.ft.	
7	23#	3561	8 3/4	1087 cu.ft.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
4 1/2	3055	7865	826 cu.ft.		SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) 7560-7569, 7665-7669, 7689-7700, 7734-7738, 7763-7770			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			7560-7770 2274 bbl slk wtr, 40,000# 20/40 tempered LC sd		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-18-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 944 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1405	Casing Pressure SI 1220	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name	Peggy Bradfield	Title	Regulatory Administrator	Date	5/19/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo 2752	T. Penn. "B" _____
T. Kirtland-Fruitland 2935-3023	T. Penn. "C" _____
T. Pictured Cliffs 3360	T. Penn. "D" _____
T. Cliff House 4935	T. Leadville _____
T. Menefee 5155	T. Madison _____
T. Point Lookout 5507	T. Elbert _____
T. Mancos 6015	T. McCracken _____
T. Gallup 6677	T. Ignacio Ozte _____
Base Greenhorn 7474	T. Granite _____
T. Dakota 7658	T. Lewis - 3465
T. Morrison _____	T. Huerfano Bent - 3860
T. Todilto _____	T. Chacra - 4360
T. Entrada _____	T. Graneros - 7529
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2752	2935		White, cr-gr ss.	6015			Dark gry carb sh.
2935	3023		Gry sh interbedded w/tight, gry, fine-gr ss	6677	7474		Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbedded sh
3023	3360		Dk gry-gry carb sh. coal, grn silts, light-med gry, tight, fine gr ss	7474	7529		Highly calc gry sh w/thin lmst
3360	3465		Bn-gry, fine grn, tight ss	7529	7658		Dk gry shale, fossil & carb w/pyrite incl
3465	3860		Shale w/siltstone stringers	7658	7868		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3860	4360		White, waxy chalky bentonite				
4360	4935		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4935	5155		ss. Gry, fine-grn, dense sil ss.				
5155	5507		Med-dark gry, fine gr ss. carb sh & coal				
5507	6015		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mex. )  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-26011 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 27-5 Unit 8. Well No. 129M 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 840' FSL, 1450' FEL, Sec.26, T-27-N, R-5-W, NMPM, Rio Arriba County	

Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Spud		

13. Describe Proposed or Completed Operations

2-5-99 MIRU. Spud well @ 4:00 p.m. 2-5-99. Drill to 244'.  
2-6-99 Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 csg, set @ 237'.  
Pump 15 bbl wtr ahead. Cmt d w/245 sx Class "B" neat cmt w/4% calcium chloride, 0.25 pps Cellophane (289 cu.ft.). Displace w/16 bbb wtr.  
Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

SIGNATURE *Reggie Brackley* Regulatory Administrator February 8, 1999

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRY DEPUTY OIL & GAS INSPECTOR, DIST. 43  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date FEB 1999

## Well Completion Overview - 3383801 - SAN JUAN 27-5 UNIT 129M

Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	5.106355%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.258539%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007541%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040680%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.068534%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045629%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE	0.053967%	BROWN EVELYN G
116902/01	OWNER - NONE	0.128550%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003770%	GAY CHARLES W
117160/01	OWNER - NONE	0.003770%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.054293%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	74.709065%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.054293%	DUGAN THOMAS
026000/02	OWNER - NONE	0.136888%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040680%	MERCEDES M SKIDMORE

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Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.079145%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.040680%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040680%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040680%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.101705%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.101705%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010170%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018305%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018305%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018305%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018310%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.061025%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.061025%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.061025%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.036196%	ZIMMERMAN RUTH

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## Well Completion Overview - 3383801 - SAN JUAN 27-5 UNIT 129M

Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.182516%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.182516%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.079145%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.079145%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.079145%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.072391%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018305%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	5.958774%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.108586%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.182516%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.075407%	RAYMOND JAMES M
028100/10	OWNER - NONE	4.224802%	WISER OIL COMPANY
092612/15	OWNER - NONE	6.336937%	VASTAR RESOURCES INC
UNIT PAS			
6360465000/029			SAN JUAN 27-5 - MV

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4.073337% Harrington Gerald F

Well Completion Overview - 3383802 - SAN JUAN 27-5 UNIT 129M

Entity	Entity Type	Entity %	Entity Name
038313/01	OWNER - NONE	0.255390%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007449%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040185%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.055523%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045074%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE	0.053310%	BROWN EVELYN G
116902/01	OWNER - NONE	0.126985%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003725%	GAY CHARLES W
117160/01	OWNER - NONE	0.003725%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.053631%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	61.216918%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.053632%	DUGAN THOMAS
026000/02	OWNER - NONE	0.135221%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040185%	MERCEDES M SKIDMORE
026636/02	OWNER - NONE	0.078181%	HARRINGTON JAMES V

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Entity	Entity Type	Entity %	Entity Name
026688/02	OWNER - NONE	0.040185%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040185%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040185%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.100465%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.100465%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010045%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018085%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018085%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018085%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018085%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.060280%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.060280%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.060280%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.035755%	ZIMMERMAN RUTH
094851/02	OWNER - NONE	0.180295%	POOL THELMA REV MARI

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Entity	Entity Type	Entity %	Entity Name
094852/02	OWNER - NONE	0.180295%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.078181%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.078182%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.078181%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.071509%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018085%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	5.869316%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.107264%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.180294%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.074489%	RAYMOND JAMES M
066557/07	OWNER - NONE	1.919667%	WILLIAMS PRODUCTION
028100/10	OWNER - NONE	4.173363%	WISER OIL COMPANY
092612/15	OWNER - NONE	19.127943%	VASTAR RESOURCES INC
UNIT PAS			
6360115000/024			SAN JUAN 27-5 - DK

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