\$ 1100

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Form C-142

District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

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s Departn	nent	an a sur				Dat	te 06/99
et 05	),	<u> </u>	3 [	V	ig G	Submit	Original Copies
		AUG -	- 4	1999			anta Fe Office
	OIL CO	NSERV	\$170	N Dr	 Visi	NON	
				ACCOUNTS OF TAXABLE	in the second	ALC: NOT THE OWNER.	

#### **APPLICATION FOR NEW WELL STATUS**

#### I. Operator and Well

Ор	erator name		urlington Resourc O. Box 4289 Farr		99	OGRID NUME	<b>ER</b> 014538	
Con	tact Party	Peggy Bra	adfield	-		Phone	505-326-9700	
Р	roperty Name	SAN JUA	N 27-5 UNIT		Well Number: 151R	API Number	300392597400	
UL.	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
J	016	027N	005W	1635	FSL	1515	FEL	RIO ARRIBA

#### II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
1/23/99	8:00:00 PM	2/16/99	TAPACITO PICTURED CLIFFS

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

### V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of S <u>an Juan</u> ) <b>ss.</b>	
Peggy Bradfield, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator. 2. To the best of my knowledge, this application is complete and Signature Title Title SUBSCRIBED AND SWORN TO before me this 20 day of 0	correct. Reg adm Date 8-2-99
My Commision expires: <u>6/14/03</u>	Notary Public
	· · · · · · · · · · · · · · · · · · ·

#### VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Mark	, Jah	ln		E. Sp	be.	AUG.	-5 1999
	,	-7/	•			1000	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 7 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

District Office	Er	ergy, 🗇 rais	State of I and Natura	i Resources i	Departme	nt <sup>9</sup>	97				
State Lease - 6 copies Fee Lease - 5 copies	5			.*					/	· /	Form C-10 Revised 1-
DISTRICT I P.O. Box 1980, Hobb	s. NM 88240 (				NUCIO					1	
DISTRICT II	(				111210	)N			WELL AP		
P.O. Drawer DD, Arte	sia, NM 88210	Santa	P. O. Box	k 2009 Mexico 87:	504-208	8			5 India	30-039-25974 ate Type of Lease	
		Ganta	1 C, NGW I		504-200	J				STATE X	
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410								16. State	Oil & Gas Lease N E-290-38	io.
WELL COM	PLETION C	DR RECO	OMPLE	TION R	POR	T AN	DLOG			an a	and
1ª. TYPE OF WELL OIL WELL				OTHER					2. C. S. S.	e Name or Unit Ag	reement Nam
b. TYPE OF COM											
NEW WELL X				DIFF RESVR		OTHER		( 4 <u>5</u> 55	San	Juan 27-5 Unit	
2. Name of Operat							•••••		8_ Well		
3. Address of Open	N RESOURCES	OIL & GAS C	OMPANY						9. Pool	R name or Wildcat	an an
PO BOX 4289	9, Farmington, NI	A 87499						ter and the second s		apacit	e pe
4. Well Location		1005 -		•			·.•				
Unit Le	etter	1635' Feet	From The	South		Line and		1515'		From The	East
Section	n 16	Town	nship 27N		Range	5W	•	NMPM	Rio	Arriba	Cour
10. Date Spudded	11. Date T.D.			ompi. (Ready		13. Elevi			R, etc.)	14. Elev. Casingi	head
1-23-99	1-26		2-16			40 1-1-1		L, 6649 KB			
15. Total Depth	10. /	Plug Back T.D.		f Multiple Com Many Zones?	-	18. Inti Dr	ervals rilled By	Rotary Tool:	3	Cable Tools	
3633	3	618						0-3628			
19. Producing Interv	al(s), of this comple	tion - Top. Bott	Alama	··· ·· ·				100.000			
			iom, name					20. Was Din	ectional Si	urvey Made	
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3441-3508 Pic 21. Type Electric an	ctured Cliffs	·	<b>`</b> •	RD (Rep	ort all	string	gs set i	22. Was W	ell Cored	urvey Made	
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3441-3508 Pin           21. Type Electric an           CBL-GR           23.           CASING SIZE           7           2 7/8           24.           SIZE           24.           SIZE           28.           28.           Date First Production           Date of Test           2-16-99           Flow Tubing Press.	Ctured Cliffs d Other Logs Run WEIGH 20# 6.5# 1000 1000 1000 1000 1000 1000 1000 10	CASINO T LB/FT. LINER RE BO al, size, and 6, 3458, 3460 2, 3487, 3494 oduction Metho Choke Size Calculated 2 Hour Rate	G RECO DEPT 221 3628 SCORD TTOM CORD TTOM I number) 0, 3464, 4, 3503, Sd ( <i>Flowing</i> , g Flowing Prod'n for Test Period	SACKS CE 27. ACID DEP 3441-350 PROD gas lift, pumpin Oil -	MENT MENT TH INTER 8 UCTIC ng - Size a Bbl.	HOLE SI, 8 3/4 6 1/4 5 1/4 SCI FRACTU VAL ON Gas 1644 Pi	REEN URE, CEN 736 bbl 3 737,000 ump) a - MCF Itot Gauge	22. Was Weili) CEM 100 cu.ft. 1342 cu.ft. 1342 cu.ft. 25. 25. MENT, SQU AMOUNT AN 30# linear g SCF N2 Water Water	ell Cored No AENTINO EEZE, E D KIND M el, 191,0 ell Status ( SI Bbl.	TUBING REC DEPTH SET TC. ATERIAL USED 00# 20/40 Arizon Prod. or Shut-In) G	AMOUNT CORD PACKER
3441-3508 Pin         21. Type Electric an CBL-GR         23.         CASING SIZE         7         2 7/8         24.         SIZE         26. Perforation         3441, 3443, 3447, 3476, 3469, 3475, 3508         28.         Date First Production         Date of Test         2-16-99         Flow Tubing Press.         29. Disposition of G	Ctured Cliffs d Other Logs Run WEIGH 20# 6.5# 1000 1000 1000 1000 1000 1000 1000 10	CASINO T LB/FT. LINER RE BO al, size, and 5, 3458, 3460 2, 3487, 3494 oduction Metho Choke Size Calculated 2 Hour Rate	G RECO DEPT 221 3628 CORD TTOM i number) 0, 3464, 4, 3503, d ( <i>Flowing</i> , g Flowing Prod'n for Test Period 4-	SACKS CE	MENT MENT TH INTER 8 UCTIC	HOLE SI 8 3/4 6 1/4 SCI FRACTI VAL DN Gas 1644 Pi - MCF	ZE REEN URE, CEM 736 bbl 3 737,000 ump) a - MCF itot Gauge Wat	22. Was Weil) CEM 100 cu.ft. 1342 cu.ft. 1342 cu.ft. 25. 25. XENT, SQU AMOUNT AN 30# linear g SCF N2 Water - ber - 6bl Test Witnes	ell Cored No AENTINC ZE EEZE, E D KIND M el, 191,0 ell Status ( SI Bbl. [Oil Gravity sed By	TUBING REC DEPTH SET TC. ATERIAL USED 00# 20/40 Arizon Prod. or Shut-In) G	AMOUNT

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specia tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

#### Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canvon T. Ojo Alamo 2776 T. Penn. "B" 2980-3140 T. Salt T. Strawn T. Kirtland-Fruitland T. Penn: "C" B. Salt T. Atoka T. Pictured Cliffs 3440 T. Penn. "D' T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Madison T. Devonian T. Menefee T. Point Lookout T. Elbert T. Silurian T. Queen T. McCracken T. Grayburg T. Montova T. Mancos T. Simpson T. Gallup T. Ignacio Otzte T. San Andres T. Glorieta T. McKee T. Granite Base Greenhorn T. Paddock T. Ellenburger T. Dakota Τ. Τ. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto Τ. T. Drinkard T. Bone Springs T. Entrada Τ. T. Abo Τ. T. Wingate Τ. T. T. Wolfcamp T. Chinle T. T. Τ. T. Penn T. Permian T. Cisco (Bough C) Τ. T. Penn "A' OIL OR GAS SANDS OR ZONES No. 3, from No. 1, from to to No. 2, from to No. 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2. from to feet to No. 3, from feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From То Lithology in Feet in Feet 2776 2980 White, cr-gr ss. 2980 3140 Gry sh interbedded w/tight, gry, fine-ar ss 3140 3440 Dk gry-gry carb sh, coal, grn silts, light-med ary, tight, fine ar ss Bn-gry, fine grn, tight ss 3440 3633

State of New Mexic Energy, Minerals and Natural Resources Department Oil Conservation Division

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. Type of Well	5.	
GAS	C	State Gilford Teace
	6.	State Oil&Gas Lease E-290-38
. Name of Operator	7.	Lease Name/Unit Name
BURLINGTON RESOURCES		
OIL & GAS COMPANY	8.	San Juan 27-5 Unit <b>Well No.</b>
. Address & Phone No. of Operator	·	151R
PO Box 4289, Farmington, NM 87499 (505) 326-970	9.	Pool Name or Wildca Tapacito Pict.Cliff
. Location of Well, Footage, Sec., T, R, M		Elevation:
1635'FSL, 1515'FEL, Sec.16, T-27-N, R-5-W, NMPM,	Rio Arriba County	
Type of Submission Type of		
Notice of Intent Abandonment Recompletion	Change of Pl New Construc	
X Subsequent Report Plugging Back		Fracturing
Final Abandonment Casing Repair	g Water Shut o Conversion t	II
X_Other - Spud		
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur	g, set @ 221'. Cm 10 pps Gilsonite,	d w/85 sx Class 0.25 pps Flocele
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride,	g, set @ 221'. Cm 10 pps Gilsonite,	d w/85 sx Class 0.25 pps Flocele
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1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur	g, set @ 221'. Cm 10 pps Gilsonite,	d w/85 sx Class 0.25 pps Flocele PT BOP & csg to
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur	g, set @ 221'. Cm 10 pps Gilsonite, face. WOC. NU BOP	DAVES SX Class 0.25 pps Flocele PT BOP & csg to 999
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur	g, set @ 221'. Cmt 10 pps Gilsonite, face. WOC. NU BOP DECEIN JAN 26	DAVES SX Class 0.25 pps Flocele PT BOP & csg to 999
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur 600 psi/30 min, OK. Drilling ahead.	g, set @ 221'. Cmt 10 pps Gilsonite, face. WOC. NU BOP DECEIN JAN 26	td w/85 sx Class 0.25 pps Flocele PT BOP & csg to 999
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur 600 psi/30 min, OK. Drilling ahead.	g, set @ 221'. Cm 10 pps Gilsonite, face. WOC. NU BOP DECEN JAN 26 DECEN DECEN	td w/85 sx Class 0.25 pps Flocele PT BOP & csg to 999
1-23-99 MIRU. Spud well @ 8:00 p.m. 1-23-99. 1-24-99 TOOH. TIH w/5 jts 7" 20# J-55 LT&C cs "B" neat cmt w/3% calcium chloride, (100 cu.ft.). Circ 8 bbl cmt to sur 600 psi/30 min, OK. Drilling ahead. GIGNATURE Many Many Regulatory Action (This space for State Use)	g, set @ 221'. Cm 10 pps Gilsonite, face. WOC. NU BOP DECEN JAN 26 DECEN DECEN	cd w/85 sx Class         0.25 pps Flocele         PT BOP & csg to         //E/)         //S         //ary 25, 1999

Entity	Entity Type	Entity 🎗	Entity Name
005227/01	OWNER - NONE	5.847369%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.296057%	HARRINGTON GERALD F
050144/01	OWNER - NONE	0.008635%	MAST MAYDELL MILLER
- 050336/01	OWNER - NONE	0.046585%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.223596%	T H MCELVAIN OIL & G
- 108781/01	OWNER - NONE	0.052251%	TINNIN ROBT/FRANCES
-8 116901/01	OWNER - NONE	0.061798%	BROWN EVELYN G
- 🔁 116902/01	OWNER - NONE	0.147205%	BROWN ALGERNON W
-117159/01	OWNER - NONE	0.004318%	GAY CHARLES W
- 117160/01	OWNER - NONE	0.004318%	HACKER LORRAYN GAY
- 134805/01	OWNER - NONE	0.062171%	DUGAN MARY ESTATE
- 🗃 999021/01	OWNER - NONE	75.876823%	BURLINGTON RESOURCES OIL & GAS
- 023653/02	OWNER - NONE	0.062171%	DUGAN THOMAS
- 026000/02	OWNER - NONE	0.156753%	HARRISON LANGDON D
- 026258/02	OWNER - NONE	0.046585%	MERCEDES M SKIDMORE
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ntity	Entity Type	Entity X	Entity Name
-	OWNER - NONE	0.090630%	HARRINGTON JAMES V
- 📑 026688/02	OWNER - NONE	0.046585%	MONTOYA CRUEZELIA C
-🖺 026766/02	OWNER - NONE	0.046585%	CANDELARIA DONALD R
- 🔁 026924/02	OWNER - NONE	0.046585%	CANDELARIA J FIDEL
- 🖾 029892/02	OWNER - NONE	0.116460%	HARRINGTON JAMES V MONTOYA CRUEZELIA C CANDELARIA DONALD R CANDELARIA J FIDEL CANDELARIA PAUL M CANDELARIA PAUL M
-  029952/02	OWNER - NONE	0.116465%	CANDELARIA NICK
-🖺 051968/02	OWNER - NONE	0.011645%	GENEVIEVE CANDELARIA
- 🖪 051969/02	OWNER - NONE	0.020965%	JOHN CHRISTOPHER CANDELARIA
- 📑 051970/02	OWNER - NONE	0.020965%	FRANCIS LEROY CANDELARIA
- 🖹 051971/02	OWNER - NONE	0.020965%	PABLO LENNY CANDELARIA
- 051972/02	OWNER - NONE	0.020965%	PAULETTE SHARON CANDELARIA
- 🔁 059937/02	OWNER - NONE	0.069875%	J FIDEL & CORDELIA CANDELARIA
- 😫 059938/02	OWNER - NONE	0.069875%	CRUZELIA & PAT D MONTOYA
- 🗃 059939/02	OWNER - NONE	0.069875%	DONALD & FLORENCE M CANDELARIA
- 🔁 091093/02	OWNER - NONE	0.041448%	ZIMMERMAN RUTH

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ntity	Entity Type	Entity &	Entity Name
- 094851/02	OWNER - NONE	0.209003%	POOL THELMA REV MARI
- 🗋 094852/02	OWNER - NONE	0.209003%	POOL THELMA REV MARI POOL HAROLD IRREV RE TEMPE LTD PARTNERSHI HARCO LTD PTSHP CHAPPELL MARY J QUINN KATHLEEN MARTINEZ STEPHANIE & CINCO GENERAL PARTNERSHP DEVON ENGY CORP NEV E J E BROWN COMPANY
- 🔁 098082/02	OWNER - NONE	0.090630%	TEMPE LTD PARTNERSHI
-🗎 102519/02	OWNER - NONE	0.090631%	HARCO LTD PTSHP
- 015360/03	OWNER - NONE	0.090630%	CHAPPELL MARY J
- 050195/03	OWNER - NONE	0.082896%	QUINN KATHLEEN
- 059940/03	OWNER - NONE	0.020965%	MARTINEZ STEPHANIE &
-  079421/03	OWNER - NONE	6.823492%	CINCO GENERAL PARTNERSHP
- 031437/04	OWNER - NONE	0.124344%	DEVON ENGY CORP NEV
- 048003/04	OWNER - NONE	0.209002%	E J E BROWN COMPANY
- 033854/06	OWNER - NONE	0.086349%	RAYMOND JAMES M
- 📑 028100/10	OWNER - NONE	3.225125%	WISER OIL COMPANY
Le 092612/15	OWNER - NONE	4.031407%	VASTAR RESOURCES INC
QUNIT PAS			
L 6360580000/026			SAN JUAN 27-5 - PC
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