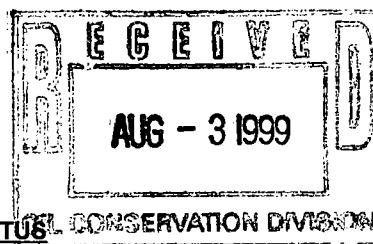


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT					Well Number: 17B		API Number 300452976400	
UL M	Section 024	Township 032N	Range 007W	Feet From the 1045	North/South Line FSL	Feet From the 890	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 3/14/99	Spud Time 7:00:00 PM	Date Completed 5/23/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico)	
County of <u>San Juan</u>) ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1.	I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2.	To the best of my knowledge, this application is complete and correct.
Signature	<u>Peggy Bradfield</u> Title <u>Reg Adm</u> Date <u>7-30-99</u>
SUBSCRIBED AND SWORN TO before me this <u>30</u> day of <u>July</u> , <u>1999</u>	
My Commission expires: <u>6/14/03</u>	<u>Mae Benally</u> Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
------------------------------------	--------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006235302

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Allison Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. #17B	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator PO BOX 4289, Farmington, NM 87499							
4. Well Location Unit Letter M : 1045 Feet From The South Line and 890 Feet From The West Line							
Section 24 Township 32N Range 7W NMPM San Juan County, NM							
10. Date Spudded 3-14-99		11. Date T.D. Reached 3-20-99		12. Date Compl. (Ready to Prod.) 5-23-99		13. Elevations (DF&RKB, RT, GR, etc.) 6498' GL, 6513' KB	
15. Total Depth 6212'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0-6212'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4412' - 6014' Mesaverde						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR/Array Ind, Neutron-Lithodensity, Microlog						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		36#		251'		12 1/4	
7		23#		2519'		8 3/4	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		2341'		6200'		531 cu ft	
26. Perforation record (interval, size, and number) 4412-4997, 5149-5650, 5714-6014				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				Sqz Inr top, pkr @ 2220'			
				100 sx Class "B"/65 sx Class "B" 50/50 poz			
				4412-4997'			
				920 bbl 25# linear gel, 200,000# 20/40 Brady sand			
				2,310,000 SCF N2			
				5149-5650'			
				2110 bbl sik wtr, 100,000# 20/40 AZ sand			
				5714-6014'			
				2130 bbl sik wtr, 100,000# 20/40 AZ sand			
28. PRODUCTION							
Date First Production 5-23-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-23-99		Hours Tested		Choke Size		Prod'n for	
						Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press. SI 600		Casing Pressure SI 610		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Peggy Bradfield		Regulatory Administrator		5/26/99	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo 2308'	T. Penn. "B"
T. Kirtland-Fruitland 2428'/2828'	T. Penn. "C"
T. Pictured Cliffs 3222'	T. Penn. "D"
T. Cliff House 5122'	T. Leadville
T. Menefee 5493'	T. Madison
T. Point Lookout 5712'	T. Elbert
T. Mancos not logged	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Lewis 3500'
T. Morrison	T. Hrfnito. Bnt. 4252'
T. Todillo	T. Chacra 4710'
T. Entrada	T. Graneros
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2308	2428		White, cr-gr ss.				
2428	2828		Gry sh interbedded w/tight, gry, fine-gr ss				
2828	3222		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3222	3500		Bn-gry, fine grn, tight ss				
3500	4252		Shale w/siltstone stringers				
4252	4710		White, waxy chalky bentonite				
4710	5122		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5122	5493		ss. Gry, fine-grn, dense sil ss.				
5493	5712		Med-dark gry, fine gr ss, carb sh & coal				
5712	6212		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1045' FSL, 890' FWL, Sec.24, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-29764

5. Lease Number

FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Allison Unit

8. Well No.

#17B

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spud, casing, and cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-14-99 MIRU. Spud well @ 7:00 pm 3-14-99. Drill to 251'. Circ hole clean. TOOH. TIH w/6 jts 9 5/8" 36# J-55 ST&C csg, set @ 251'. Cmdt w/185 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (218 cu ft). Circ 17 bbl cmt to surface. WOC.

3-15-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-16-99 Drill to intermediate TD @ 2526'. Circ hole clean. TOOH. TIH w/60 jts 7" 23# J-55 csg, set @ 2519'. Cmdt w/280 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite (820 cu ft). Tailed w/ 90 sx Class "B" 50/50 poz w/ 2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite (126 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

SIGNATURE

[Handwritten Signature]

Regulatory Administrator

March 18, 1999

vk

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

MAR 23 1999

RECEIVED
MAR 23 1999
OIL CON. DIV.
MAR 23

Entity	Entity Type	Entity %	Entity Name
22041701/000	LEASE - LEASE - OIL AND GAS		CHATFIELD, ETHEL
22041702/000	LEASE - LEASE - OIL AND GAS		ANDERSON, JACK FLOYD, ET UX
23892500/000	CONTRACT - PURCHASE & SALE AGREEMENT		AMERADA HESS CORPORATION
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
UNIT PAS			

☒ Expand All

Refresh

Detail

Close

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