

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

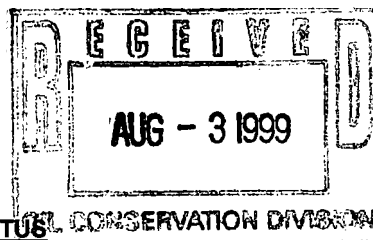
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT					Well Number: 17B		API Number 300452976400	
UL M	Section 024	Township 032N	Range 007W	Feet From the 1045	North/South Line FSL	Feet From the 890	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 3/14/99	Spud Time 7:00:00 PM	Date Completed 5/23/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 7-30-99
SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999
My Commision expires: 6/14/03 Mae Benallyon
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006235302

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Allison Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. #17B
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde

4. Well Location
Unit Letter M : 1045 Feet From The South Line and 890 Feet From The West Line

Section <u>24</u>		Township <u>32N</u>		Range <u>7W</u>	NMPM	San Juan County, NM	
10. Date Spudded 3-14-99	11. Date T.D. Reached 3-20-99	12. Date Compl. (Ready to Prod.) 5-23-99		13. Elevations (DF&RKB, RT, GR, etc.) 6498' GL, 6513' KB		14. Elev. Casinghead	
15. Total Depth 6212'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools 0-6212'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4412' - 6014' Mesaverde						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR/Array Ind, Neutron-Lithodensity, Microlog						22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	251'	12 1/4	218 cu ft	
7	23#	2519'	8 3/4	946 cu ft	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	2341'	6200'	531 cu ft		2 3/8	5816'

26. Perforation record (interval, size, and number) 4412-4997, 5149-5650, 5714-6014	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Sqz Inr top, pkr @ 2220'	100 sx Class "B" 65 sx Class "B" 50/50 poz
	4412-4997'	920 bbl 25# linear gel, 200,000# 20/40 Brady and 2,310,000 SCF N2
	5149-5650'	2110 bbl slk wtr, 100,000# 20/40 AZ and
5714-6014'	2130 bbl slk wtr, 100,000# 20/40 AZ and	

28. PRODUCTION							
Date First Production 5-23-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-23-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 192 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 600	Casing Pressure SI 610	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Bradfield</i>	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 5/26/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2308'	T. Penn. "B" _____
T. Kirtland-Fruitland 2428'/2828'	T. Penn. "C" _____
T. Pictured Cliffs 3222'	T. Penn. "D" _____
T. Cliff House 5122'	T. Leadville _____
T. Menefee 5493'	T. Madison _____
T. Point Lookout 5712'	T. Elbert _____
T. Mancos not logged	T. McCracken _____
T. Gallup _____	T. Ignacio Otzta _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 3500'
T. Morrison _____	T. Hrfnito. Bnt. 4252'
T. Todillo _____	T. Chacra 4710'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2308	2428		White, cr-gr ss.				
2428	2828		Gry sh interbedded w/tight, gry, fine-gr ss				
2828	3222		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3222	3500		Bn-gry, fine grn, tight ss				
3500	4252		Shale w/siltstone stringers				
4252	4710		White, waxy chalky bentonite				
4710	5122		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5122	5493		ss. Gry, fine-grn, dense sil ss.				
5493	5712		Med-dark gry, fine gr ss, carb sh & coal				
5712	6212		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1045' FSL, 890' FWL, Sec.24, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-29764

5. Lease Number
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Allison Unit

8. Well No.
#17B

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Spud, casing, and cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-14-99 MIRU. Spud well @ 7:00 pm 3-14-99. Drill to 251'. Circ hole clean. TOO. TIH w/6 jts 9 5/8" 36# J-55 ST&C csg, set @ 251'. Cmt w/185 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (218 cu ft). Circ 17 bbl cmt to surface. WOC.

3-15-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-16-99 Drill to intermediate TD @ 2526'. Circ hole clean. TOO. TIH w/60 jts 7" 23# J-55 csg, set @ 2519'. Cmt w/280 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite (820 cu ft). Tailed w/ 90 sx Class "B" 50/50 poz w/ 2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite (126 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

SIGNATURE

[Handwritten Signature]

Regulatory Administrator

March 18, 1999

vk

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 23 1999

Approved by

Title

Date

Entity	Entity Type	Entity %	Entity Name
22041701/000	LEASE - LEASE - OIL AND GAS		CHATFIELD, ETHEL
22041702/000	LEASE - LEASE - OIL AND GAS		ANDERSON, JACK FLOYD, ET UX
23892500/000	CONTRACT - PURCHASE & SALE AGREEMENT		AMERADA HESS CORPORATION
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
UNIT PAS			

☒ Expand All

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