

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

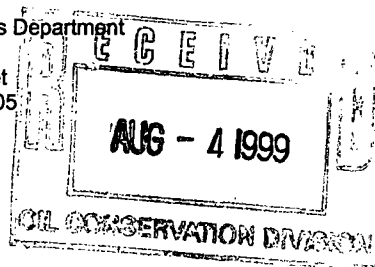
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 32B		API Number 300392602100	
UL E	Section 032	Township 029N	Range 007W	Feet From the 1555	North/South Line FNL	Feet From the 480	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 3/1/99	Spud Time 5:00:00 PM	Date Completed 4/16/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-2-99
SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999
My Commission expires: 6/14/03 Mae Benallyson
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee.</u>	Date <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006248073

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

APR 22 1999

WELL API NO.

30-039-26021

Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10037-83

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

32B

9. Pool name or Wildcat

Blanco Mesaverde

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

R-10720

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1555 Feet From The North Line and 480 Feet From The West Line

Section 32 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

3-1-99

11. Date T.D. Reached

3-5-99

12. Date Compl. (Ready to Prod.)

4-16-99

13. Elevations (DF&RKB, RT, GR, etc.)

6585 GR, 6597 KB

14. Elev. Casinghead

15. Total Depth

5880

16. Plug Back T.D.

5878

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-5880

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4026-5752 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	12 1/4	212 cu.ft.	
7	23#	2555	8 3/4	770 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2382	5879	495 cu.ft.		2 3/8	5752	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4026-4033, 4253-4265, 4381-4391, 4425-4429, 4619, 4652, 4683, 4800, 4813, 4830, 4840, 4853, 4860, 4883, 4895, 4905, 4914, 4934, 4943, 4984, 4996, 5004, 5012, 5018, 5026, 5042, 5047, 5062, 5078, 5092, 5102, 5112,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4026-4429	20# linear gel, 200,000# 20/40 Brady sd
4619-5184	2353 bbl slk wtr, 100,000# 20/40 Brady sd
5282-5752	2473 bbl slk wtr, 100,000# 20/40 Brady sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-16-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 1520 Pitot Gauge	Gas - MCF	Water - Bbl.
Flow Tubing Press. SI 441	Casing Pressure SI 751	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 4-20-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	2318	T. Penn. "B" _____
T. Kirtland-Fruitland _____	2484-2810	T. Penn. "C" _____
T. Pictured Cliffs _____	3273	T. Penn. "D" _____
T. Cliff House _____	4798	T. Leadville _____
T. Menefee _____	5131	T. Madison _____
T. Point Lookout _____	5496	T. Elbert _____
T. Mancos _____		T. McCracken _____
T. Gallup _____		T. Ignacio Otzte _____
Base Greenhorn _____		T. Granite _____
T. Dakota _____		T. Lewis - 3446
T. Morrison _____		T. Huerfano Bent - 3880
T. Todilto _____		T. Chacra - 4237
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2318	2484		White, cr-gr ss.				
2484	2810		Gry sh interbedded w/tight, gry, fine-gr ss				
2810	3273		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3273	3446		Bn-gry, fine grn, tight ss				
3446	3880		Shale w/siltstone stringers				
3880	4237		White, waxy chalky bentonite				
4237	4798		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4798	5131		ss. Gry, fine-grn, dense sil ss.				
5131	5496		Med-dark gry, fine gr ss, carb sh & coal				
5496	5880		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
							Perforations continued: 5121, 5134, 5168, 5184, 5282, 5290, 5296, 5300, 5308, 5340, 5368, 5384, 5404, 5412, 5454, 5465, 5470, 5475, 5489, 5526, 5542, 5550, 5556, 5566, 5590, 5607, 5616, 5633, 5650, 5679, 5762

State of New Mex
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1555' FNL, 480' FWL, Sec. 32, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-26021

5. Lease Number

6. State Oil&Gas Lease #
B-10037-83

7. Lease Name/Unit Name
San Juan 29-7 Unit

8. Well No.
32B

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-1-99 MIRU. Spud well @ 5:00 p.m. 3-1-99. Drill to 234'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 229'. Cmted w/180 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (212 cu.ft.). Circ 16 bbl cmt to surface. WOC.

3-2-99 NU BOP. PB BOP & csg to 600 psi/30 min, OK. Drilling ahead.

RECEIVED
MAR - 4 1999
OCD

SIGNATURE - Charlie T. Perrin Regulatory Administrator March 2, 1999

no
(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAR - 4 1999

Approved by _____ Title _____ Date _____

Entity	Entity Type	Entity %	Entity Name
22208800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10037-83
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

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Print



Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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